SYSTEM OVERVIEW

Description: -48V DC @ up to 10,000 amperes power system.

This power system is designed to power a load while charging a positive grounded battery. This power system is capable of operating in a batteryless installation or off battery for maintenance purposes. This power system is designed for operation with the positive output grounded.

The NetSure™ 802NLDB (208V Input Power/Distribution and Power Only Bays), 802NLEB (480V Input Power/Distribution and Power Only Bays), and 802NL-B (Distribution Only Bay) DC Power System is a complete integrated power system containing rectifiers, intelligent control, metering, monitoring, and distribution. This power system consists of the following components.

- **Power/Distribution Bays**

  The system can consist of one (1) Primary Power/Distribution Bay and up to nine (9) Secondary Power/Distribution Bays.

  Each Power/Distribution Bay can be equipped with up to ten (10) Rectifiers and provides distribution. Distribution is divided into two buses which accept a choice of fuse and circuit breaker types and sizes.

  Each Power/Distribution Bay contains a Monitor and Control Panel. In the Primary Power/Distribution Bay, this panel houses the Meter-Control-Alarm (MCA) assembly. This panel in the Primary Power/Distribution Bay also houses the optional LMS Main CPU circuit card of the integrated LMS Monitoring System. In a Secondary Power/Distribution Bay, this panel can be equipped with an optional LMS Expansion CPU circuit card. (The optional LMS Monitoring System provides a higher level of monitoring and controlling capabilities to the power system.)

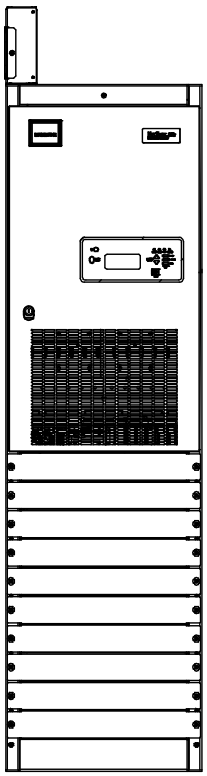
  The Monitor and Control Panel in both Primary and Secondary Power/Distribution Bays contain a seven-slot card cage to house MCA alarm relay circuit cards, MCA input/output (I/O) circuit cards, and optional LMS I/O circuit cards. (If a Secondary Power/Distribution Bay is to be equipped with optional LMS I/O circuit cards, it must also be equipped with an LMS Expansion CPU circuit card.)

- **Power Only Bays**

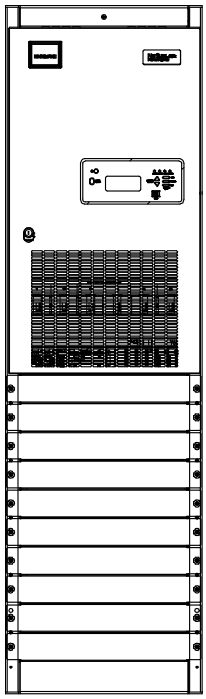
  The system can consist of one (1) Primary Power Only Bay and up to nine (9) Secondary Power Only Bays.

  Each Power Only Bay can be equipped with up to ten (10) Rectifiers.

  Each Power Only Bay contains a Monitor and Control Panel. In the Primary Power Only Bay, this panel houses the Meter-



Primary
Power/Distribution Bay



Primary
Power Only Bay

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Control-Alarm (MCA) assembly. This panel in the Primary Power Only Bay also houses the optional LMS Main CPU circuit card of the integrated LMS Monitoring System. In a Secondary Power Only Bay, this panel can be equipped with an optional LMS Expansion CPU circuit card. (The optional LMS Monitoring System provides a higher level of monitoring and controlling capabilities to the power system.)

The Monitor and Control Panel in both Primary and Secondary Power Only Bays contain a seven-slot card cage to house MCA alarm relay circuit cards, MCA input/output (I/O) circuit cards, and optional LMS I/O circuit cards. (If a Secondary Power Only Bay is to be equipped with optional LMS I/O circuit cards, it must also be equipped with an LMS Expansion CPU circuit card.)

- **Distribution Only Bays**

  The system can consist of one (1) to eight (8) Distribution Only Bays.

  Each Distribution Only Bay provides four (4) distribution buses.

  Each distribution bus accepts a choice of 218-type circuit breakers and TPL-type fuses.

  A Distribution Only Bay may also be equipped with an optional distribution panel which accepts a choice of TPS/TLS-type fuseholders or Bullet Nose-type circuit breakers.

- **Rectifiers**

  The rectifiers provide load power, battery float current, and battery recharge current during normal operating conditions.

- **MCA (Meter-Control-Alarm)**

  The MCA controls the operation of the rectifiers and provides power system control, metering, monitoring, and alarm functions.

  MCA Local Control Panel: This panel is located on the front of the Primary Power/Distribution or Power Only Bay and contains a keypad, display, and indicators for local MCA User interface.

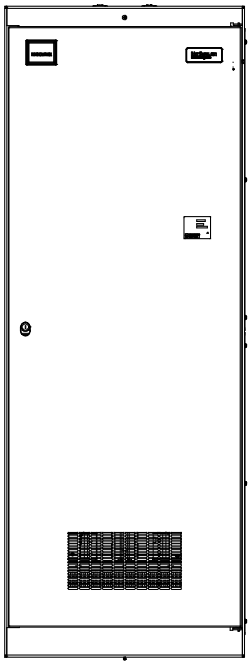
  MCA Relay Circuit Card: Each MCA relay circuit card provides six (6) sets of Form-C relay contacts for customer external alarms. These relays are User programmable for various power system alarms. Up to sixteen (16) MCA relay circuit cards can be installed in the Primary and Secondary Power/Distribution and Power Only Bays. The Primary Power/Distribution and Power Only Bays are factory equipped with two (2) MCA relay circuit cards.

  MCA I/O Circuit Cards: The MCA I/O circuit cards provide analog inputs/outputs and binary inputs. Up to sixteen (16) MCA I/O circuit cards can be installed in the Primary and Secondary Power/Distribution and Power Only Bays.

- **Optional Integrated LMS Monitoring System**

  The LMS Monitoring System consists of an LMS Main CPU circuit card, optional LMS Expansion CPU circuit cards, optional LMS I/O circuit cards, optional LMS Expansion Cabinet, and optional LMS Expansion Assemblies.

  The LMS Main CPU circuit card is mounted in the Primary Power/Distribution and Power Only Bays. Each Secondary Power/Distribution and Power Only Bay that is to be equipped with optional LMS I/O circuit cards must contain an LMS Expansion CPU circuit card. LMS



Distribution Only Bay

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Home

Expansion Cabinets and LMS Expansion Assemblies are available that mount into customer equipment.

The LMS Monitoring System is factory integrated within each Power/Distribution, Power Only, and Distribution Only Bay and requires no additional customer interconnections within the bays. Simple cable connections between the Power/Distribution, Power Only, and Distribution Only Bays complete the interbay connections required. Separate analog, binary, and relay circuit cards do not have to be supplied for power system monitoring. Analog, binary, relay, and temperature circuit cards can be provided to monitor equipment external to the power system.

The LMS input circuit cards monitor a variety of analog, binary, and temperature points external to the system. An LMS relay output circuit card is also available which provides programmable relays. These relays may be used for external alarms, or to control other equipment.

The LMS Monitoring System can be accessed via a local port, a modem port (when optional modem is ordered), an optional TL1 port, and an Ethernet port (for Telnet access, optional Web access, optional SNMP access, optional TL1 access, and Email alarm reporting).

The LMS Monitoring System collects data from the power system and the input circuit cards monitoring external points. The data collected is used for alarm processing and reporting, and to provide statistics.

The LMS Monitoring System is capable of reporting alarm conditions to a remote terminal, pager, Email address, via SNMP traps over Ethernet when the SNMP option is ordered, or via TL1 (over Ethernet) when the 'TL1 over Ethernet' option is ordered. TL1 is also available via a serial connection in 'direct mode'. For remote terminal or pager notification, the LMS Main CPU circuit card must be equipped with the optional modem. Two types of alarm reporting mechanisms are provided, System Alarm Reporting and Individual User Alarm Reporting.

Refer to SAG586505000 for further LMS information. The SAG can be accessed via the CD (Electronic Documentation Package) furnished with your system.

- **Applications**

  The NetSure™ 802NLDB and 802NLEB is capable of interfacing with Vortex® Power Systems (VPS).

  The NetSure™ 802NLDB and 802NLEB is capable of interfacing with legacy power systems.

  Refer to the wiring diagrams in the Installation Instructions (Section 5876). Refer also to Lists 64, 65, 66, and 67.

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Family:	NetSure™
Spec. No.:	582140000
Model:	802NLDB (208V Input Power/Distribution and Power Only Bays) 802NLEB (480V Input Power/Distribution and Power Only Bays) 802NL-B (Distribution Only Bay)
Input Voltage	R48-11600: Nominal 480 volts AC, three phase, 60 Hz, with an operating range of 408 to 528 volts. Acceptable input frequency range is 57 to 63 Hz. or R48-12000e: Nominal 480 volts AC, three phase, 60 Hz, with an operating range of 340 to 528 volts. Acceptable input frequency range is 57 to 63 Hz. or R48-12000Le: Nominal 208 volts AC, three phase, 60 Hz, with an operating range of 176 to 264 volts. Acceptable input frequency range is 47 to 63 Hz.
Output Voltage:	-48 Volts DC
Output Capacity:	
System:	10,000 Amperes, maximum
Power Only Bay:	2200 Amperes, maximum
Power/Distribution Bay:	2400 Amperes, maximum
Distribution Bus (two Distribution Buses per Power/Distribution Bay):	1200 Amperes
Rectifier:	200A / -48V
Distribution Only Bay:	6000 Amperes, maximum
Distribution Bus: (four Distribution Buses per Distribution Only Bay)	1500 Amperes, maximum
Optional Distribution Panel: (Bullet Nose Circuit Breakers and/or TLS/TPS Fuses) (one optional Distribution Panel per Distribution Only Bay)	500 Amperes, maximum
Agency Approval:	Power/Distribution Bay and Distribution Only Bay: Listed UL 1801, NEBS Power Only Bay: UL 60950, NEBS
Framework Type:	Seismic Rated (Zone 4) Box Framework

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Power/Distribution Bay:	
Width:	24”, plus 10” if PDSC used
Depth:	30”
Height:	93.5” Lists 1 and 11, 84” Lists 2 and 12
Access:	
Single Bay Plants:	Front Access for Installation, Maintenance, and Operation.
Multi-Bay Plants:	Front and Rear Access for Installation and Maintenance, Front for Operation.
Power Only Bay:	
Width:	24”
Depth:	30”
Height:	84”
Access:	
Single Bay Plants:	Front Access for Installation, Maintenance, and Operation.
Multi-Bay Plants:	Front and Rear Access for Installation and Maintenance, Front for Operation.
Distribution Only Bay:	
Width:	31.375”
Depth:	30”
Height:	84”
Access:	Front and Rear Access for Installation and Maintenance, Front for Operation.
Secondary Bay(s) Available:	Nine
Control:	Microprocessor
Color:	Silver (Lorain Spec. M500-147)
Environment:	0°C to +40°C (+32°F to +104°F)

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582140000 Primary Power/Distribution Bay

List 30: Optional 480VAC Input Bolt-On PDSC (22kAIC)

List 31: Optional 480VAC Input Bolt-On PDSC (65kAIC)

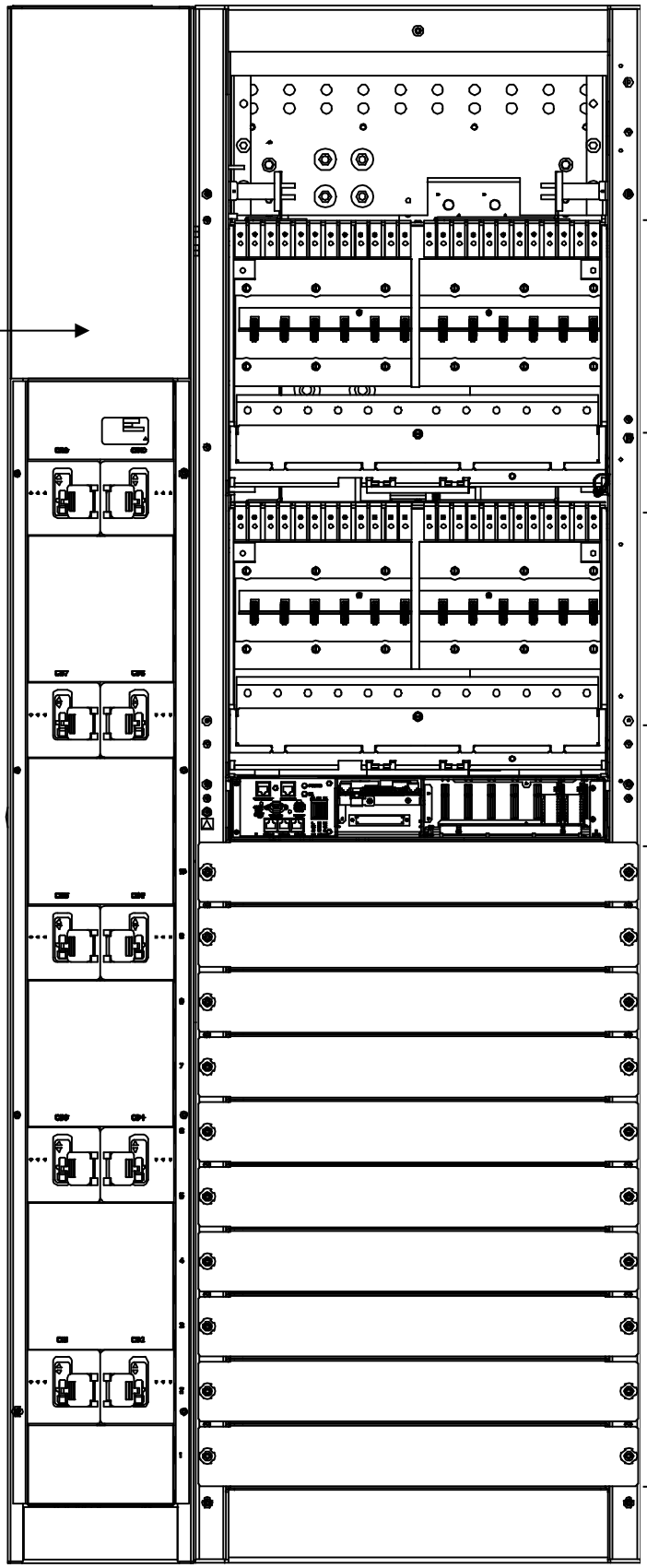
List 32: Optional 208VAC Input Bolt-On PDSC (65kAIC)

List 35: Surge Suppression Option (480VAC Input PDSC)

List 36: Surge Suppression Option (208VAC Input PDSC)

List 1: Primary Power/Distribution Bay (e/w AC Input Termination Panel with Ten [10] AC Feeds)

List 2: Primary Power/Distribution Bay (for use with optional bolt-on PDSC)



List A: 480VAC Plant Input

List B: 208VAC Plant Input

Distribution Bus (see *Distribution Devices* in *ACCESSORY DESCRIPTIONS* Section for distribution options)

Distribution Bus (see *Distribution Devices* in *ACCESSORY DESCRIPTIONS* Section for distribution options)

(see Monitor/Control Diagram)

Door removed in illustration for clarity.

P/N 486532602 or P/N 486532603: Rectifier (480VAC Input)

P/N 486534003: Rectifier (208VAC Input)

Front View

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582140000 Secondary Power/Distribution Bay

List A: 480VAC Plant Input

List B: 208VAC Plant Input

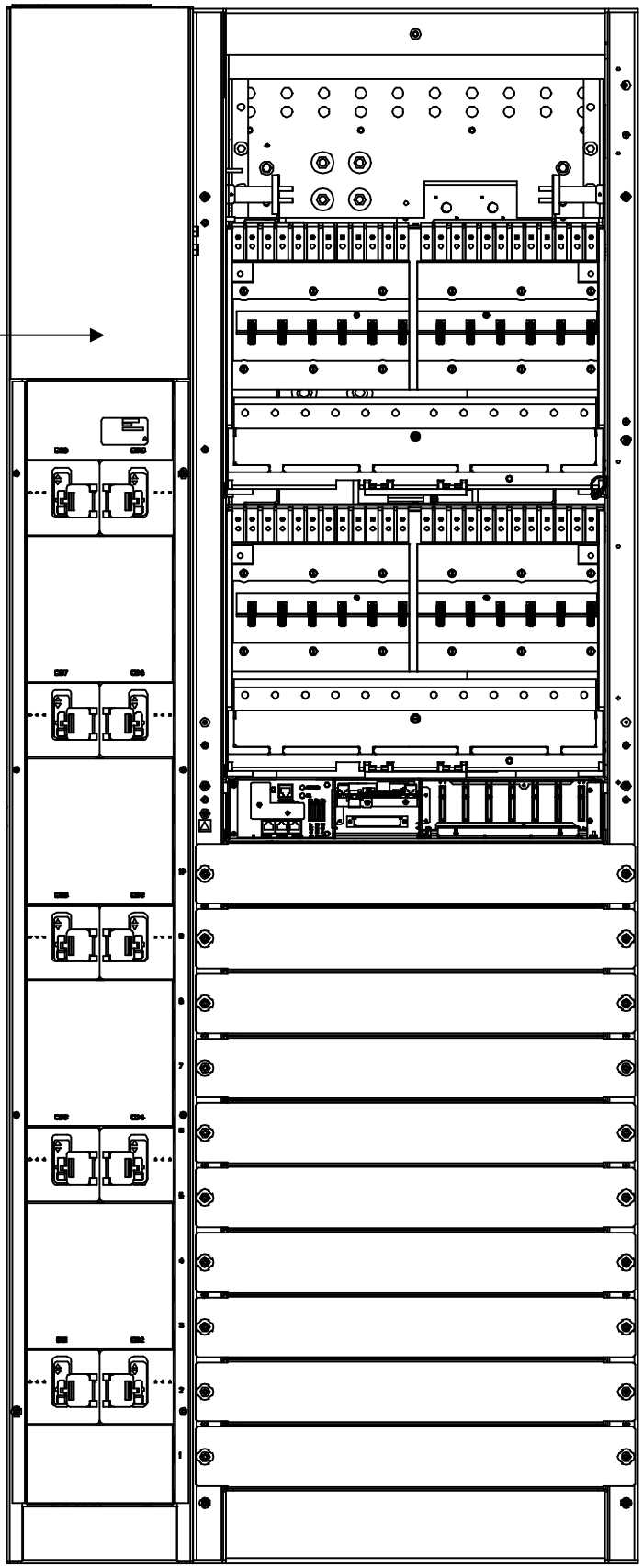
List 30: Optional 480VAC Input Bolt-On PDSC (22kAIC)

List 31: Optional 480VAC Input Bolt-On PDSC (65kAIC)

List 32: Optional 208VAC Input Bolt-On PDSC (65kAIC)

List 35: Surge Suppression Option (480VAC Input PDSC)

List 36: Surge Suppression Option (208VAC Input PDSC)



Distribution Bus (see *Distribution Devices* in *ACCESSORY DESCRIPTIONS* Section for distribution options)

Distribution Bus (see *Distribution Devices* in *ACCESSORY DESCRIPTIONS* Section for distribution options)

(see Monitor/Control Diagram)

Door removed in illustration for clarity.

List 11: Secondary Power/Distribution Bay (e/w AC Input Termination Panel with Ten [10] AC Feeds)

List 12: Secondary Power/Distribution Bay (for use with optional bolt-on PDSC)

P/N 486532602 or P/N 486532603: Rectifier (480VAC Input)

P/N 486534003: Rectifier (208VAC Input)

Front View

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582140000
Primary
Power Only Bay

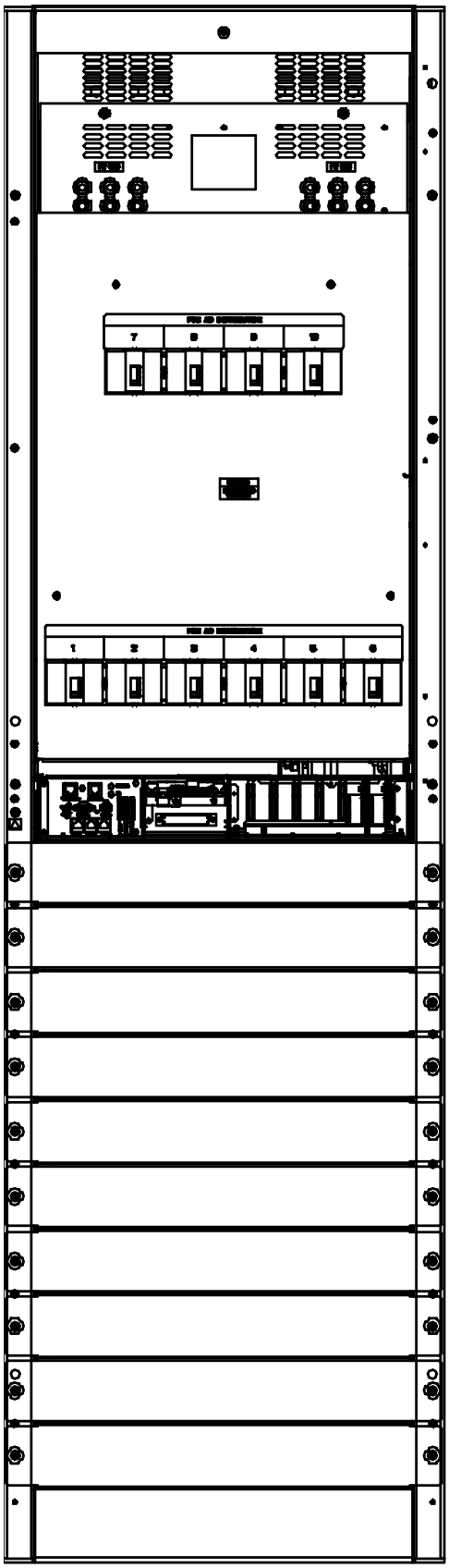
List 3: Primary Power Only Bay (with Five [5] AC Feeds)

List 4: Primary Power Only Bay (with Two [2] AC Feeds)

List 5: Primary Power Only Bay (with Ten [10] AC Feeds)

List 37: Surge Suppression Option for 480VAC Input

List 38: Surge Suppression Option for 208VAC Input



List A: 480VAC Plant Input

List B: 208VAC Plant Input

Door removed in illustration for clarity.

(see Monitor/Control Diagram)

P/N 486532602 or P/N 486532603: Rectifier (480VAC Input)

P/N 486534003: Rectifier (208VAC Input)

Front View

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582140000 Secondary Power Only Bay

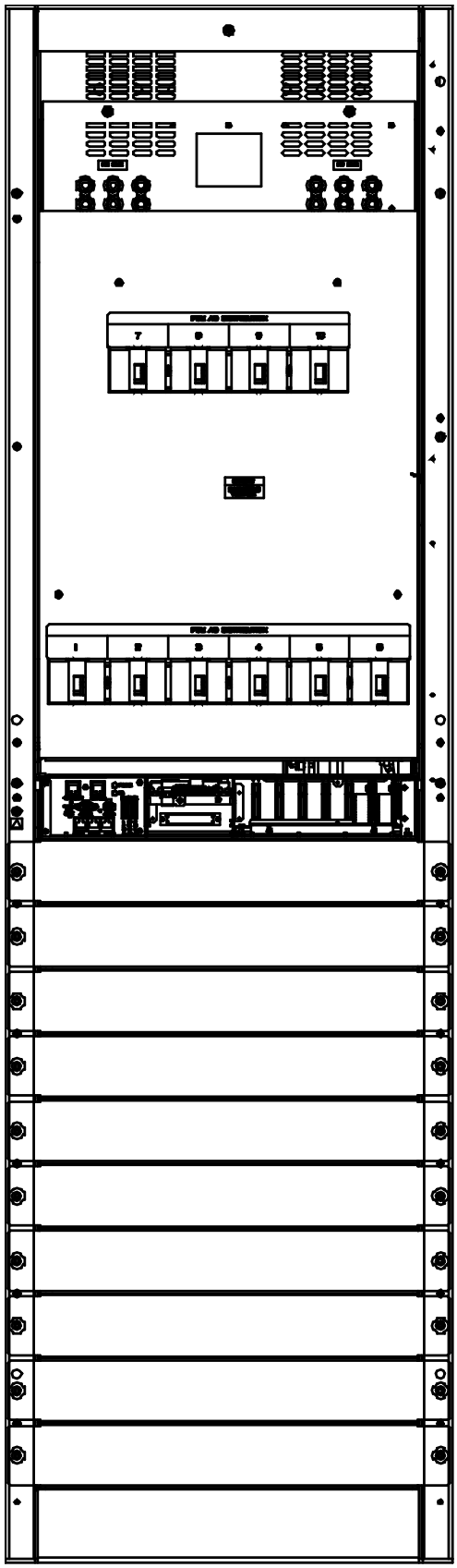
List 13: Secondary Power Only Bay (with Five [5] AC Feeds)

List 14: Secondary Power Only Bay (with Two [2] AC Feeds)

List 15: Secondary Power Only Bay (with Ten [10] AC Feeds)

List 37: Surge Suppression Option for 480VAC Input

List 38: Surge Suppression Option for 208VAC Input



List A: 480VAC Plant Input

List B: 208VAC Plant Input

Door removed in illustration for clarity.

(see Monitor/Control Diagram)

P/N 486532602 or P/N 486532603: Rectifier (480VAC Input)

P/N 486534003: Rectifier (208VAC Input)

Front View

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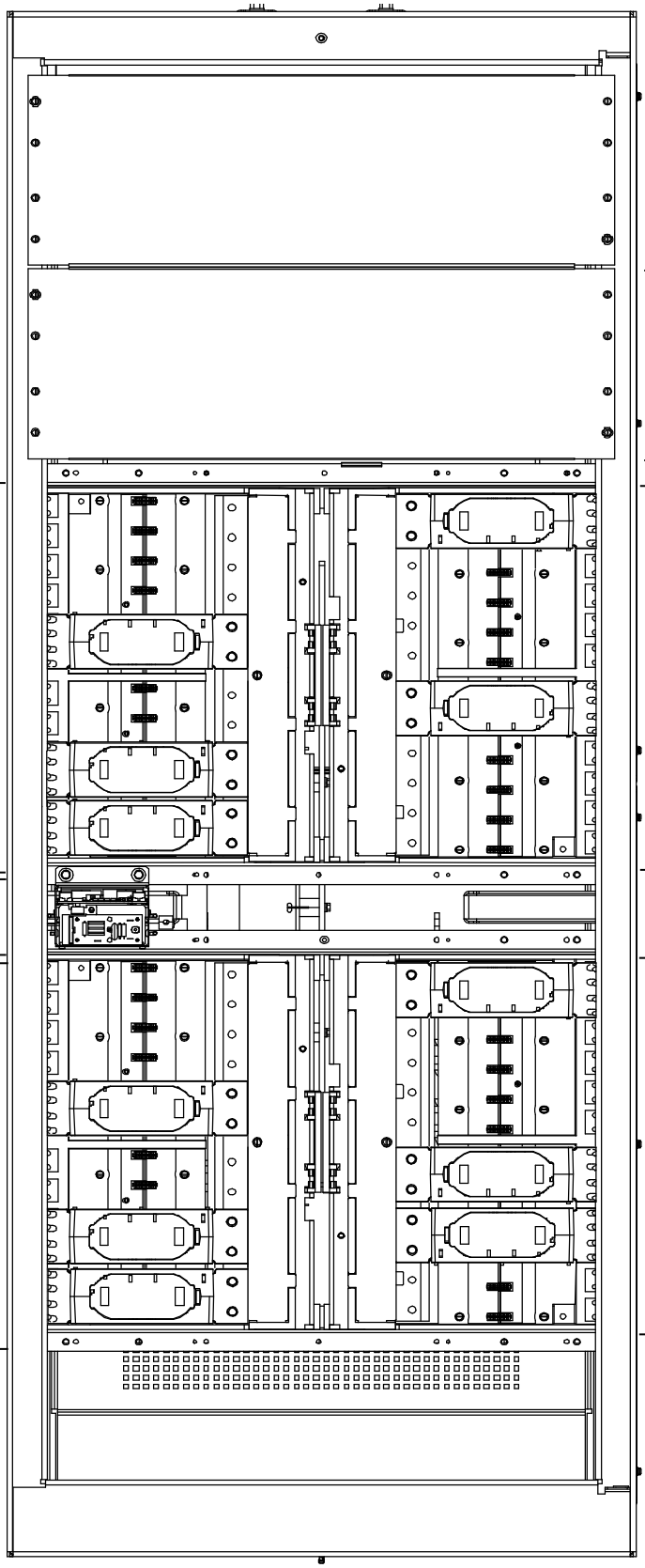
582140000
Distribution Only Bay


List 16: Distribution Only Bay
Blank Panel or List C: Bullet Fuse/Circuit Breaker Panel
Distribution Bus (see Distribution Devices in ACCESSORY DESCRIPTIONS Section for distribution options)
Distribution Bus (see Distribution Devices in ACCESSORY DESCRIPTIONS Section for distribution options)
(see Monitor and Control Diagram)
Distribution Bus (see Distribution Devices in ACCESSORY DESCRIPTIONS Section for distribution options)
Distribution Bus (see Distribution Devices in ACCESSORY DESCRIPTIONS Section for distribution options)
Front door removed in illustration for clarity.

Front View

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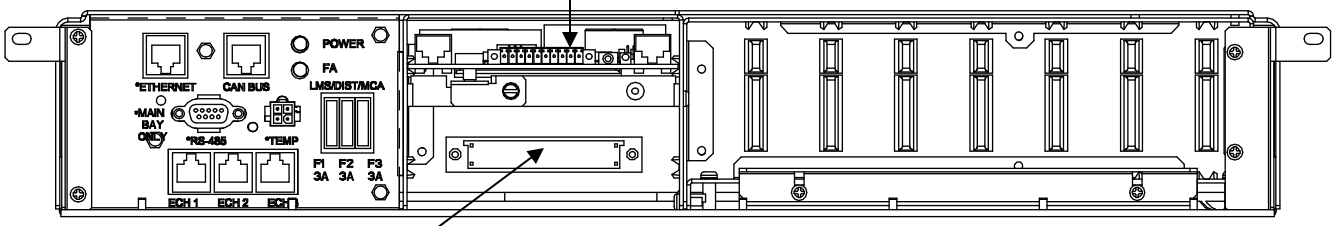
582140000
Primary and Secondary Power/Distribution and Power Only Bays Monitor/Control Diagram

P/O List 1, 2, 3, 4, 5: MCA Circuit Card (Primary Bay)

P/O List 11, 12, 13, 14, 15: ROUTER Circuit Card (Secondary Bay)



Front View

List 50: Optional LMS Main CPU Circuit Card
or
List 63: Optional LMS Expansion CPU Circuit Card

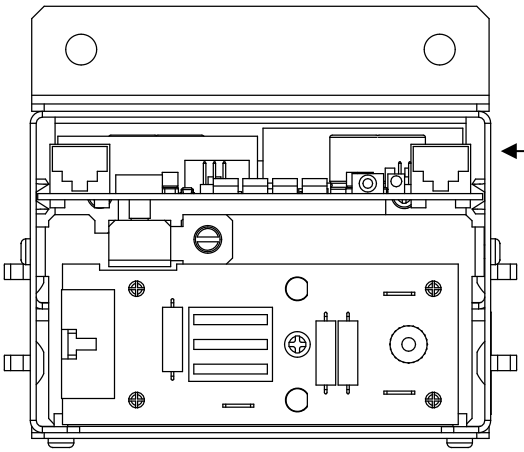
Refer to SAG586505000 for additional LMS options.

Available MCA Input/Output (I/O) Circuit Cards

List 70: MCA Customer Alarm Relay Circuit Card (Six [6] Form-C Contacts)

List 71: MCA Analog Input/Output and Binary Input Circuit Card

582140000
Distribution Only Bays Monitor and Control Diagram



P/O Lists 16: ROUTER Circuit Card

SEE ALSO

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List Descriptions
Accessory Descriptions
Specifications
Physical Size Information
Related Documentation

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LIST DESCRIPTIONS

List A: 480VAC Plant Input Voltage

Features

- Specifies 480VAC Plant Input Voltage.

List B: 208VAC Plant Input Voltage

Features

- Specifies 208VAC Plant Input Voltage.

List 1: Primary Power/Distribution Bay (Common Equipment)

Features

- Provides common equipment for one (1) “power and distribution” bay rated for up to 2400 amperes.
- Mounted in a 93.5"H x 24"W x 30"D box framework.
- Provides ten (10) Rectifier mounting positions.
- Provides an AC input termination panel that accepts ten (10) AC input branch circuits, one (1) per Rectifier mounting position.
- Provides forty-eight (48) distribution device mounting positions.
- Provides two (2) buses of distribution. Each bus contains an MCA monitoring circuit card; which can be set for no group designation, Group A designation, or Group B designation.
- Configured for a 4000A internal bus or external main battery termination bars.
- Provides the MCA Assembly and Local MCA Control Panel.
- Provides mounting for optional LMS Main CPU circuit card.
- Provides a seven-slot card cage for mounting MCA customer alarm relay circuit cards, MCA I/O circuit cards, and/or optional LMS I/O circuit cards. Two (2) MCA customer alarm relay circuit cards provided.
- Expandable either left or right.

Restrictions

Only one (1) Primary Bay per power system required.

Ordering Notes

1) Specify List A (480VAC Input) or List B (208VAC Input).
2) Order Rectifiers as required per P/N 486532602 or P/N 486532603 (480VAC Input) or P/N 486534003 (208VAC Input).
3) Order distribution fuse and/or circuit breaker devices as required per *Distribution Devices* in the *ACCESSORY DESCRIPTIONS* section.
4) Order additional MCA customer alarm relay circuit card(s) as required per List 70, and optional MCA I/O circuit cards per List 71.
5) Order a Battery Charge Temperature Compensation Probe as required per *Battery Charge Temperature Compensation Probe for Digital Compensation* in the *ACCESSORY DESCRIPTIONS* section.
6) Order optional LMS Monitor and LMS options as required per List 50, and SAG586505000.
7) Order bay grounding lugs as required per *Power/Distribution Bay Frame Grounding Wire Sizes and Lugs* in the *ACCESSORY DESCRIPTIONS* section.
8) Order load distribution lugs as required per *Power/Distribution Bay and Distribution Only Bay Load Distribution Wire Sizes and Lugs* in the *ACCESSORY DESCRIPTIONS* section.
9) Order battery cable lugs as required per *Power/Distribution Bay Battery Cable Sizes and Lugs* in the *ACCESSORY DESCRIPTIONS* section.
10) Order AC input lugs as required per *Power/Distribution Bay AC Input, Ten (10) Rectifier Feeds Wire Sizes, Branch Circuit Protection, and Lugs* in the *ACCESSORY DESCRIPTIONS* section.

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11) Order internal ground busbar assembly, external top-mount battery input busbar assembly, busbar shield kit, external top-mount ground (load return) busbar assembly, and/or load return lug extension busbar assembly as required per the appropriate sections located under *ACCESSORY DESCRIPTIONS*.
12) If the system is to be connected to an existing system with an MCA, refer to List 64, 65, 66, and 67.

List 2: Primary Power/Distribution Bay (Common Equipment)

Features

- Provides common equipment for one (1) "power and distribution" bay rated for up to 2400 amperes.
- Mounted in a 7'0"H x 24"W x 30"D Box Framework.
- Provides ten (10) Rectifier mounting positions.
- Provides forty-eight (48) distribution device mounting positions.
- Provides two (2) buses of distribution. Each bus contains an MCA monitoring circuit card; which can be set for no group designation, Group A designation, or Group B designation.
- Configured for a 4000A internal bus or external main battery termination bars.
- Provides the MCA Assembly and Local MCA Control Panel.
- Provides mounting for optional LMS Main CPU circuit card.
- Provides a seven-slot card cage for mounting MCA customer alarm relay circuit cards, MCA I/O circuit cards, and/or optional LMS I/O circuit cards. Two (2) MCA customer alarm relay circuit cards provided.
- Expandable either left or right.
- Surge suppression optional.

Restrictions

Only one (1) Primary Bay per power system required.

Requires List 30 (480VAC Input), List 31 (480VAC Input), or List 32 (208VAC Input) Bolt-On PDSC (AC Input 'Power Distribution Service Cabinet').

Ordering Notes

1) Specify List A (480VAC Input) or List B (208VAC Input).
2) Order Bolt-On PDSC (AC Input 'Power Distribution Service Cabinet') per List 30 (480VAC Input), List 31 (480VAC Input), or List 32 (208VAC Input).
3) Order Rectifiers as required per P/N 486532602 or P/N 486532603 (480VAC Input) or P/N 486534003 (208VAC Input).
4) Order distribution fuse and/or circuit breaker devices as required per *Distribution Devices* in the *ACCESSORY DESCRIPTIONS* section.
5) Order additional MCA customer alarm relay circuit card(s) as required per List 70, and optional MCA I/O circuit cards per List 71.
6) Order a Battery Charge Temperature Compensation Probe as required per *Battery Charge Temperature Compensation Probe for Digital Compensation* in the *ACCESSORY DESCRIPTIONS* section.
7) Order optional LMS Monitor and LMS options as required per List 50, and SAG586505000.
8) Order bay grounding lugs as required per *Power/Distribution Bay Frame Grounding Wire Sizes and Lugs* in the *ACCESSORY DESCRIPTIONS* section.
9) Order load distribution lugs as required per *Power/Distribution Bay and Distribution Only Bay Load Distribution Wire Sizes and Lugs* in the *ACCESSORY DESCRIPTIONS* section.
10) Order battery cable lugs as required per *Power/Distribution Bay Battery Cable Sizes and Lugs* in the *ACCESSORY DESCRIPTIONS* section.
11) Order AC input lugs as required per *Power/Distribution Bay AC Input, Two (2) Rectifier Feeds Wire Sizes, Branch Circuit Protection, and Lugs* or *Power/Distribution Bay AC Input, One (1) Rectifier Feed Wire Sizes, Branch Circuit Protection, and Lugs* in the *ACCESSORY DESCRIPTIONS* section.

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12) Order internal ground busbar assembly, external top-mount battery input busbar assembly, busbar shield kit, external top-mount ground (load return) busbar assembly, and/or load return lug extension busbar assembly as required per the appropriate sections located under *ACCESSORY DESCRIPTIONS*.
13) If the system is to be connected to an existing system with an MCA, refer to List 64, 65, 66, and 67.

List 3: Primary Power Only Bay, Five (5) AC Feeds (Common Equipment)

Features

- Provides common equipment for one (1) power only bay rated for up to 2200 amperes.
- Mounted in a 7'0"H x 24"W x 30"D box framework.
- Provides ten (10) Rectifier mounting positions.
- Provides AC input circuit breakers rated for 22kA interrupting capacity for each rectifier position. Circuit breakers are pad-lockable.
- In ferro replacement applications, will accommodate five (5) AC inputs sized for 400A ferro rectifiers (208V, 100A or 480V, 50A).
- Provides the MCA Assembly and Local MCA Control Panel.
- Provides mounting for optional LMS Main CPU circuit card.
- Provides a seven-slot card cage for mounting MCA customer alarm relay circuit cards, MCA I/O circuit cards, and/or optional LMS I/O circuit cards. Two (2) MCA customer alarm relay circuit cards provided.
- Expandable either left or right, cable connected.

Restrictions

Only one (1) Primary Bay per power system required.

Requires external main battery termination bars.

Ordering Notes

1) Specify List A (480VAC Input) or List B (208VAC Input).
2) If List A specified, order ten (10) P/N 256933200 30A circuit breakers.
3) If List B specified, order ten (10) P/N 256937200 60A circuit breakers.
4) Order Rectifiers as required per P/N 486532602 or P/N 486532603 (480VAC Input) or P/N 486534003 (208VAC Input).
5) Order additional MCA customer alarm relay circuit card(s) as required per List 70, and optional MCA I/O circuit cards per List 71.
6) Order a Battery Charge Temperature Compensation Probe as required per *Battery Charge Temperature Compensation Probe for Digital Compensation* in the *ACCESSORY DESCRIPTIONS* section.
7) Order optional LMS Monitor and LMS options as required per List 50, and SAG586505000.
8) Order bay grounding lugs as required per *Power Only Bay Frame Grounding Wire Sizes and Lugs* in the *ACCESSORY DESCRIPTIONS* section.
9) Order DC output cable lugs as required per *Power Only Bay DC Output Cable Sizes and Lugs* in the *ACCESSORY DESCRIPTIONS* section.
10) Order AC input lugs as required per *Power Only Bay AC Input, Five (5) Rectifier Feeds Wire Sizes, Branch Circuit Protection, and Lugs* in the *ACCESSORY DESCRIPTIONS* section.
11) Order external top-mount battery input busbar assembly, busbar shield kit, external top-mount ground (load return) busbar assembly, and/or load return lug extension busbar assembly as required per the appropriate sections located under *ACCESSORY DESCRIPTIONS*.
12) If the system is to be connected to an existing system with an MCA, refer to List 64, 65, 66, and 67.

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List 4: Primary Power Only Bay, Two (2) AC Feeds (Common Equipment)

Features

- Provides common equipment for one (1) power only bay rated for up to 2200 amperes.
- Mounted in a 7'0"H x 24"W x 30"D box framework.
- Provides ten (10) Rectifier mounting positions.
- Provides AC input circuit breakers rated for 22kA interrupting capacity for each rectifier position. Circuit breakers are pad-lockable.
- Provides the MCA Assembly and Local MCA Control Panel.
- Provides mounting for optional LMS Main CPU circuit card.
- Provides a seven-slot card cage for mounting MCA customer alarm relay circuit cards, MCA I/O circuit cards, and/or optional LMS I/O circuit cards. Two (2) MCA customer alarm relay circuit cards provided.
- Expandable either left or right, cable connected.
- Surge suppression optional.

Restrictions

Only one (1) Primary Bay per power system required.

Requires external main battery termination bars.

Ordering Notes

1) Specify List A (480VAC Input) or List B (208VAC Input).
2) If List A specified, order ten (10) P/N 256933200 30A circuit breakers.
3) If List B specified, order ten (10) P/N 256937200 60A circuit breakers.
4) Order Optional Surge Suppressors per List 37 or List 38.
5) Order Rectifiers as required per P/N 486532602 or P/N 486532603 (480VAC Input) or P/N 486534003 (208VAC Input).
6) Order additional MCA customer alarm relay circuit card(s) as required per List 70, and optional MCA I/O circuit cards per List 71.
7) Order a Battery Charge Temperature Compensation Probe as required per *Battery Charge Temperature Compensation Probe for Digital Compensation* in the *ACCESSORY DESCRIPTIONS* section.
8) Order optional LMS Monitor and LMS options as required per List 50, and SAG586505000.
9) Order bay grounding lugs as required per *Power Only Bay Frame Grounding Wire Sizes and Lugs* in the *ACCESSORY DESCRIPTIONS* section.
10) Order DC output cable lugs as required per *Power Only Bay DC Output Cable Sizes and Lugs* in the *ACCESSORY DESCRIPTIONS* section.
11) Order AC input lugs as required per *Power Only Bay AC Input, Two (2) Rectifier Feeds Wire Sizes, Branch Circuit Protection, and Lugs* in the *ACCESSORY DESCRIPTIONS* section.
12) Order external top-mount battery input busbar assembly, busbar shield kit, external top-mount ground (load return) busbar assembly, and/or load return lug extension busbar assembly as required per the appropriate sections located under *ACCESSORY DESCRIPTIONS*.
13) If the system is to be connected to an existing system with an MCA, refer to List 64, 65, 66, and 67.

List 5: Primary Power Only Bay, Ten (10) AC Feeds (Common Equipment)

Features

- Provides common equipment for one (1) power only bay rated for up to 2200 amperes.
- Mounted in a 7'0"H x 24"W x 30"D box framework.
- Provides ten (10) Rectifier mounting positions.
- In ferro replacement applications, will accommodate ten (10) AC inputs sized for 200A ferro rectifiers (208V, 60A or 480V, 25A).

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- Provides the MCA Assembly and Local MCA Control Panel.
- Provides mounting for optional LMS Main CPU circuit card.
- Provides a seven-slot card cage for mounting MCA customer alarm relay circuit cards, MCA I/O circuit cards, and/or optional LMS I/O circuit cards. Two (2) MCA customer alarm relay circuit cards provided.
- Expandable either left or right, cable connected.

Restrictions

Only one (1) Primary Bay per power system required.

Requires external main battery termination bars.

Ordering Notes

1) Specify List A (480VAC Input) or List B (208VAC Input).
2) Order Rectifiers as required per P/N 486532602 or P/N 486532603 (480VAC Input) or P/N 486534003 (208VAC Input).
3) Order additional MCA customer alarm relay circuit card(s) as required per List 70, and optional MCA I/O circuit cards per List 71.
4) Order a Battery Charge Temperature Compensation Probe as required per *Battery Charge Temperature Compensation Probe for Digital Compensation* in the *ACCESSORY DESCRIPTIONS* section.
5) Order optional LMS Monitor and LMS options as required per List 50, and SAG586505000.
6) Order bay grounding lugs as required per *Power Only Bay Frame Grounding Wire Sizes and Lugs* in the *ACCESSORY DESCRIPTIONS* section.
7) Order DC output cable lugs as required per *Power Only Bay DC Output Cable Sizes and Lugs* in the *ACCESSORY DESCRIPTIONS* section.
8) Order AC input lugs as required per *Power Only Bay AC Input, Ten (10) Rectifier Feed Wire Sizes, Branch Circuit Protection, and Lugs* in the *ACCESSORY DESCRIPTIONS* section.
9) Order external top-mount battery input busbar assembly, busbar shield kit, external top-mount ground (load return) busbar assembly, and/or load return lug extension busbar assembly as required per the appropriate sections located under *ACCESSORY DESCRIPTIONS*.
10) If the system is to be connected to an existing system with an MCA, refer to List 64, 65, 66, and 67.

List 11: Secondary Power/Distribution Bay (Common Equipment)

Features

- Provides common equipment for one (1) “power and distribution” bay rated for up to 2400 amperes.
- Mounted in a 93.5"H x 24"W x 30"D Box Framework.
- Provides ten (10) Rectifier mounting positions.
- Provides an AC input termination panel that accepts ten (10) AC input branch circuits, one (1) per Rectifier mounting position.
- Provides forty-eight (48) distribution device mounting positions.
- Provides two (2) buses of distribution. Each bus contains an MCA monitoring circuit card; which can be set for no group designation, Group A designation, or Group B designation.
- Configured for a 4000A internal bus or external main battery termination bars.
- Provides the Router Assembly.
- Provides mounting for optional LMS Expansion CPU circuit card.
- Provides a seven-slot card cage for mounting MCA customer alarm relay circuit cards, MCA I/O circuit cards, and/or optional LMS I/O circuit cards.
- MCA and LMS Network bay interconnect cables provided (Qty. 1 P/N 514642, Qty. 1 P/N 514639).
- Expandable either left or right.

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Restrictions

Maximum of nine (9) Secondary Power/Distribution Bays per power system.

Ordering Notes

1) Specify List A (480VAC Input) or List B (208VAC Input).
2) Order Rectifiers as required per P/N 486532602 or P/N 486532603 (480VAC Input) or P/N 486534003 (208VAC Input).
3) Order distribution fuse and/or circuit breaker devices as required per *Distribution Devices* in the *ACCESSORY DESCRIPTIONS* section.
4) Order additional MCA customer alarm relay circuit card(s) as required per List 70, and optional MCA I/O circuit cards per List 71.
5) Order optional LMS Expansion CPU circuit card and LMS options as required per List 63, and SAG586505000. Also order additional LMS Network cables as required per Replacement/Additional LMS Network Cables.
6) Order bay grounding lugs as required per *Power/Distribution Bay Frame Grounding Wire Sizes and Lugs* in the *ACCESSORY DESCRIPTIONS* section.
7) Order load distribution lugs as required per *Power/Distribution Bay and Distribution Only Bay Load Distribution Wire Sizes and Lugs* in the *ACCESSORY DESCRIPTIONS* section.
8) Order battery cable lugs as required per *Power/Distribution Bay Battery Cable Sizes and Lugs* in the *ACCESSORY DESCRIPTIONS* section.
9) Order AC input lugs as required per *Power/Distribution Bay AC Input, Ten (10) Rectifier Feeds Wire Sizes, Branch Circuit Protection, and Lugs* in the *ACCESSORY DESCRIPTIONS* section.
10) Order internal ground busbar assembly, external top-mount battery input busbar assembly, busbar shield kit, external top-mount ground (load return) busbar assembly, and/or load return lug extension busbar assembly as required per the appropriate sections located under *ACCESSORY DESCRIPTIONS*.
11) If Secondary Bays are placed on both sides of the Primary Bay, a different length MCA Network cable is required that connects a Secondary Bay on one side with a Secondary Bay on the other side. Order per Replacement/Additional MCA Network Cables. Refer to the Installation Instructions (Section 5876) for bay line-up and MCA Network cabling requirements.
12) Side cover panels are provided with Primary Bays. These cover panels are used with Secondary Bays when bays are placed next to each other. In installations where a Secondary Bay is placed by itself, order (1) of each of the following side cover panels per exposed side: P/N 514482 and P/N 514484.

List 12: Secondary Power/Distribution Bay (Common Equipment)

Features

- Provides common equipment for one (1) “power and distribution” bay rated for up to 2400 amperes.
- Mounted in a 7'0"H x 24"W x 30"D Box Framework.
- Provides ten (10) Rectifier mounting positions.
- Provides forty-eight (48) distribution device mounting positions.
- Provides two (2) buses of distribution. Each bus contains an MCA monitoring circuit card; which can be set for no group designation, Group A designation, or Group B designation.
- Configured for a 4000A internal bus or external main battery termination bars.
- Provides the Router Assembly.
- Provides mounting for optional LMS Expansion CPU circuit card.
- Provides a seven-slot card cage for mounting MCA customer alarm relay circuit cards, MCA I/O circuit cards, and/or optional LMS I/O circuit cards.
- MCA and LMS Network bay interconnect cables provided (Qty. 1 P/N 514643, Qty. 1 P/N 509900).
- Expandable either left or right.
- Surge suppression optional.

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Restrictions

Requires List 30 (480VAC Input), List 31 (480VAC Input), or List 32 (208VAC Input) Bolt-On PDSC (AC Input 'Power Distribution Service Cabinet').

Maximum of nine (9) Secondary Power/Distribution Bays per power system.

Ordering Notes

1) Specify List A (480VAC Input) or List B (208VAC Input).
2) Order Bolt-On PDSC (AC Input 'Power Distribution Service Cabinet') per List 30 (480VAC Input), List 31 (480VAC Input), or List 32 (208VAC Input).
3) Order Rectifiers as required per P/N 486532602 or P/N 486532603 (480VAC Input) or P/N 486534003 (208VAC Input).
4) Order distribution fuse and/or circuit breaker devices as required per *Distribution Devices* in the *ACCESSORY DESCRIPTIONS* section.
5) Order additional MCA customer alarm relay circuit card(s) as required per List 70, and optional MCA I/O circuit cards per List 71.
6) Order optional LMS Expansion CPU circuit card and LMS options as required per List 63, and SAG586505000. Also order additional LMS Network cables as required per Replacement/Additional LMS Network Cables.
7) Order bay grounding lugs as required per *Power/Distribution Bay Frame Grounding Wire Sizes and Lugs* in the *ACCESSORY DESCRIPTIONS* section.
8) Order load distribution lugs as required per *Power/Distribution Bay and Distribution Only Bay Load Distribution Wire Sizes and Lugs* in the *ACCESSORY DESCRIPTIONS* section.
9) Order battery cable lugs as required per *Power/Distribution Bay Battery Cable Sizes and Lugs* in the *ACCESSORY DESCRIPTIONS* section.
10) Order AC input lugs as required per *Power/Distribution Bay AC Input, Two (2) Rectifier Feeds Wire Sizes, Branch Circuit Protection, and Lugs* or *Power/Distribution Bay AC Input, One (1) Rectifier Feed Wire Sizes, Branch Circuit Protection, and Lugs* in the *ACCESSORY DESCRIPTIONS* section.
11) Order internal ground busbar assembly, external top-mount battery input busbar assembly, busbar shield kit, external top-mount ground (load return) busbar assembly, and/or load return lug extension busbar assembly as required per the appropriate sections located under *ACCESSORY DESCRIPTIONS*.
12) If Secondary Bays are placed on both sides of the Primary Bay, a different length MCA Network cable is required that connects a Secondary Bay on one side with a Secondary Bay on the other side. Order per Replacement/Additional MCA Network Cables. Refer to the Installation Instructions (Section 5876) for bay line-up and MCA Network cabling requirements.
13) Side cover panels are provided with Primary Bays. These cover panels are used with Secondary Bays when bays are placed next to each other. In installations where a Secondary Bay is placed by itself, order (1) of each of the following side cover panels per exposed side: P/N 514482 and P/N 514484.

List 13: Secondary Power Only Bay, Five (5) AC Feeds (Common Equipment)

Features

- Provides common equipment for one (1) power only bay rated for up to 2200 amperes.
- Mounted in a 7’0”H x 24"W x 30"D box framework.
- Provides ten (10) Rectifier mounting positions.
- Provides AC input circuit breakers rated for 22kA interrupting capacity for each rectifier position. Circuit breakers are pad-lockable.
- In ferro replacement applications, will accommodate five (5) AC inputs sized for 400A ferro rectifiers (208V, 100A or 480V, 50A).
- Provides the Router Assembly.
- Provides mounting for optional LMS Expansion CPU circuit card.

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- Provides a seven-slot card cage for mounting MCA customer alarm relay circuit cards, MCA I/O circuit cards, and/or optional LMS I/O circuit cards.
- MCA and LMS Network bay interconnect cables provided (Qty. 1 P/N 514643, Qty. 1 P/N 509900).
- Expandable either left or right, cable connected.

Restrictions

Maximum of nine (9) Secondary Power Only Bays per power system.

Requires external main battery termination bars.

Ordering Notes

1) Specify List A (480VAC Input) or List B (208VAC Input).
2) If List A specified, order ten (10) P/N 256933200 30A circuit breakers.
3) If List B specified, order ten (10) P/N 256937200 60A circuit breakers.
4) Order Rectifiers as required per P/N 486532602 or P/N 486532603 (480VAC Input) or P/N 486534003 (208VAC Input).
5) Order additional MCA customer alarm relay circuit card(s) as required per List 70, and optional MCA I/O circuit cards per List 71.
6) Order optional LMS Expansion CPU circuit card and LMS options as required per List 63, and SAG586505000. Also order additional LMS Network cables as required per Replacement/Additional LMS Network Cables.
7) Order bay grounding lugs as required per *Power Only Bay Frame Grounding Wire Sizes and Lugs* in the *ACCESSORY DESCRIPTIONS* section.
8) Order DC output cable lugs as required per *Power Only Bay DC Output Cable Sizes and Lugs* in the *ACCESSORY DESCRIPTIONS* section.
9) Order AC input lugs as required per *Power Only Bay AC Input, Five (5) Rectifier Feeds Wire Sizes, Branch Circuit Protection, and Lugs* in the *ACCESSORY DESCRIPTIONS* section.
10) Order external top-mount battery input busbar assembly, busbar shield kit, external top-mount ground (load return) busbar assembly, and/or load return lug extension busbar assembly as required per the appropriate sections located under *ACCESSORY DESCRIPTIONS*.
11) If Secondary Bays are placed on both sides of the Primary Bay, a different length MCA Network cable is required that connects a Secondary Bay on one side with a Secondary Bay on the other side. Order per Replacement/Additional MCA Network Cables. Refer to the Installation Instructions (Section 5876) for bay line-up and MCA Network cabling requirements.
12) Side cover panels are provided with Primary Bays. These cover panels are used with Secondary Bays when bays are placed next to each other. In installations where a Secondary Bay is placed by itself, order (1) of each of the following side cover panels per exposed side: P/N 514482 and P/N 514484.

List 14: Secondary Power Only Bay, Two (2) AC Feeds (Common Equipment)

Features

- Provides common equipment for one (1) power only bay rated for up to 2200 amperes.
- Mounted in a 7’0”H x 24"W x 30"D box framework.
- Provides ten (10) Rectifier mounting positions.
- Provides AC input circuit breakers rated for 22kA interrupting capacity for each rectifier position. Circuit breakers are pad-lockable.
- Provides the Router Assembly.
- Provides mounting for optional LMS Expansion CPU circuit card.
- Provides a seven-slot card cage for mounting MCA customer alarm relay circuit cards, MCA I/O circuit cards, and/or optional LMS I/O circuit cards.
- MCA and LMS Network bay interconnect cables provided (Qty. 1 P/N 514643, Qty. 1 P/N 509900).

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- Expandable either left or right, cable connected.
- Surge suppression optional.

Restrictions

Maximum of nine (9) Secondary Power Only Bays per power system.

Requires external main battery termination bars.

Ordering Notes

1) Specify List A (480VAC Input) or List B (208VAC Input).
2) If List A specified, order ten (10) P/N 256933200 30A circuit breakers.
3) If List B specified, order ten (10) P/N 256937200 60A circuit breakers.
4) Order Optional Surge Suppressors per List 37 or List 38.
5) Order Rectifiers as required per P/N 486532602 or P/N 486532603 (480VAC Input) or P/N 486534003 (208VAC Input).
6) Order additional MCA customer alarm relay circuit card(s) as required per List 70, and optional MCA I/O circuit cards per List 71.
7) Order optional LMS Expansion CPU circuit card and LMS options as required per List 63, and SAG586505000. Also order additional LMS Network cables as required per Replacement/Additional LMS Network Cables.
8) Order bay grounding lugs as required per *Power Only Bay Frame Grounding Wire Sizes and Lugs* in the *ACCESSORY DESCRIPTIONS* section.
9) Order DC output cable lugs as required per *Power Only Bay DC Output Cable Sizes and Lugs* in the *ACCESSORY DESCRIPTIONS* section.
10) Order AC input lugs as required per *Power Only Bay AC Input, Two (2) Rectifier Feeds Wire Sizes, Branch Circuit Protection, and Lugs* in the *ACCESSORY DESCRIPTIONS* section.
11) Order external top-mount battery input busbar assembly, busbar shield kit, external top-mount ground (load return) busbar assembly, and/or load return lug extension busbar assembly as required per the appropriate sections located under *ACCESSORY DESCRIPTIONS*.
12) If Secondary Bays are placed on both sides of the Primary Bay, a different length MCA Network cable is required that connects a Secondary Bay on one side with a Secondary Bay on the other side. Order per Replacement/Additional MCA Network Cables. Refer to the Installation Instructions (Section 5876) for bay line-up and MCA Network cabling requirements.
13) Side cover panels are provided with Primary Bays. These cover panels are used with Secondary Bays when bays are placed next to each other. In installations where a Secondary Bay is placed by itself, order (1) of each of the following side cover panels per exposed side: P/N 514482 and P/N 514484.

List 15: Secondary Power Only Bay, Ten (10) AC Feeds (Common Equipment)

Features

- Provides common equipment for one (1) power only bay rated for up to 2200 amperes.
- Mounted in a 7’0”H x 24"W x 30"D box framework.
- Provides ten (10) Rectifier mounting positions.
- In ferro replacement applications, will accommodate ten (10) AC inputs sized for 200A ferro rectifiers (208V, 60A or 480V, 25A).
- Provides the Router Assembly.
- Provides mounting for optional LMS Expansion CPU circuit card.
- Provides a seven-slot card cage for mounting MCA customer alarm relay circuit cards, MCA I/O circuit cards, and/or optional LMS I/O circuit cards.
- MCA and LMS Network bay interconnect cables provided (Qty. 1 P/N 514643, Qty. 1 P/N 509900).
- Expandable either left or right, cable connected.

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Restrictions

Maximum of nine (9) Secondary Power Only Bays per power system.

Requires external main battery termination bars.

Ordering Notes

1) Specify List A (480VAC Input) or List B (208VAC Input).
2) Order Rectifiers as required per P/N 486532602 or P/N 486532603 (480VAC Input) or P/N 486534003 (208VAC Input).
3) Order additional MCA customer alarm relay circuit card(s) as required per List 70, and optional MCA I/O circuit cards per List 71.
4) Order optional LMS Expansion CPU circuit card and LMS options as required per List 63, and SAG586505000. Also order additional LMS Network cables as required per Replacement/Additional LMS Network Cables.
5) Order bay grounding lugs as required per *Power Only Bay Frame Grounding Wire Sizes and Lugs* in the *ACCESSORY DESCRIPTIONS* section.
6) Order DC output cable lugs as required per *Power Only Bay DC Output Cable Sizes and Lugs* in the *ACCESSORY DESCRIPTIONS* section.
7) Order AC input lugs as required per *Power Only Bay AC Input, Ten (10) Rectifier Feed Wire Sizes, Branch Circuit Protection, and Lugs* in the *ACCESSORY DESCRIPTIONS* section.
8) Order external top-mount battery input busbar assembly, busbar shield kit, external top-mount ground (load return) busbar assembly, and/or load return lug extension busbar assembly as required per the appropriate sections located under *ACCESSORY DESCRIPTIONS*.
9) If Secondary Bays are placed on both sides of the Primary Bay, a different length MCA Network cable is required that connects a Secondary Bay on one side with a Secondary Bay on the other side. Order per Replacement/Additional MCA Network Cables. Refer to the Installation Instructions (Section 5876) for bay line-up and MCA Network cabling requirements.
10) Side cover panels are provided with Primary Bays. These cover panels are used with Secondary Bays when bays are placed next to each other. In installations where a Secondary Bay is placed by itself, order (1) of each of the following side cover panels per exposed side: P/N 514482 and P/N 514484.

List 16: Distribution Only Bay

Features

- Provides common equipment for one (1) Distribution Only Bay rated for up to 6000 amperes.
- Mounted in a 7'0"H x 31.375"W x 30"D seismic rated (Zone 4) Box Framework.
- Provides forty-eight (48) distribution device mounting positions.
- Provides four (4) buses of distribution. Each bus contains an MCA monitoring circuit card; which can be set for no group designation, Group A designation, or Group B designation.
- Includes a Router Assembly for bay communication to the MCA in the Primary Power Bay.
- MCA Network bay interconnect cable provided (P/N 514643 and P/N 514644).

Restrictions

Requires external main battery termination bars.

Ordering Notes

1) Order P/N 58214000016.
2) Order distribution fuse and/or circuit breaker devices as required per *Distribution Devices* in the *ACCESSORY DESCRIPTIONS* section.
3) Order bay grounding lugs as required per *Distribution Only Bay Frame Grounding Wire Sizes and Lugs Selection* in the *ACCESSORY DESCRIPTIONS* section.
4) Order load distribution lugs as required per *Power/Distribution Bay and Distribution Only Bay Load Distribution Wire Sizes and Lugs* in the *ACCESSORY DESCRIPTIONS* section.

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5) Order DC input cable lugs as required per *Distribution Only Bay DC Input Cable Sizes and Lugs Selection* in the *ACCESSORY DESCRIPTIONS* section.
6) Order one (1) "Twenty-Four (24) Position Bullet-Nose Circuit Breaker/Fuse Panel" per Distribution Bay as required per List C.
7) If a different length MCA Network cable is required, order per Replacement/Additional MCA Network Cables. Refer to the Installation Instructions (Section 5876) for Network cabling requirements.
8) Side cover panels are factory installed on one side of the bay. In installations where a Distribution Only Bay is placed by itself, order (2) P/N 528633 side cover panels for the other side.

List 30: Optional 480VAC Input Bolt-On PDSC (AC Input 'Power Distribution Service Cabinet')

Features

- Provides an AC Input Service Cabinet pre-wired to the Rectifier mounting positions.
- Provides a 30 ampere AC Input Circuit Breaker rated for 22kA interrupting capacity for each Rectifier position. Circuit breakers are pad-lockable.
- Provides terminations for one or two AC input branch circuits.

Ordering Notes

1) Order one (1) List 30, List 31, or List 32 as required for each List 2 or List 12 ordered.
2) Order a List 35 if additional surge suppression is required.

List 31: Optional 480VAC Input Bolt-On PDSC (AC Input 'Power Distribution Service Cabinet')

Features

- Provides an AC Input Service Cabinet pre-wired to the Rectifier mounting positions.
- Provides a 30 ampere AC Input Circuit Breaker rated for 65kA interrupting capacity for each Rectifier position. Circuit breakers are pad-lockable.
- Provides terminations for one or two AC input branch circuits.

Ordering Notes

1) Order one (1) List 30, List 31, or List 32 as required for each List 2 or List 12 ordered.
2) Order a List 35 if additional surge suppression is required.

List 32: Optional 208VAC Input Bolt-On PDSC (AC Input 'Power Distribution Service Cabinet')

Features

- Provides an AC Input Service Cabinet pre-wired to the Rectifier mounting positions.
- Provides a 60 ampere AC Input Circuit Breaker rated for 65kA interrupting capacity for each Rectifier position. Circuit breakers are pad-lockable.
- Provides terminations for one or two AC input branch circuits.

Ordering Notes

1) Order one (1) List 30, List 31, or List 32 as required for each List 2 or List 12 ordered.
2) Order a List 36 if additional surge suppression is required.

List 35: Surge Suppression for 480VAC Input PDSC

Features

- Provides two (2) surge suppression assemblies for the PDSC. One wired to Rectifier AC input circuit breakers CB1, CB3, CB5, CB7, and CB9. The other to CB2, CB4, CB6, CB8, and CB10.
- 100kA interrupting capacity.
- Overcurrent fusing and thermal protection.

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Restrictions

For use with List 30 or List 31 **manufactured after 12/01/04** only.

See *Surge Protection* in the SPECIFICATION section for additional ratings.

Ordering Notes

1) Order if additional surge suppression is required.
2) A wire harness is factory connected to Form-C relay contacts located on each surge suppression assembly for remote monitoring. Connect the wire harness to the first two binary inputs on an MCA I/O circuit card (separately ordered – See List 71). The MCA then provides alarm display messages and an audible alarm when a surge suppression assembly activates. Order a List 71 MCA I/O Circuit Card as required to provide MCA binary inputs for the surge suppression alarms.
3) Note that two (2) MCA customer alarm relay circuit cards are provided with the primary bay. If remote surge suppression alarm relay contacts are required and you expect to use the alarm relays on the factory provided cards for other uses, order a List 70 MCA relay circuit card as required.

List 36: Surge Suppression for 208VAC Input PDSC

Features

- Provides two (2) surge suppression assemblies for the PDSC. One wired to Rectifier AC input circuit breakers CB1, CB3, CB5, CB7, and CB9. The other to CB2, CB4, CB6, CB8, and CB10.
- 100kA interrupting capacity.
- Overcurrent fusing and thermal protection.

Restrictions

For use with List 32 only.

See *Surge Protection* in the SPECIFICATION section for additional ratings.

Ordering Notes

1) Order if additional surge suppression is required.
2) A wire harness is factory connected to Form-C relay contacts located on each surge suppression assembly for remote monitoring. Connect the wire harness to the first two binary inputs on an MCA I/O circuit card (separately ordered – See List 71). The MCA then provides alarm display messages and an audible alarm when a surge suppression assembly activates. Order a List 71 MCA I/O Circuit Card as required to provide MCA binary inputs for the surge suppression alarms.
3) Note that two (2) MCA customer alarm relay circuit cards are provided with the primary bay. If remote surge suppression alarm relay contacts are required and you expect to use the alarm relays on the factory provided cards for other uses, order a List 70 MCA relay circuit card as required.

List 37: Surge Suppression for 208VAC Input

Features

- Provides two (2) surge suppression assemblies for the Power Only Bay. One wired to Rectifier AC input circuit breakers CB1, CB3, CB5, CB7, and CB9. The other to CB2, CB4, CB6, CB8, and CB10.
- 100kA interrupting capacity.
- Overcurrent fusing and thermal protection.

Restrictions

For use with List 4 and 14.

See *Surge Protection* in the SPECIFICATION section for additional ratings.

Ordering Notes

1) Order if additional surge suppression is required.
2) A wire harness is factory connected to Form-C relay contacts located on each surge suppression assembly for remote monitoring. Connect the wire harness to the first two binary inputs on an MCA I/O

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circuit card (separately ordered – See List 71). The MCA then provides alarm display messages and an audible alarm when a surge suppression assembly activates. Order a List 71 MCA I/O Circuit Card as required to provide MCA binary inputs for the surge suppression alarms.

3) Note that two (2) MCA customer alarm relay circuit cards are provided with the primary bay. If remote surge suppression alarm relay contacts are required and you expect to use the alarm relays on the factory provided cards for other uses, order a List 70 MCA relay circuit card as required.

List 38: Surge Suppression for 480VAC Input

Features

- Provides two (2) surge suppression assemblies for the Power Only Bay. One wired to Rectifier AC input circuit breakers CB1, CB3, CB5, CB7, and CB9. The other to CB2, CB4, CB6, CB8, and CB10.
- 100kA interrupting capacity.
- Overcurrent fusing and thermal protection.

Restrictions

For use with List 4 and 14.

See *Surge Protection* in the SPECIFICATION section for additional ratings.

Ordering Notes

1) Order if additional surge suppression is required.
2) A wire harness is factory connected to Form-C relay contacts located on each surge suppression assembly for remote monitoring. Connect the wire harness to the first two binary inputs on an MCA I/O circuit card (separately ordered – See List 71). The MCA then provides alarm display messages and an audible alarm when a surge suppression assembly activates. Order a List 71 MCA I/O Circuit Card as required to provide MCA binary inputs for the surge suppression alarms.
3) Note that two (2) MCA customer alarm relay circuit cards are provided with the primary bay. If remote surge suppression alarm relay contacts are required and you expect to use the alarm relays on the factory provided cards for other uses, order a List 70 MCA relay circuit card as required.

List 50: Optional LMS Main CPU Circuit Card (Primary Power/Distribution and Power Only Bays)

Features

- Provides the LMS Monitoring System.
- Refer to SAG586505000 for further information.

Restrictions

The LMS Monitoring System Main CPU circuit card is mounted in the Primary Power/Distribution and Power Only Bays.

Ordering Notes

1) Order the optional LMS Monitor if increased monitoring capabilities are required. Order the LMS Main CPU circuit card (List 50) for the Primary Power/Distribution and Power Only Bays. Order the LMS Expansion CPU circuit card (List 63) for Secondary Power/Distribution and Power Only Bays that are to be equipped with LMS I/O circuit cards.
2) Order additional LMS Network cables as required per Replacement/Additional LMS Network Cables. Note that LMS Network cables are factory provided with Lists 11, 12, 13, 14, and 15.
3) This List option only provides the LMS CPU circuit card for the Primary Power/Distribution and Power Only Bays, additional LMS options must be ordered separately per SAG586505000.

List 63: Optional LMS Expansion CPU Circuit Card (Secondary Power/Distribution and Power Only Bays)

Features

- Allows LMS I/O cards to be installed in Secondary Power/Distribution and Power Only Bays.

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Restrictions

The LMS Monitoring System Expansion CPU circuit cards are mounted in Secondary Power/Distribution and Power Only Bays (required only if LMS I/O circuit cards are to be installed in the same bay).

Ordering Notes

1) Order the LMS Expansion CPU circuit card for Secondary Power/Distribution and Power Only Bays that are to be equipped with LMS I/O circuit cards.

List 64: Interface Kit to a Spec. No. 582121900 Power System equipped with a DGU

Features

- Provides the following...

  LMS Dual MCA Interface Software Option
  LMS Gateway Software Option
  P/N 526843 50' LMS Dual MCA Option Cable
  P/N 548009 50' LMS Gateway Port Cable
- LMS Dual MCA Interface Software Option enables the Spec. No. 582140000 Power System to be integrated with an existing Power System. Specifically, List 64 allows the MCA in Spec. No. 582140000 to interface with the MCA in a Spec. No. 582121900 via the LMS in Spec. No. 582140000. Refer to the LMS documentation for further information.
- LMS Gateway Software Option allows the LMS to emulate a "dumb" RS-232 asynchronous terminal interface. Specifically, List 64 enables user input through either a local or remote LMS port to be directed to a DGU connected to the LMS Gateway port. Refer to the LMS documentation for further information.

Restrictions

Operation of Energy Management is disabled with this option installed.

The Gateway port is provided via the port located on the front of the LMS CPU circuit card installed in the Spec. No. 582140000 Primary Bay.

Ordering Notes

1) Order as required.

List 65: Interface Kit to a Spec. No. 582121901 Power System equipped with an LMS1000

Features

- Provides the following...

  LMS Dual MCA Interface Software Option
  P/N 506153 LMS Expansion CPU Card
  P/N 514641 150' Echelon Cable
  P/N 526843 50' LMS Dual MCA Option Cable
- LMS Dual MCA Interface Software Option enables the Spec. No. 582140000 Power System to be integrated with an existing Power System. Specifically, List 65 allows the MCA in Spec. No. 582140000 to interface with the MCA in Spec. No. 582121901 via the LMS in Spec. No. 582140000. Refer to the LMS documentation for further information.

Restrictions

Operation of Energy Management is disabled with this option installed.

The Main LMS CPU card in 582121901 must be replaced with the Expansion LMS CPU card (P/N 506153) provided with List 65.

Ordering Notes

1) Order as required.

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List 66: Interface Kit to a Vortex Power System without a DGU or LMS1000

Features

- Provides the following...

  LMS Dual MCA Interface Software Option
  P/N 526843 50' LMS Dual MCA Option Cable
- LMS Dual MCA Interface Software Option enables the Spec. No. 582140000 Power System to be integrated with an existing Power System. Specifically, List 66 allows the MCA in Spec. No. 582140000 to interface with the MCA in a Vortex Power System via the LMS in Spec. No. 582140000. Refer to the LMS documentation for further information.

Restrictions

Operation of Energy Management is disabled with this option installed.

Ordering Notes

1) Order as required.

List 67: Interface Kit to a Model 1231H Legacy Power System with 1-8 Rectifiers

Features

- Provides the following...

  LMS Gateway Software Option
  P/N 548009 50' LMS Gateway Port Cable
  Two (2) P/N 506336 LMS 4-Input Universal Analog Cards
  One (1) P/N 506334 LMS 8-Input Binary Card
- LMS Gateway Software Option allows the LMS to emulate a "dumb" RS-232 asynchronous terminal interface. Specifically, List 67 enables user input through either a local or remote LMS port to be directed to a DGU (in the legacy plant) connected to the LMS Gateway port. Refer to the LMS documentation for further information.
- The analog and binary DGU I/O cards provide monitoring of the legacy system's rectifiers

Restrictions

LMS Channels must be configured.

Ordering Notes

1) Order as required.

List 70: Additional MCA Six (6) Output Form-C Relay Circuit Card

Features

- Provides six relays each with one set of Form-C relay contacts.
- These relays are used for alarm applications and can be programmed by the user.
- Refer to the "Specifications" section of this document for further information.
- Plugs into any slot in 7-position card cage in Primary and Secondary Power/Distribution and Power Only Bays.
- User maps relay closure to any or multiple programmable alarm functions.

Restrictions

Relay contacts rated for 2A at 30 volts DC.

The system may contain up to 16 MCA Relay circuit cards.

Ordering Notes

1) List 1, 2, 3, 4, and 5 each include two (2) relay cards, order List 70 for additional cards if necessary.
2) Order one (1) List 70 relay circuit card for every six (6) **customer** relay contacts to be provided by the MCA.

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List 71: MCA I/O Circuit Card P/N 524550

Features

- Provides 1 analog input, 1 analog output (for remote plant output current monitoring), and 4 binary inputs.
- Refer to the "Specifications" section of this document for further information.
- Plugs into any slot in 7-position card cage in Primary and Secondary Power/Distribution and Power Only Bays.

Restrictions

The system may contain up to 16 MCA I/O circuit cards.

Only one (1) P/N 524550 card can be installed per bay.

Analog input and output rating = 0-50mv DC.

Binary input rating = dry contact.

Analog inputs should be protected by a 49.9 ohm resistor.

Recommended to use current limiting resistors to protect binary input wiring.

Ordering Notes

1) Order optional MCA I/O circuit cards as required.
2) Use of the “Alternate Current Limit” feature requires that an MCA I/O circuit card be installed.

List 73: Security Adapter Unit Upgrade Kit (Factory Installed)

Features

- Provides a Security Adapter Unit Upgrade Kit factory installed on the inside of the front door.
- The Security Adapter Unit is a front door mounted unit that allows customers to securely connect to the Ethernet port of the LMS monitoring system factory integrated into Spec. No. 582140000 power system. The Security Adapter Unit also converts customer side SNMP V3 protocol to LMS side SNMP V2 protocol which allows the customer to use the LMS in an SNMP V3 environment.

Restrictions

For use in List 1, 2, 3, 4, 5 only.

Ordering Notes

1) Order optional Security Adapter Unit Upgrade Kit as required.

List 74: Security Adapter Unit Upgrade Kit (Field Installed)

Features

- Provides a Security Adapter Unit Upgrade Kit for field installation into existing bays.
- The Security Adapter Unit is a front door mounted unit that allows customers to securely connect to the Ethernet port of the LMS monitoring system factory integrated into Spec. No. 582140000 power system. The Security Adapter Unit also converts customer side SNMP V3 protocol to LMS side SNMP V2 protocol which allows the customer to use the LMS in an SNMP V3 environment.

Restrictions

For use in List 1, 2, 3, 4, 5 only.

Ordering Notes

1) Order optional Security Adapter Unit Upgrade Kit as required.
2) This kit replaces the bay’s front door. Contact Emerson and order a new front door label. Must specify information on existing door label (Spec. No., Serial Number, List Numbers).

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List C: 24 Position Bullet-Nose Circuit Breaker/Fuse Panel

Features

- Provides twenty-four (24) Bullet Nose Device positions.
- Accepts a choice of TLS/TPS-type fuseholders, Bullet Nose-Type circuit breakers, or Bullet Nose-Type GMT Fuse Modules.
- The List C Fuse/Circuit Breaker Panel is equipped with one (1) shunt for all distribution positions for MCA load current measurements.
- Refer also to Bullet Nose-Type Circuit Breakers and Bullet Nose-Type Fuseholders e/w TLS/TPS Fuses and Optional Bullet Nose-Type 10-Position GMT Fuse Module for List C.

Restrictions

Each Distribution Only Bay can be equipped with only one (1) List C panel.

The List C Circuit Breaker/Fuse Panel requires distribution position #12 in the Bus #1 Distribution Panel.

Current monitoring for the List C Fuse/Circuit Breaker Panel is for the complete panel. Circuit Breakers and/or fuses are not individually monitored.

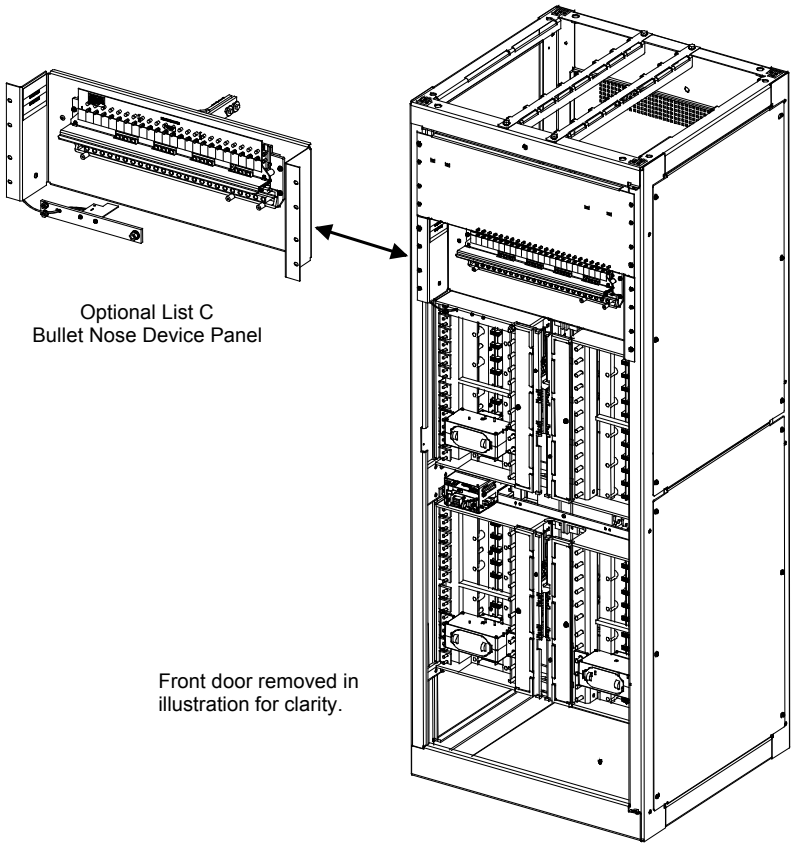
When installed, the Distribution Only Bay can be loaded with up to (47) 218 Circuit Breakers or (23) TPL Fuses and (24) Bullet Nose Circuit Breakers or TLS/TPS Fuses.

The List C Circuit Breaker/Fuse Panel is rated for a maximum continuous load of 500 amps.

The total load combination of List C and Distribution Panel #1 cannot exceed 1500A.

Ordering Notes

1) Order as 5821400000C.
2) Also order distribution fuses, circuit breakers, and/or Bullet Nose-Type 10-Position GMT Fuse Modules as required per *Distribution Devices* in the *ACCESSORY DESCRIPTIONS* section.



Optional List C
Bullet Nose Device Panel

Front door removed in
illustration for clarity.

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ACCESSORY DESCRIPTIONS

Rectifiers

P/N 486532602, Rectifier (480VAC Input)

Features

- Consists of one (1) Model R48-11600 Rectifier, Spec. No. 486532602.

Restrictions

Each Power/Distribution and Power Only Bay holds up to ten Rectifiers.

Ordering Notes

1) Order as required.

P/N 486532603, Rectifier (480VAC Input)

Features

- Consists of one (1) Model R48-12000e Rectifier, Spec. No. 486532603.

Restrictions

Each Power/Distribution and Power Only Bay holds up to ten Rectifiers.

Ordering Notes

1) Order as required.

P/N 486534003, Rectifier (208VAC Input)

Features

- Consists of one (1) Model R48-12000Le Rectifier, Spec. No. 486534003.

Restrictions

Each Power/Distribution and Power Only Bay holds up to ten Rectifiers.

Ordering Notes

1) Order as required.

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External Main Termination Bars

Power Only Bays (Lists 3, 4, 5, 13, 14, and 15) and Distribution Only Bays (List 16) require external main battery termination bars. The following are standard sizes. Special requirements can be met with Emerson Services EA type bars. Shunts are not required because the load on a NetSure plant is internally calculated. If a main shunt is desired, use bars so equipped with a List 71 card. This can be configured to override the internal calculation and display the load of the main shunt as the plant load on the MCA.

Emerson P/N	Ampere Rating	Power Bays	Distribution Bays
Without Shunts			
550281	3000A	1	1
550282	5000A	2	1
550283	5000A	2	2
550284	7500A	3	2
550285	7500A	3	3
550286	10,000A	4	2
550287	10,000A	4	3
With Shunts			
550291	3000A	1	1
550292	5000A	2	1
550293	5000A	2	2
550294	7500A	3	2
550295	7500A	3	3
550296	10,000A	4	2
550297	10,000A	4	3

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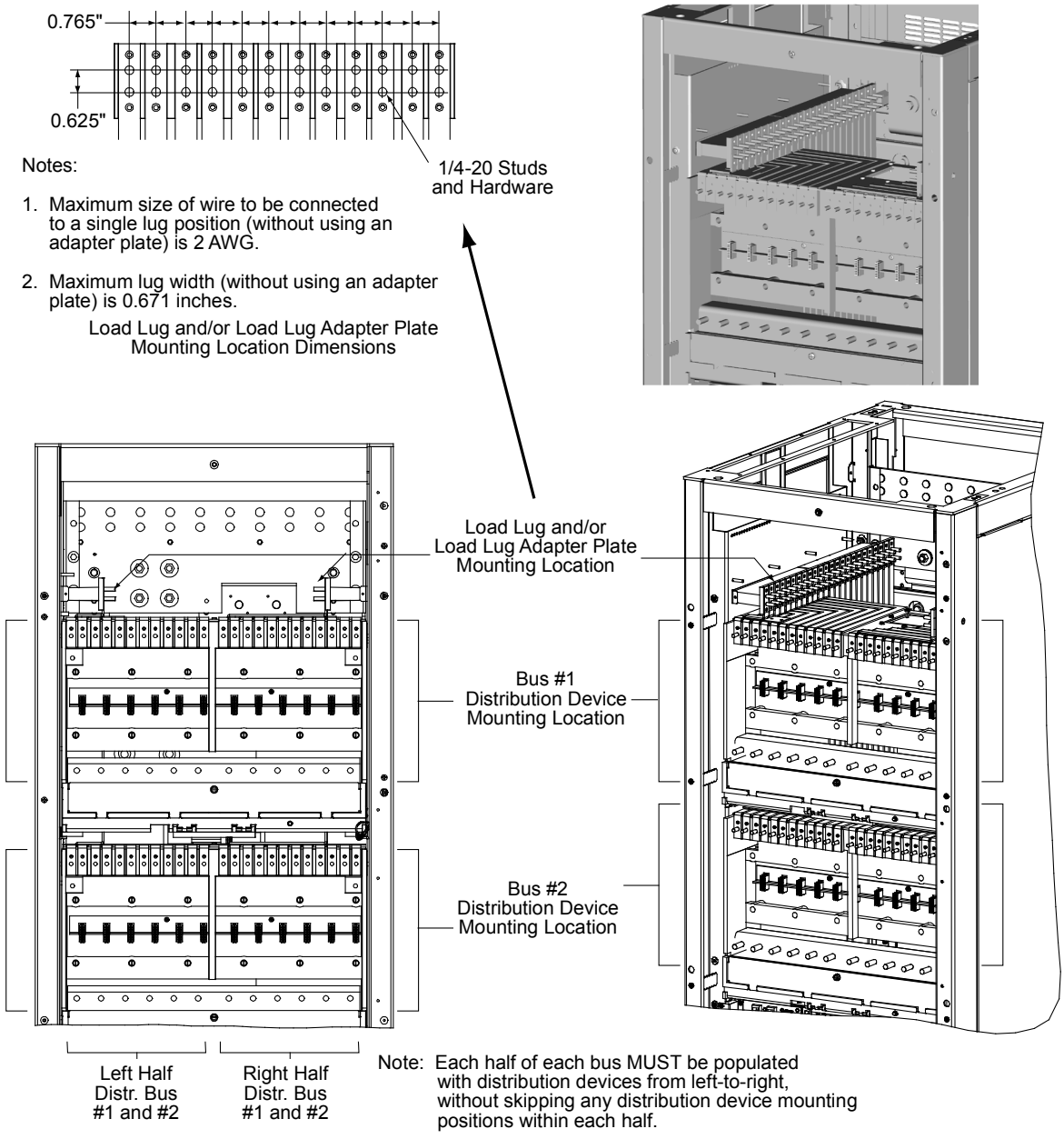
Distribution Devices and Load Lug Locations - Power/Distribution Bays

Each Power/Distribution Bay has two (2) distribution buses. Each distribution bus has twenty-four (24) fuse/circuit breaker device mounting positions. Note that the various fuse/circuit breaker devices require different number of mounting positions, as detailed in the following sections. Note also that each distribution bus is divided into half, and each half **MUST** be populated with distribution devices from left-to-right, without skipping any distribution device mounting positions within each half. The load side of each fuse/circuit breaker mounting position is bused up to the top of the bay. Each fuse/circuit breaker device requires a load lug adapter plate that mounts to the appropriate load side busbars at the top of the bay (except bullet nose-type devices which use the existing busbars provided at the top of the bay and do not require a lug adapter plate). Load return leads are terminated either inside the bay if equipped with the optional internal ground busbar, or outside the bay if equipped with the optional external ground busbar mounted on top of the bay (see *Optional Power/Distribution Bay Internal Ground Busbar Kits* and *Power/Distribution and Power Only Bays External Busbars* in this section).


0.765"
0.625"
1/4-20 Studs and Hardware
Notes:
1. Maximum size of wire to be connected to a single lug position (without using an adapter plate) is 2 AWG.
2. Maximum lug width (without using an adapter plate) is 0.671 inches.
Load Lug and/or Load Lug Adapter Plate Mounting Location Dimensions
Load Lug and/or Load Lug Adapter Plate Mounting Location
Bus #1 Distribution Device Mounting Location
Bus #2 Distribution Device Mounting Location
Left Half Distr. Bus #1 and #2
Right Half Distr. Bus #1 and #2
Note: Each half of each bus MUST be populated with distribution devices from left-to-right, without skipping any distribution device mounting positions within each half.

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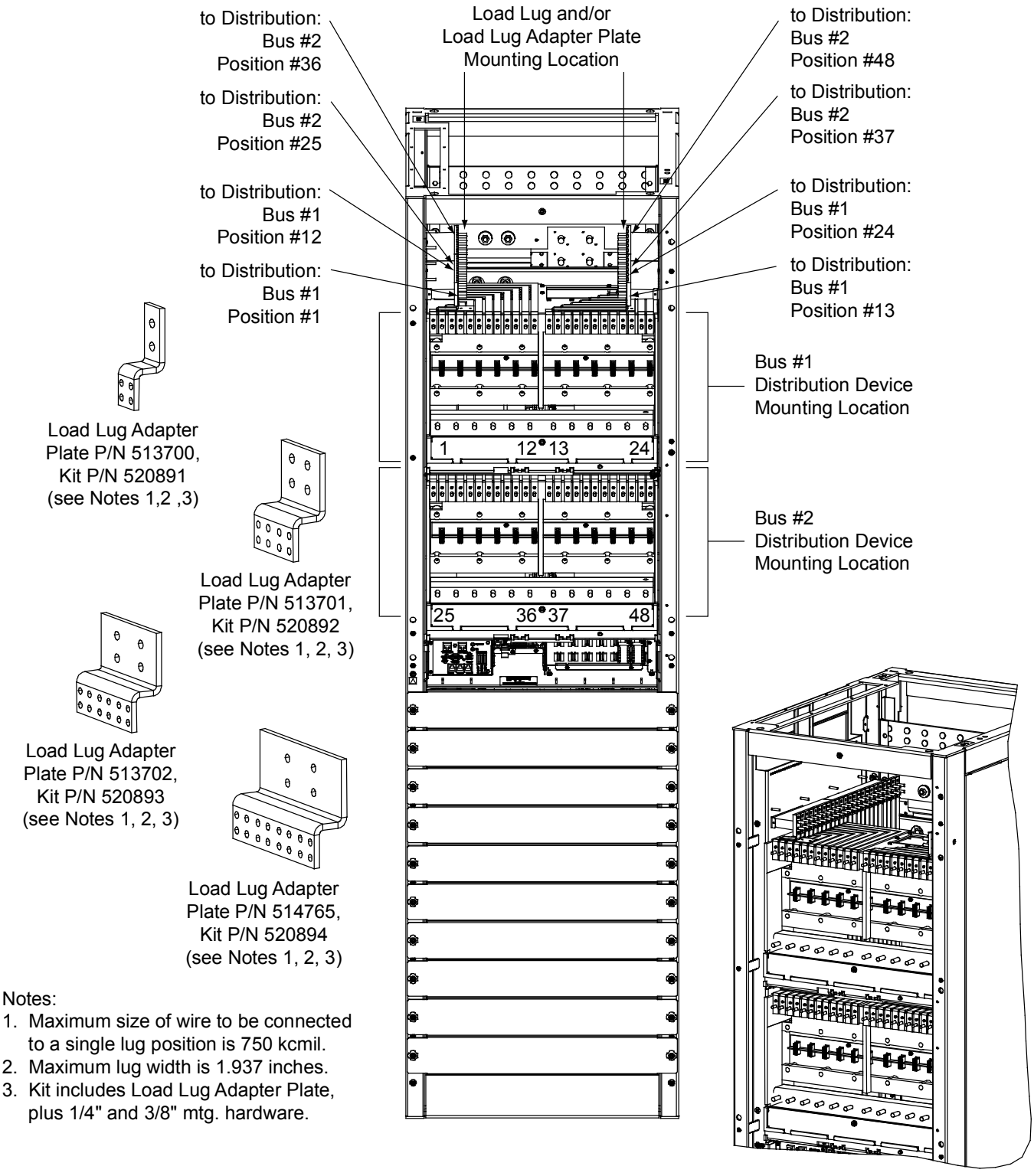

Notes:

1. Maximum size of wire to be connected to a single lug position is 750 kcmil.
2. Maximum lug width is 1.937 inches.
3. Kit includes Load Lug Adapter Plate, plus 1/4" and 3/8" mtg. hardware.

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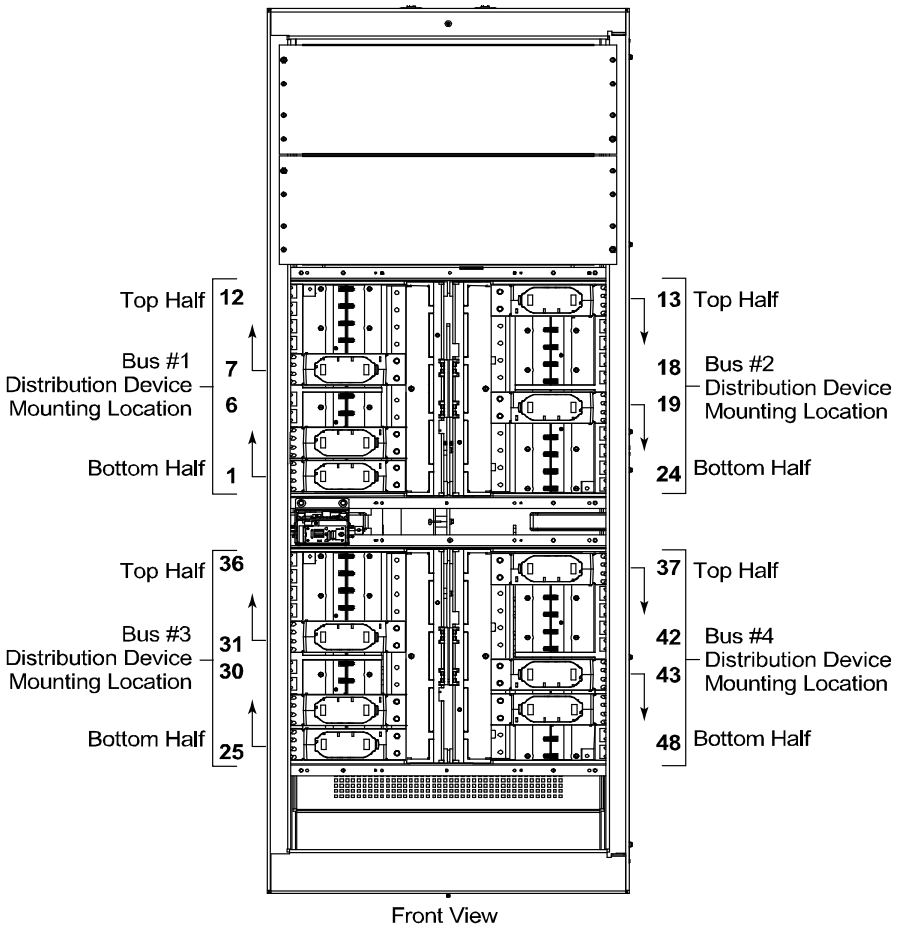
Distribution Device and Load Lug Locations – Distribution Only Bays

Each Distribution Bay has four (4) distribution buses. Each distribution bus has twelve (12) fuse/circuit breaker device mounting positions. Note that the various fuse/circuit breaker devices require different number of mounting positions, as detailed in the following sections. Note also that each distribution bus is divided into half, and each half **MUST** be populated with distribution devices as shown in the following illustration, without skipping any distribution device mounting positions within each half. This allows automatic monitoring of each position and allows the controller to locate all distribution positions. The load side of each fuse/circuit breaker mounting position is bused to the rear of the bay. Each fuse/circuit breaker device requires a load lug adapter plate kit that mounts to the appropriate load side busbars at the rear of the bay (except 1-pole devices). Load return leads are terminated outside the bay to customer provided return busbars. See following illustration.



Front View

Door removed in illustration for clarity.

Note: On the left side, each half of each bus MUST be populated with distribution devices from bottom-to-top, without skipping any distribution device mounting positions within each half. (Arrows indicate starting position in each half.)

Note: On the right side, each half of each bus MUST be populated with distribution devices from top-to-bottom, without skipping any distribution device mounting positions within each half. (Arrows indicate starting position in each half.)

This allows automatic monitoring of each position and allows the controller to located all distribution positions.

Load Lug Adapter Plates
are Mounted on the
Rear of the Bay

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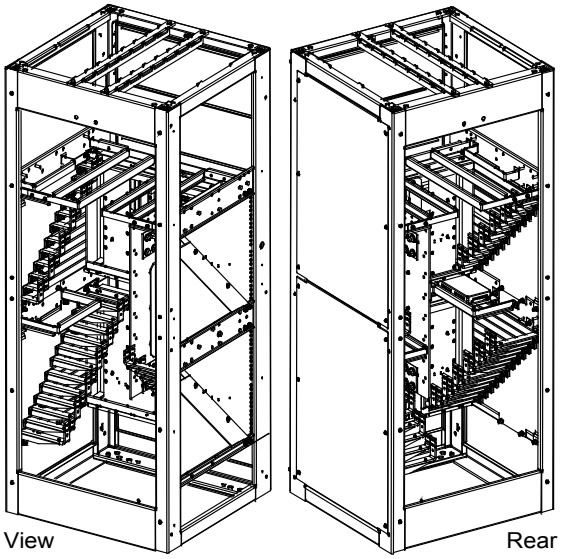
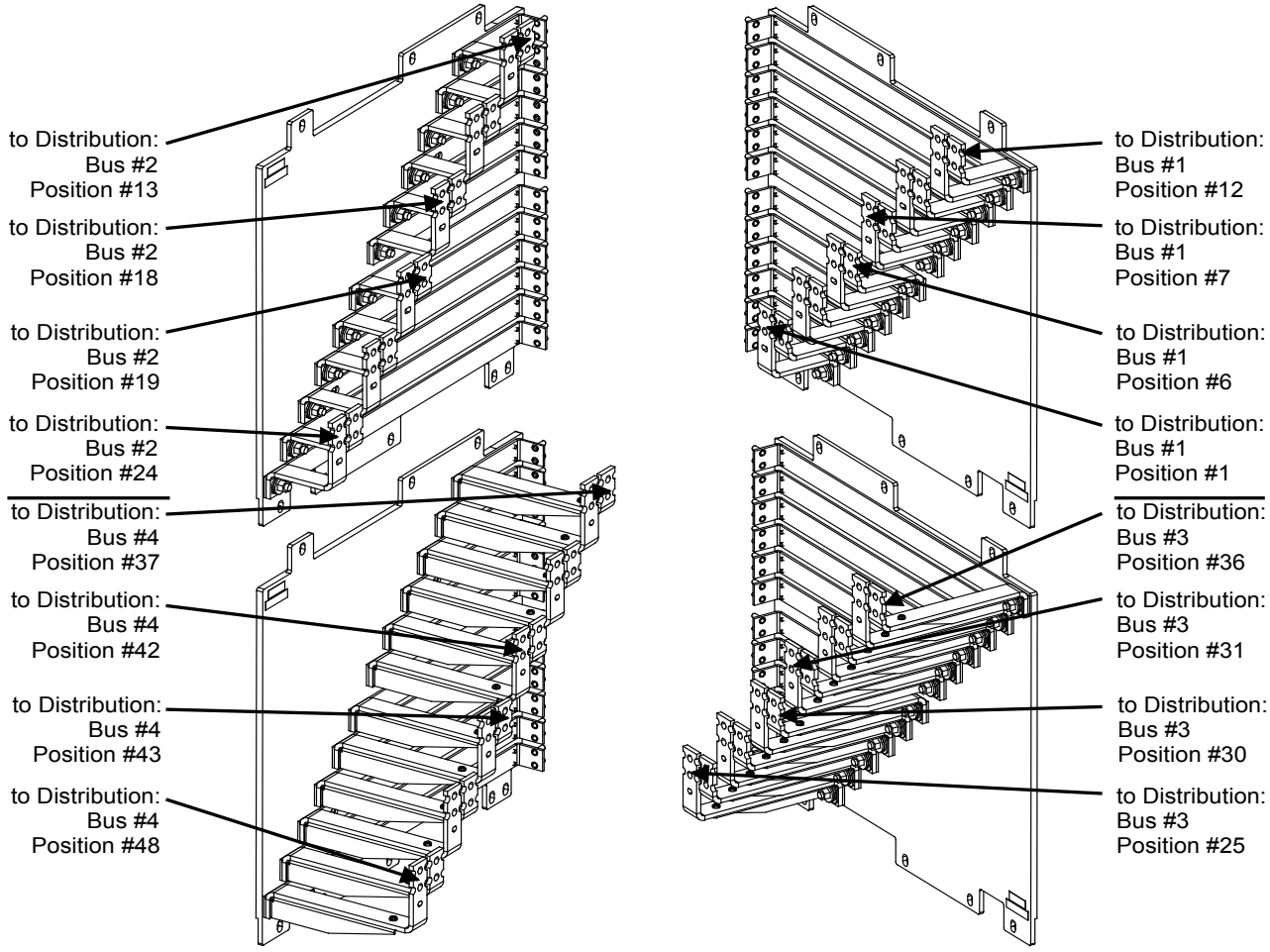


Rear View Rear View

Rear cover panels removed in illustration for clarity.


to Distribution: Bus #2 Position #13
to Distribution: Bus #2 Position #18
to Distribution: Bus #2 Position #19
to Distribution: Bus #2 Position #24
to Distribution: Bus #4 Position #37
to Distribution: Bus #4 Position #42
to Distribution: Bus #4 Position #43
to Distribution: Bus #4 Position #48
to Distribution: Bus #1 Position #12
to Distribution: Bus #1 Position #7
to Distribution: Bus #1 Position #6
to Distribution: Bus #1 Position #1
to Distribution: Bus #3 Position #36
to Distribution: Bus #3 Position #31
to Distribution: Bus #3 Position #30
to Distribution: Bus #3 Position #25

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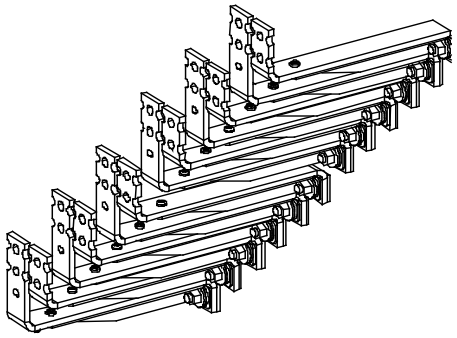
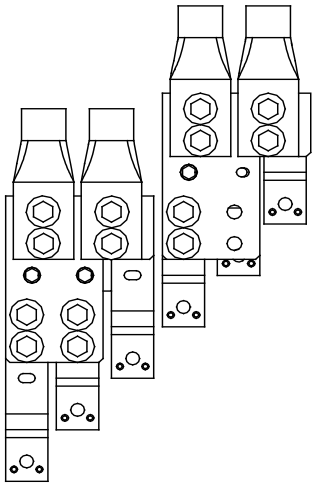
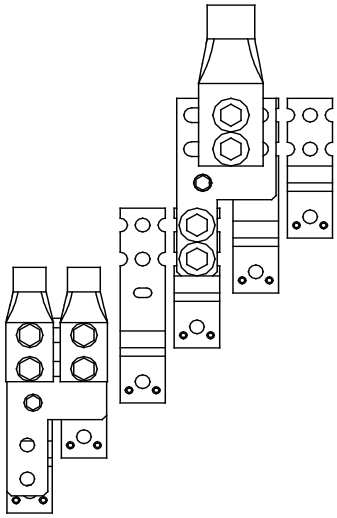


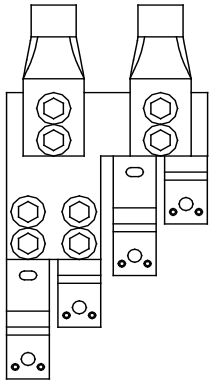
1-Position Devices
(Load Busbars with NO
Lug Adapters Installed)
(see Note 6)



3-Position
Lug Adapter Kit
P/N 529131
(see Notes 2, 3, 4, 5)



2-Position
Lug Adapter Kit
P/N 529132
(see Notes 1, 3, 4, 5)



4-Position
Lug Adapter Kit
P/N 534420
(see Notes 2, 3, 4)

Notes:

1. Lug adapter accepts a maximum of (2) 750 kcmil or (4) 350 kcmil lugs.
2. Lug adapter accepts a maximum of (4) 750 kcmil lugs.
3. Lugs are not part of the kit, shown for illustration only.
4. Bay busbars are not part of the kit, shown for illustration only.
5. Two (2) kits shown for illustration of the kit installed on busbars with tops even with each other and staggered.
6. Maximum lug width (without using an adapter plate) is 1.250 inches.

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Distribution Devices

See Distribution Devices and Load Lug Locations - Power/Distribution Bays and Distribution Device and Load Lug Locations – Distribution Only Bays at the beginning of this section for illustrations of distribution device and load lug mounting locations.

218 Circuit Breaker Assemblies

Features

- Each circuit breaker assembly is equipped with a shunt for MCA load current measurements.
- Bolts into bay's distribution device mounting positions.
- Load lug adapter plate provides 3/8" clearance holes on 1" centers for installation of customer provided two-hole lugs. For load return lug requirements, refer to *Power/Distribution and Power Only Bays External Busbars* in this section. For the distribution only bays, the load return leads are terminated outside the bay to customer provided return busbars.

Restrictions

Load should not exceed 80% of device rating.

Refer to Table 1 for required distribution bus mounting positions.

Each distribution bus is divided into half. Each half **MUST** be populated with distribution devices as shown in the illustrations at the beginning of this section, without skipping any distribution device mounting positions within each half.

Four (4) position devices can only be installed in the 1st four or last four positions within each half of a distribution bus. This is because the lug adapter plate for four (4) position devices can only be installed in positions starting with the load busbar tops even with each other (not staggered).

Divide distribution equally between rows.

Refer to the illustrations in this section for lug and wire size restrictions.

Load return leads are terminated outside the distribution only bay to customer provided return busbars.

Ordering Notes

1) Order circuit breaker assemblies and load lug adapter kits per Table 1. Load lug adapter kits also contain the necessary hardware to mount the circuit breakers. For 1-pole circuit breakers in a List 16 Distribution Only Bay, also order circuit breaker hardware kit P/N 558709. This hardware is used to mount the circuit breaker.
2) See Table 9 for recommended load distribution wire sizes and lugs.

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Ampere Rating	No. of Poles	Required Distribution Bus Mounting Positions		Circuit Breaker Part Number		Lug Adapter Kit Part Number	
		Power/ Distribution Bay	Distribution Only Bay	Electrical Trip[1] (White Handle)	Electrical/ Mechanical Trip[2] (Black Handle)	Power/ Distribution Bay	Distribution Only Bay
100	1	2	1	513766	513767	520891	not required
125	1	2	1	513768	513769	520891	not required
150	1	2	1	513770	513771	520891	not required
175	1	2	1	513772	513773	520891	not required
200	1	2	1	513774	513775	520891	not required
225	1	2	1	513776	513777	520891	not required
250	1	2	1	513778	513779	520891	not required
300	2	4	2	513780	513781	520892	529132
350	2	4	2	513782	513783	520892	529132
400	2	4	2	513784	513785	520892	529132
450	3	6	3	513786	513787	520893	529131
500	3	6	3	513788	513789	520893	529131
600	3	6	3	513790	513791	520893	529131
800	4	8	4	513792	513793	520894	534420
See Table 9 for recommended load distribution wire sizes and lugs.							

Circuit Breaker Alarm Operation:
[1] Provides an alarm during an electrical trip condition only.
[2] Provides an alarm during an electrical or manual trip condition.

Table 1
218 Circuit Breaker Assemblies

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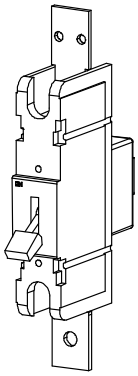
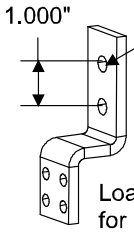


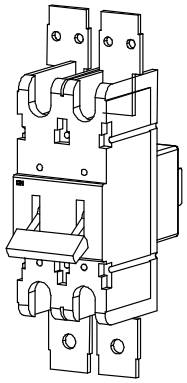
1-Pole 218 Circuit
Breakers Assemblies

Lug Adapter Kits
Power/Distribution Bays



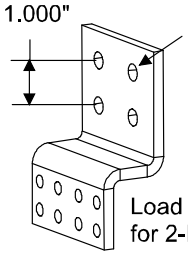
Lug Adapter Kits
Distribution Only Ba

NO LUG ADAPTER K
REQUIRED WHEN USE
DISTRIBUTION ONLY E

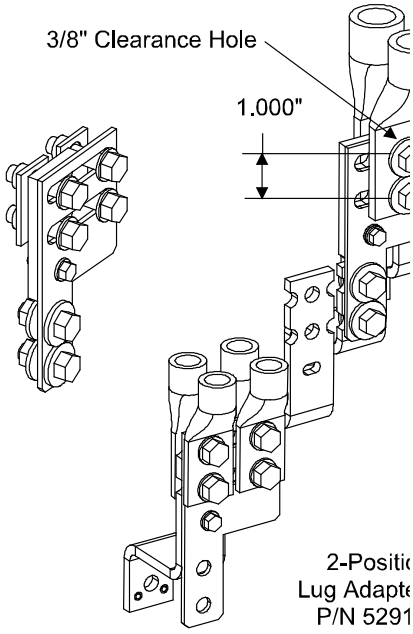


2-Pole 218 Circuit
Breaker Assemblies

Lug Adapter Kits
Power/Distribution Bays



Lug Adapter Kits
Distribution Only Bay



2-Positi
Lug Adapte
P/N 5291
(see Notes 4,

Notes:

1. Maximum size of wire to be connected to a single lug position is 750 kcmil.
2. Maximum lug width is 1.937 inches.
3. Kit includes Load Lug Adapter Plate, plus 1/4" and 3/8" mtg. hardware.
4. Lug adapter accepts a maximum of (2) 750 kcmil or (4) 350 kcmil lugs.
5. Lug adapter accepts a maximum of (4) 750 kcmil lugs.
6. Lugs are not part of the kit, shown for illustration only.
7. Bay busbars are not part of the kit, shown for illustration only.
8. Two (2) kits shown for illustration of the kit installed on busbars with tops even with each other and staggered.

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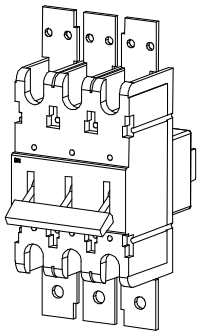
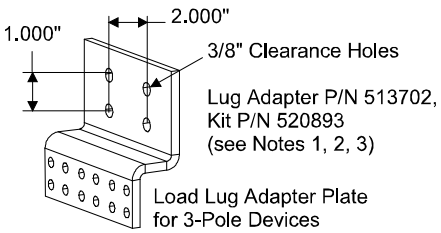
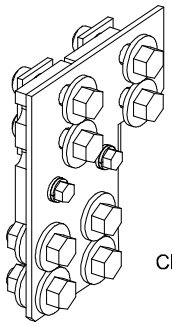


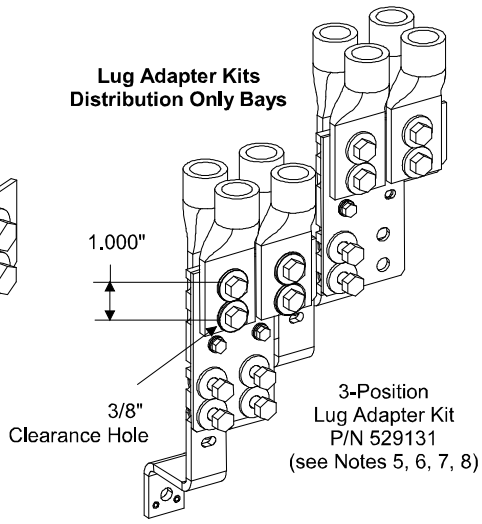
3-Pole 218 Circuit
Breaker Assemblies

Lug Adapter Kits
Power/Distribution Bays

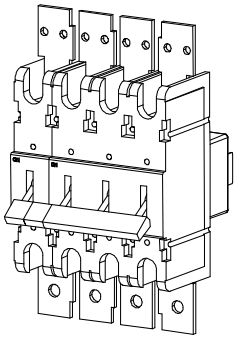




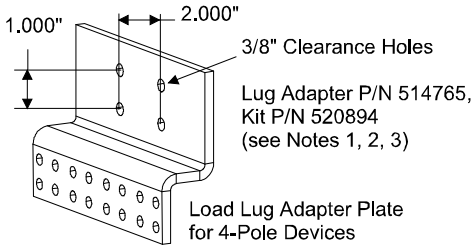
Lug Adapter Kits
Distribution Only Bays

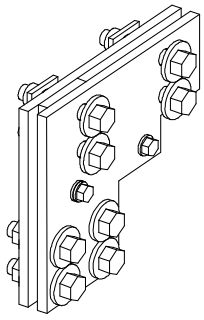


Lug Adapter Kits
Power/Distribution Bays

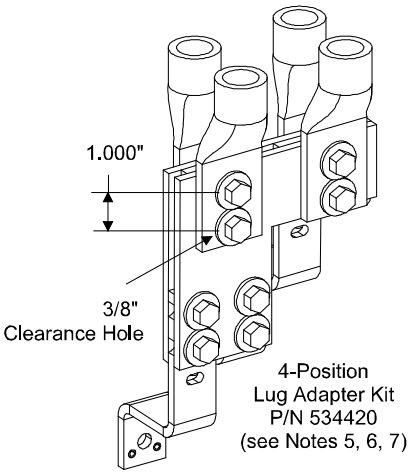


4-Pole 218 Circuit
Breaker Assemblies





Lug Adapter Kits
Distribution Only Bays



Notes:

1. Maximum size of wire to be connectedto a single lug position is 750 kcmil.
2. Maximum lug width is 1.937 inches.
3. Kit includes Load Lug Adapter Plate,plus 1/4" and 3/8" mtg. hardware.
4. Lug adapter accepts a maximum of (2) 750 kcmil or (4) 350 kcmil lugs.
5. Lug adapter accepts a maximum of (4) 750 kcmil lugs.
6. Lugs are not part of the kit, shown for illustration only.
7. Bay busbars are not part of the kit, shown for illustration only.
8. Two (2) kits shown for illustration of the kit installed on busbars with tops even with each other and staggered.

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TPL Fuses and Fuseholder Assemblies

Features

- Each fuseholder assembly is equipped with a shunt for MCA load current measurements.
- Bolts into bay's distribution device mounting positions.
- Load lug adapter plate provides 3/8" clearance holes on 1" centers for installation of customer provided two-hole lugs. For load return lug requirements, refer to *Power/Distribution and Power Only Bays External Busbars* in this section. For the distribution only bays, the load return leads are terminated outside the bay to customer provided return busbars.

Restrictions

Load should not exceed 80% of device rating.

Refer to Table 2 for required distribution bus mounting positions.

Each distribution bus is divided into half. Each half **MUST** be populated with distribution devices as shown in the illustrations at the beginning of this section, without skipping any distribution device mounting positions within each half.

Divide distribution equally between rows.

Refer to the illustrations in this section for lug and wire size restrictions.

Load return leads are terminated outside the distribution only bay to customer provided return busbars.

Ordering Notes

1) Order fuses, the appropriate fuseholder assembly for each fuse, and load lug adapter kits per Table 2. Load lug adapter kits also contain the necessary hardware to mount the fuseholder assembly.
2) For each fuse ordered, also order one (1) P/N 248610301 alarm fuse, and one (1) P/N 248898700 safety fuse cover.
3) See Table 9 for recommended load distribution wire sizes and lugs.

Ampere Rating	Required Distribution Bus Mounting Positions		Part Number		Lug Adapter Kit Part Number	
	Power/ Distribution Bay	Distribution Only Bay	Fuse	Fuseholder Assembly	Power/ Distribution Bay	Distribution Only Bay
70	4	2	248251500	514403	520892	529132
80	4	2	248252000	514403	520892	529132
100	4	2	248252600	514403	520892	529132
150	4	2	248253300	514403	520892	529132
200	4	2	248254000	514403	520892	529132
225	4	2	248254500	514403	520892	529132
250	4	2	248255000	514403	520892	529132
300	4	2	248255700	514403	520892	529132
400	4	2	248257000	514403	520892	529132
500	4	2	248258000	514403	520892	529132
600	4	2	248259000	514403	520892	529132
800	6	3	102901	514404	520893	529131
For each fuse ordered, also order: one (1) P/N 248610301 alarm fuse (GMT-18/100A), and one (1) P/N 248898700 safety fuse cover (GMT-X).						
See Table 9 for recommended load distribution wire sizes and lugs.						

Table 2
TPL Fuses and Fuseholder Assemblies

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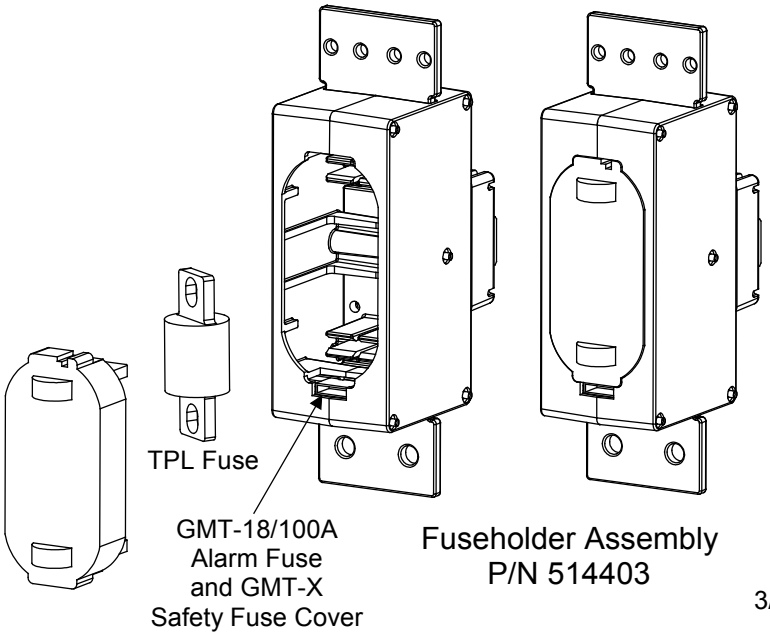
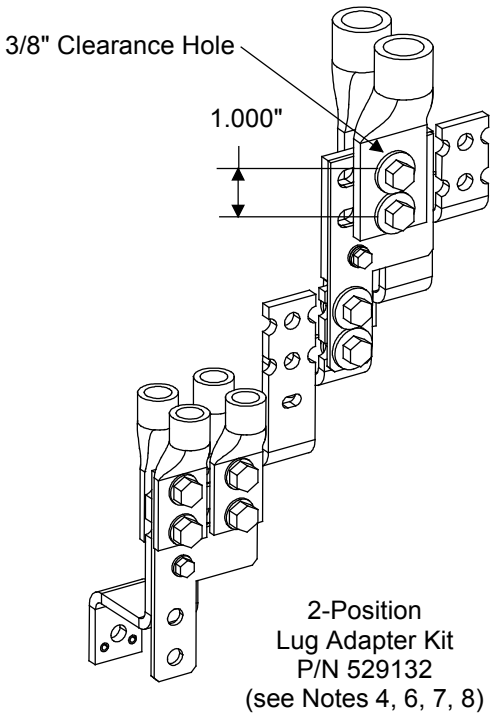
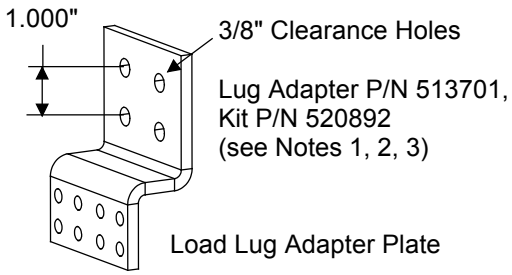


Lug Adapter Kits
Distribution Only Bays



Lug Adapter Kits
Power/Distribution Bays



Notes:

1. Maximum size of wire to be connected to a single lug position is 750 kcmil.
2. Maximum lug width is 1.937 inches.
3. Kit includes Load Lug Adapter Plate, plus 1/4" and 3/8" mtg. hardware.
4. Lug adapter accepts a maximum of (2) 750 kcmil or (4) 350 kcmil lugs.
5. Lug adapter accepts a maximum of (4) 750 kcmil lugs.
6. Lugs are not part of the kit, shown for illustration only.
7. Bay busbars are not part of the kit, shown for illustration only.
8. Two (2) kits shown for illustration of the kit installed on busbars with tops even with each other and staggered.

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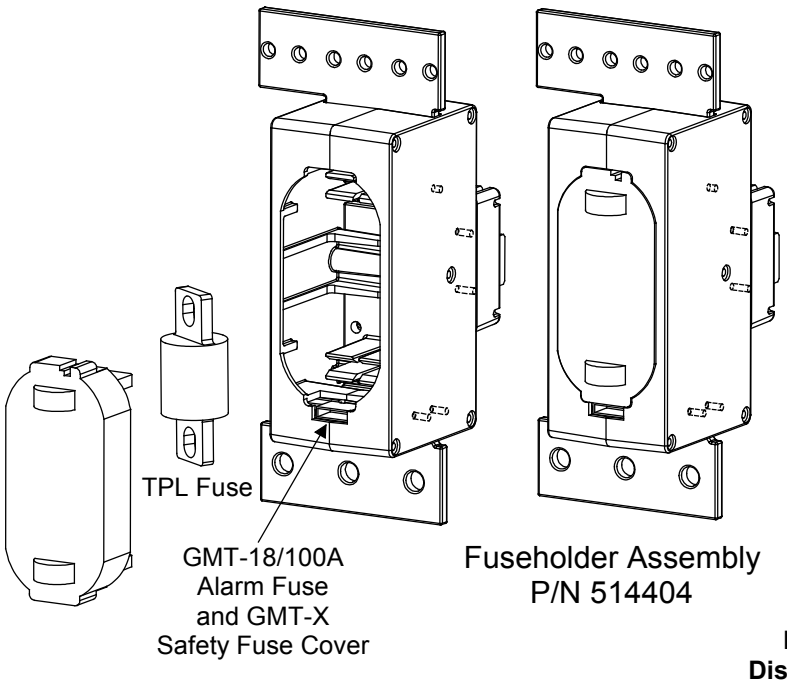
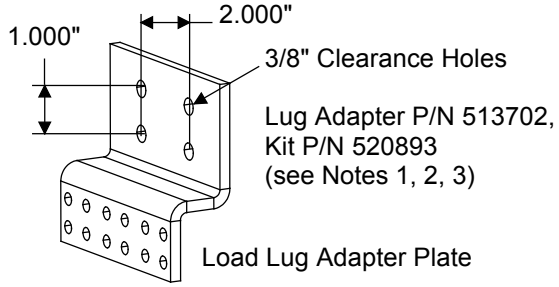
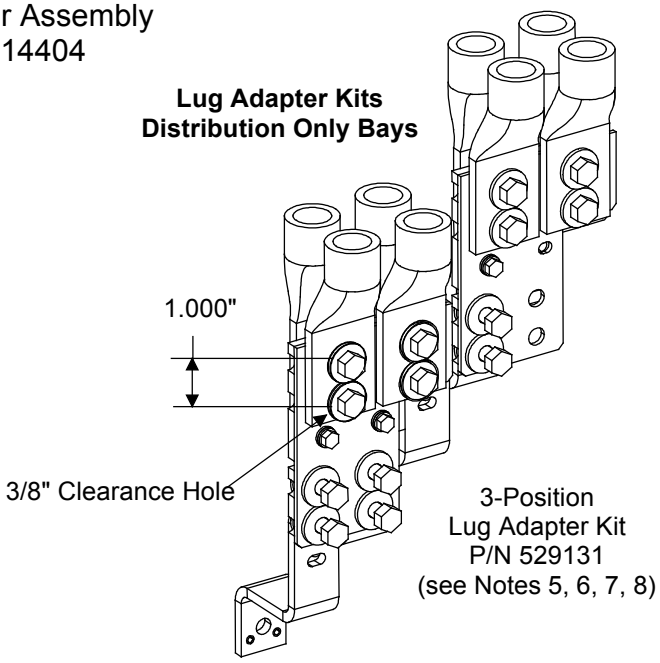


Lug Adapter Kits
Power/Distribution Bays



Lug Adapter Kits
Distribution Only Bays



Notes:

1. Maximum size of wire to be connected to a single lug position is 750 kcmil.
2. Maximum lug width is 1.937 inches.
3. Kit includes Load Lug Adapter Plate, plus 1/4" and 3/8" mtg. hardware.
4. Lug adapter accepts a maximum of (2) 750 kcmil or (4) 350 kcmil lugs.
5. Lug adapter accepts a maximum of (4) 750 kcmil lugs.
6. Lugs are not part of the kit, shown for illustration only.
7. Bay busbars are not part of the kit, shown for illustration only.
8. Two (2) kits shown for illustration of the kit installed on busbars with tops even with each other and staggered.

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Bullet Nose-Type Circuit Breakers and Bullet Nose-Type Circuit Breaker/Fuseholder Mounting Assembly – Power/Distribution Bays

Features

- Each bullet nose-type circuit breaker/fuseholder mounting assembly can mount up to six (6) bullet nose-type circuit breakers and/or fuseholders.
- Each bullet nose-type circuit breaker/fuseholder mounting assembly is equipped with a shunt for MCA load current measurements (one shunt per six bullet nose-type devices).
- Bolts into bay's distribution device mounting positions.
- Load lugs are connected to the existing load busbars provided at the top of the Power/Distribution Bay. These busbars provide 1/4-20 studs on 5/8" centers and hardware for installation of customer provided two-hole lugs. For load return lug requirements, refer to *Power/Distribution and Power Only Bays External Busbars* in this section.

Restrictions

Load should not exceed 80% of device rating.

Each bullet nose-type circuit breaker/fuseholder mounting assembly requires six (6) distribution bus mounting positions.

Each distribution bus is divided into half. Each half **MUST** be populated with distribution devices from left-to-right, without skipping any distribution device mounting positions within each half.

Bullet nose-type circuit breaker/fuseholder mounting assembly rated for 480 amperes, maximum.

Caution: An overcurrent protective device with a rating of 150 amperes or greater SHALL HAVE an empty mounting position between it and any other overcurrent protective device within the circuit breaker/fuseholder mounting assembly.

Refer to the illustrations at the beginning of this section for maximum size of wire to be connected to a single lug position and maximum lug width.

Ordering Notes

1) Order circuit breakers per Table 3 and Table 4.
2) Order a Bullet Nose-Type Circuit Breaker/Fuseholder Mounting Assembly, P/N 513747, for every six circuit breaker/fuseholder combinations ordered.
3) See Table 9 for recommended load distribution wire sizes and lugs.

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Ampere Rating	Number of Poles (and mounting positions required in Bullet Nose-Type Circuit Breaker/Fuseholder Mounting Assembly)	Part Number	
		Electrical Trip[1] (White Handle)	Electrical/ Mechanical Trip[2] (Black Handle)
1	1	102272	101596
3	1	102273	101597
5	1	102274	101598
10	1	102275	101599
15	1	102276	101600
20	1	102277	101601
25	1	102278	101602
30	1	102279	101603
35	1	102280	101604
40	1	102281	101605
45	1	121998	121997
50	1	102282	101606
60	1	102283	101607
70	1	102284	101608
75	1	102285	101609
80	1	121996	121995
90	1	138887	138888
100	1	102286	101610
125	2	516991	516838
150 (see ***Caution*** below)	2	516993	516839
175 (see ***Caution*** below)	2	144883	144884
200 (see ***Caution*** below)	2	121831	121832
225 (see ***Caution*** below)	3	144885	144886
Order a Bullet Nose-Type Circuit Breaker/Fuseholder Mounting Assembly, P/N 513747, for every six circuit breaker/fuseholder combinations ordered. Each bullet nose-type circuit breaker/fuseholder mounting assembly requires six (6) distribution bus mounting positions.			
See Table 9 for recommended load distribution wire sizes and lugs.			

Circuit Breaker Alarm Operation:
[1] Provides an alarm during an electrical trip condition only.
[2] Provides an alarm during an electrical or manual trip condition.

Caution: ***An overcurrent protective device with a rating of 150 amperes or greater SHALL HAVE an empty mounting position between it and any other overcurrent protective device within the circuit breaker/fuseholder mounting assembly.***

Table 3
Toggle –Handle Bullet Nose-Type Circuit Breakers and Bullet Nose-Type Circuit Breaker/Fuseholder Mounting Assembly

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Ampere Rating	Number of Poles (and mounting positions required in Bullet Nose-Type Circuit Breaker/Fuseholder Mounting Assembly)	Part Number	
		Electrical Trip[1] (White Handle)	Electrical/ Mechanical Trip[2] (Black Handle)
1	1	142856	142878
3	1	142857	142879
5	1	142858	142880
10	1	142859	142881
15	1	142861	142882
20	1	142862	142883
25	1	142863	142884
30	1	142864	142885
35	1	142865	142886
40	1	142866	142887
45	1	142867	142888
50	1	142868	142889
60	1	142869	142890
70	1	142870	142891
75	1	142871	142892
80	1	142872	142901
100	1	142873	142902
125	2	142874	142903
150 (see ***Caution*** below)	2	142875	142904
200 (see ***Caution*** below)	2	142876	142905
Order a Bullet Nose-Type Circuit Breaker/Fuseholder Mounting Assembly, P/N 513747, for every six circuit breaker/fuseholder combinations ordered. Each bullet nose-type circuit breaker/fuseholder mounting assembly requires six (6) distribution bus mounting positions.			
See Table 9 for recommended load distribution wire sizes and lugs.			

Circuit Breaker Alarm Operation:
[1] Provides an alarm during an electrical trip condition only.
[2] Provides an alarm during an electrical or manual trip condition.

Caution: An overcurrent protective device with a rating of 150 amperes or greater SHALL HAVE an empty mounting position between it and any other overcurrent protective device within the circuit breaker/fuseholder mounting assembly.

Table 4
Rocker-Handle Bullet Nose-Type Circuit Breakers and Bullet Nose-Type Circuit Breaker/Fuseholder Mounting Assembly

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TLS/TPS Fuses, Bullet Nose-Type Fuseholders, and Bullet Nose-Type Circuit Breaker/Fuseholder Mounting Assembly – Power/Distribution Bays

Features

- Each bullet nose-type circuit breaker/fuseholder mounting assembly can mount up to six (6) bullet nose-type circuit breakers and/or fuseholders.
- Each bullet nose-type circuit breaker/fuseholder mounting assembly is equipped with a shunt for MCA load current measurements (one shunt per six bullet nose-type devices).
- Bolts into bay's distribution device mounting positions.
- Load lugs are connected to the existing load busbars provided at the top of the Power/Distribution Bay. These busbars provide 1/4-20 studs on 5/8" centers and hardware for installation of customer provided two-hole lugs. For load return lug requirements, refer to *Power/Distribution and Power Only Bays External Busbars* in this section.

Restrictions

Load should not exceed 80% of device rating.

Each bullet nose-type circuit breaker/fuseholder mounting assembly requires six (6) distribution bus mounting positions.

Each distribution bus is divided into half. Each half **MUST** be populated with distribution devices from left-to-right, without skipping any distribution device mounting positions within each half.

Bullet nose-type circuit breaker/fuseholder mounting assembly rated for 480 amperes, maximum.

Caution: An overcurrent protective device with a rating of 150 amperes or greater SHALL HAVE an empty mounting position between it and any other overcurrent protective device within the circuit breaker/fuseholder mounting assembly.

Refer to the illustrations at the beginning of this section for maximum size of wire to be connected to a single lug position and maximum lug width.

Ordering Notes

1) Order fuses per Table 5.
2) For each fuse ordered, also order a Bullet Nose-Type Fuseholder P/N 117201.

   Note: *Fuseholder P/N 117201 also includes...*
   (1) Alarm Fuse P/N 248610301 and
   (1) Safety Fuse Cover P/N 248898700.
3) Order a Bullet Nose-Type Circuit Breaker/Fuseholder Mounting Assembly, P/N 513747, for every six circuit breaker/fuseholder combinations ordered.
4) See Table 9 for recommended load distribution wire sizes and lugs.

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Ampere Rating	Part Number	Bussmann P/N	Littelfuse P/N
3	248230900	TPS-3	TLS003
5	248231000	TPS-5	TLS005
6	248231200	TPS-6	TLS006
10	248231500	TPS-10	TLS010
15	248231800	TPS-15	TLS015
20	248232100	TPS-20	TLS020
25	248232400	TPS-25	TLS025
30	248232700	TPS-30	TLS030
40	248233300	TPS-40	TLS040
50	248233900	TPS-50	TLS050
60	248234200	TPS-60	TLS060
70	248234500	TPS-70	TLS070
80	118413	--	TLS080
90	118414	--	TLS090
100	118415	--	TLS100
For each fuse ordered, also order a Bullet Nose-Type Fuseholder P/N 117201. Fuseholder P/N 117201 also includes... (1) P/N 248610301 alarm fuse (GMT-18/100A), and (1) P/N 248898700 safety fuse cover (GMT-X).			
Order a Bullet Nose-Type Circuit Breaker/Fuseholder Mounting Assembly, P/N 513747, for every six circuit breaker/fuseholder combinations ordered. Each bullet nose-type circuit breaker/fuseholder mounting assembly requires six (6) distribution bus mounting positions.			
See Table 9 for recommended load distribution wire sizes and lugs.			

Table 5
TLS/TPS Fuses, Bullet Nose-Type Fuseholders, and
Bullet Nose-Type Circuit Breaker/Fuseholder Mounting Assembly

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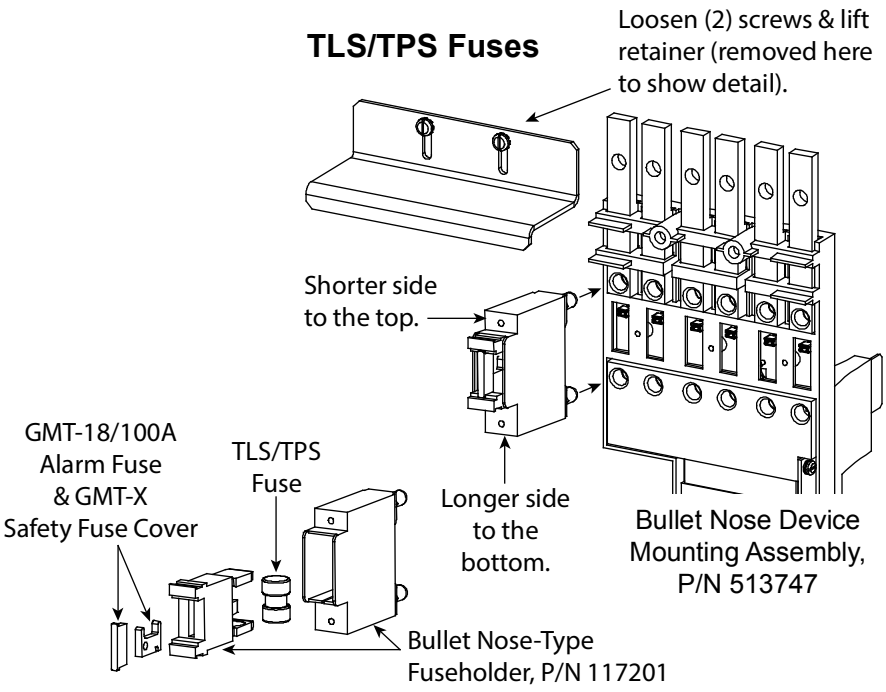
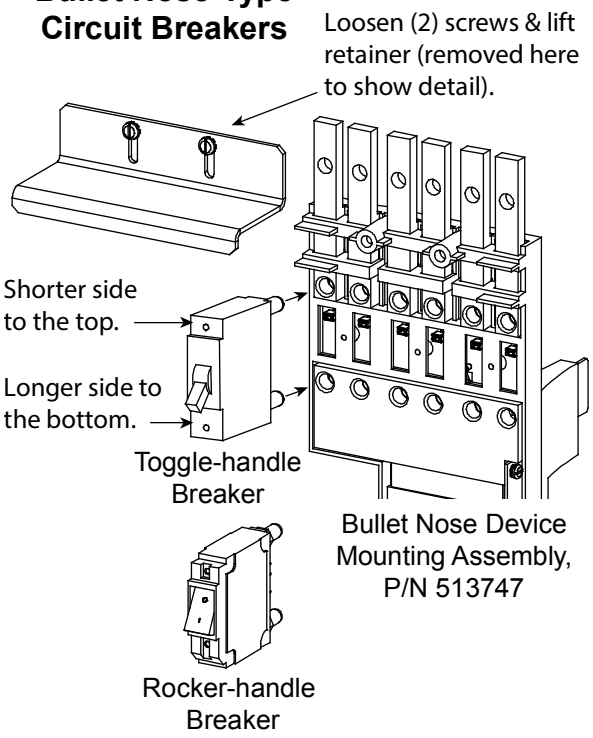
TLS/TPS Fuses


Loosen (2) screws & lift retainer (removed here to show detail).
Shorter side to the top.
GMT-18/100A Alarm Fuse & GMT-X Safety Fuse Cover
TLS/TPS Fuse
Longer side to the bottom.
Bullet Nose Device Mounting Assembly, P/N 513747
Bullet Nose-Type Fuseholder, P/N 117201

Bullet Nose-Type Circuit Breakers


Loosen (2) screws & lift retainer (removed here to show detail).
Shorter side to the top.
Longer side to the bottom.
Toggle-handle Breaker
Bullet Nose Device Mounting Assembly, P/N 513747
Rocker-handle Breaker

Note: Load leads are connected to the existing load busbars provided at the top of the bay. These busbars provide 1/4” studs on 5/8” centers and hardware for installation of customer provided two-hole lugs.

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Bullet Nose-Type Circuit Breakers and Bullet Nose-Type Fuseholders e/w TLS/TPS Fuses – Distribution Only Bays

Features

- Installs in the optional List C Fuse/Circuit Breaker Panel.
- Load lugs are connected to busbars provided on the List C Fuse/Circuit Breaker Panel. These busbars provide 1/4-20 threaded holes on 5/8" centers for installation of customer provided two-hole lugs. Load return leads are terminated outside the bay to customer provided return busbars.
- Each circuit breaker (as listed in Table 3 and Table 4) plugs into one, two, or three mounting position(s).
- A single fuseholder provides for installation of a 3 to 100 ampere Bussmann TPS-type or Littelfuse TLS-type fuse (as listed in Table 5). This fuseholder plugs into a single mounting position. This fuseholder provides a GMT-A alarm type fuse, which operates open to provide an alarm indication if the associated distribution fuse opens.

Restrictions

Load should not exceed 80% of device rating.

Caution: An overcurrent protective device with a rating of 150 amperes or greater SHALL HAVE an empty mounting position between it and any other overcurrent protective device within the List C Fuse/Circuit Breaker Panel.

Maximum size of wire to be connected to a single lug position is 2 AWG.

Maximum lug width is 0.610.

Customer must provide lug mounting bolts and additional hardware.
Bolt length: 3/4”.

Load return leads are terminated outside the bay to customer provided return busbars.

Ordering Notes

1) Order circuit breakers per Table 3 and Table 4.
2) Order fuses per Table 5. For each fuse ordered, also order one (1) P/N 117201 bullet nose type fuseholder.
3) See Table 9 for recommended load distribution wire sizes and lugs.

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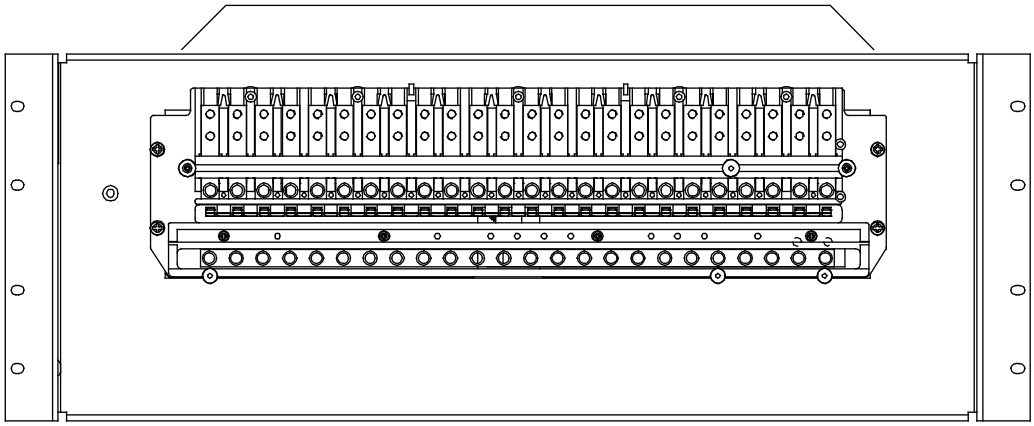
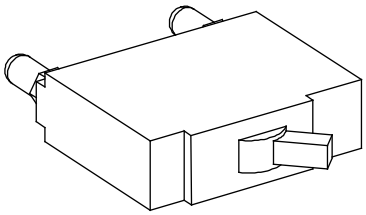
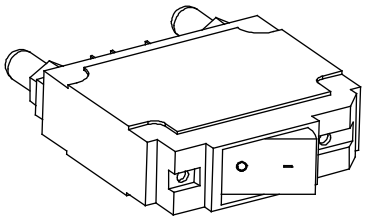
Note: Load Leads are connected to load busbars. These busbars provide 1/4-20 threaded holes on 5/8” centers for installation of customer provided two-hole lugs. Customer must provide lug mounting bolts and additional hardware. Bolt length: 3/4”.

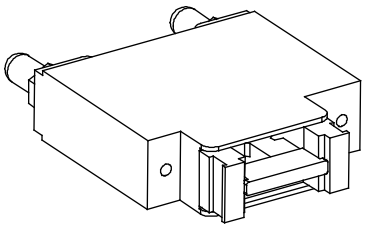




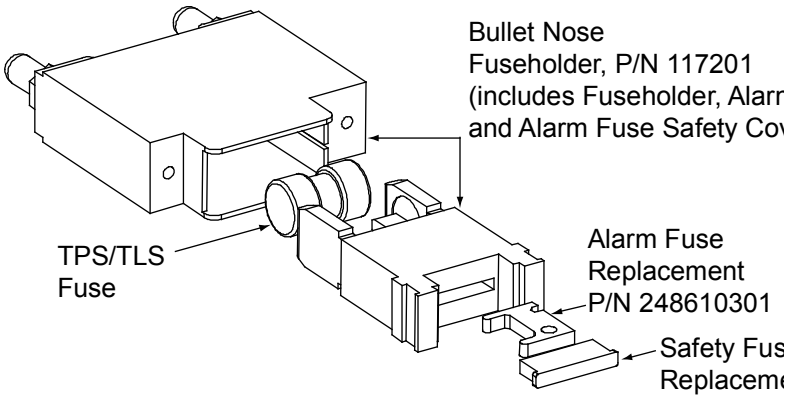
Toggle Handle Bullet Nose Circuit Breaker



Rocker Handle Bullet Nose Circuit Breaker



Bullet Nose Fuseholder



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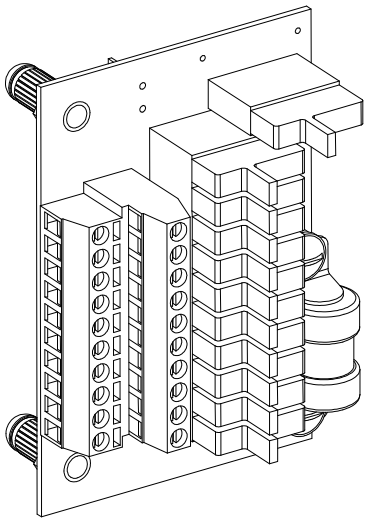
Optional Bullet Nose-Type 10-Position GMT Fuse Module for List C

Features

- Installs in the optional List C Fuse/Circuit Breaker Panel.
- Provides 10 GMT fuse positions.
  (1/4A to 15A GMT Alarm-Type Fuses).
- Screw clamp type load and load return terminals provided.
- Includes ten dummy fuses equipped with safety fuse covers.
- Includes 35A input fuse and associate alarm fuse.



P/N 509128
GMT Fuse Module

Restrictions

30A maximum capacity per block.

Terminal block wire size capacity: 24 to 14 AWG.

Requires five (5) bullet device mounting positions.

When used for power distribution, load should not exceed 80% of device rating, except 10 and 15 Amp fuses, for which load should not exceed 70% of device rating.

Ordering Notes

1) Order optional Bullet Nose-Type 10-Position GMT Fuse Module (P/N 509128) as required.
2) Order GMT fuses as required per Table 6.
3) See "Replacement Alarm, Reference, and Control Fuses" and Table 8 for ordering replacement input fuse and associated alarm fuse.

Ampere Rating	Part Number	Fuse Color
18/100 GMT-A	248610301	---
1/4	248610200	VIOLET
1/2	248610300	RED
3/4	248610500	BROWN
1-1/3	248610700	WHITE
2	248610800	ORANGE
3	248610900	BLUE
5	248611000	GREEN
7-1/2	248611300	BLACK-WHITE
10	248611200	RED-WHITE
15	248611500	RED-BLUE
Replacement Safety Fuse Cover	102774	---
Replacement Dummy Fuse	248872600	---

Table 6
Bussmann GMT-Type Fuses

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Replacement Alarm, Reference, and Control Fuses

Fuseblock Located in Bay's Left Center

Features

- Alarm, reference, and control fuses are located on the fuseblock mounted in the left center of the Power/ Distribution Bays, Power Only Bays, and Distribution Only Bays. These fuses are not available for customer connected loads. Note also that distribution fuses also contain alarm-type fuses as detailed in the previous sections of this document.

Ordering Notes

1) Order replacement fuses as required per Table 7 (Replaceable Alarm, Reference, and Control Fuses).

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ASSEMBLY	DESIG.	FUNCTION	SIZE (Amperes)	TYPE	PART NO.
Power/Distribution Bays	F1	LMS CPU Circuit Card Input Power	3	SAN-O AX-1	248609200
	F2	Distribution Bus Monitoring Circuit Cards Input Power (Bus #1 and #2)	3	SAN-O AX-1	248609200
	F3	MCA/Router Circuit Card Input Power	3	SAN-O AX-1	248609200
	--	Safety Fuse Cover	--	SAN-O SAX-1	248898600
Power Only Bays	F1	LMS CPU Circuit Card Input Power	3	SAN-O AX-1	248609200
	F2	--	--	--	-
	F3	MCA/Router Circuit Card Input Power	3	SAN-O AX-1	248609200
	--	Safety Fuse Cover	--	SAN-O SAX-1	248898600
Distribution Only Bays	F1	Router Circuit Card Input Power	3	SAN-O AX-1	248609200
	F2	Distribution Bus Monitoring Circuit Cards Input Power (Bus #1 and #2)	3	SAN-O AX-1	248609200
	F3	Distribution Bus Monitoring Circuit Cards Input Power (Bus #3 and #4)	3	SAN-O AX-1	248609200
	--	Safety Fuse Cover	--	SAN-O SAX-1	248898600
Distribution Fuseholder Alarm Fuse	FA	Fuse Alarm	18/100A	Bussmann GMT-18/100A	248610301
	--	Safety Fuse Cover	--	Bussmann GMT-X	248898700

Table 7
Replaceable Alarm, Reference, and Control Fuses

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Input and Alarm Fuse on Optional Bullet Nose-Type 10-Position GMT Fuse Module, P/N 509128

Features

- Located on the optional Bullet Nose-Type 10-Position GMT Fuse Module (P/N 509128) is an input fuse. If this fuse opens, an alarm type fuse also opens to activate the fuse alarm circuit. The alarm-type fuse is located in fuse position #11 on the Fuse Module.

Restrictions

These fuses are not available for customer connected loads.

Ordering Notes

1) Order replacement fuses as required per Table 8.

Ampere Rating	Part Number
35	110982
0.18	248610301
Safety Fuse Cover (Bussmann GMT-Y)	102774

Table 8
Replacement Input Fuse and Associated Alarm Fuse on
Bullet Nose-Type 10-Position GMT Fuse Module P/N 509128

Optional Power/Distribution Bay Internal Ground Busbar Kits

Optional Internal Ground Busbar Kit (P/N 554862)

Features

- Provides one (1) Internal Ground Busbar Kit, which mounts inside a Power/Distribution Bay between the two top distribution load busbars.
- Provides for installation of customer provided two-hole lugs with 1/4” clearance holes on 5/8” centers.
- Provides for installation of customer provided two-hole lugs with 3/8” clearance holes on 1” centers.

Restrictions

FACTORY INSTALLED ONLY.

Recommended for use with >100A distribution devices.

Rated for 2000 amperes per busbar.

All lugs for customer connections must be ordered separately.

Customer needs to supply lug mounting bolts and hardware.

Ordering Notes

1) Order Internal Ground Busbar Kit, P/N 554862, as required.
2) Factory to supply busbar mounting hardware as required.

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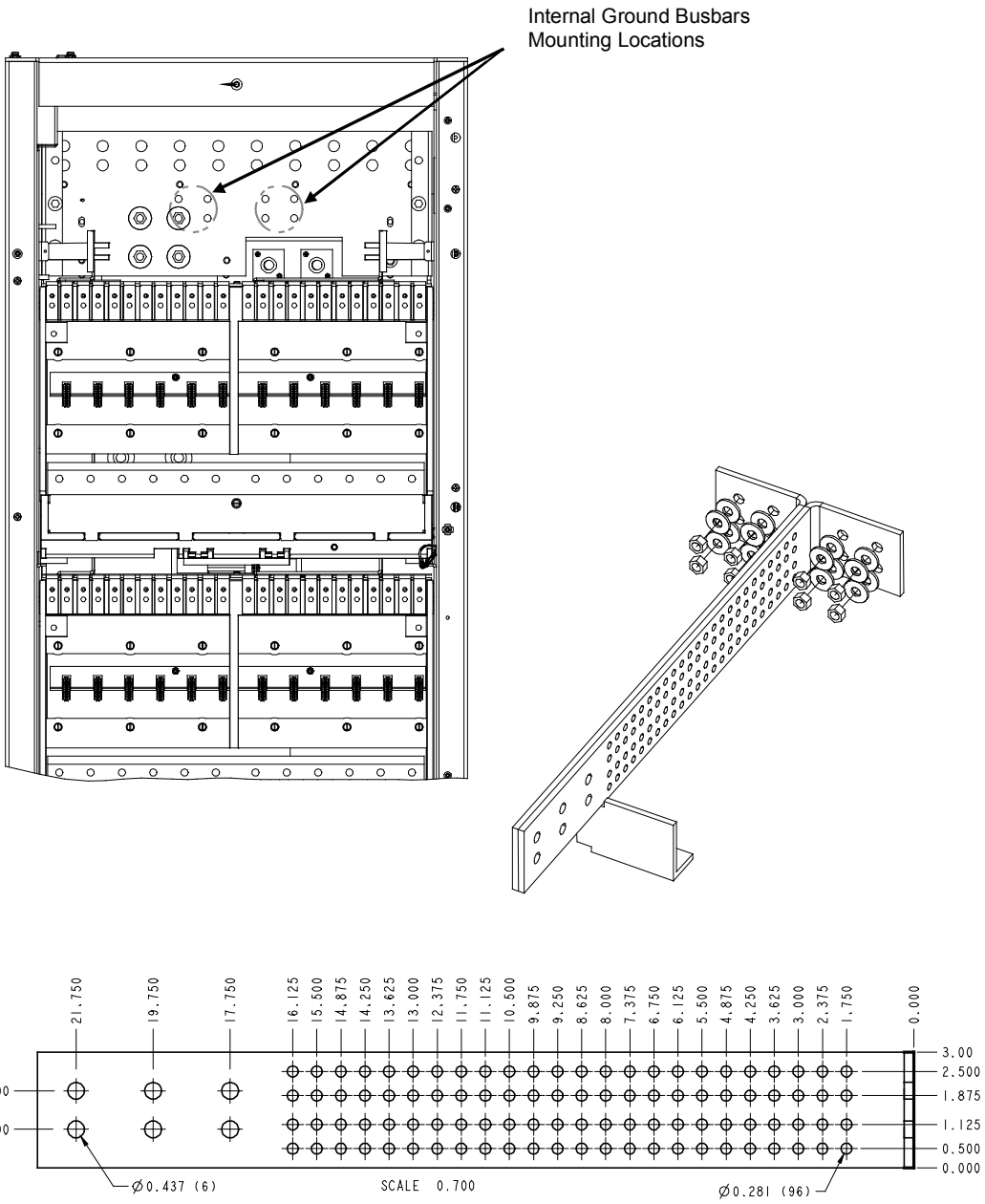

Internal Ground Busbar Assembly P/N 554862

Optional Internal Ground Busbar Kit (P/N 555214)

Features

- Provides one (1) Internal Ground Busbar Kit, which mounts inside a Power/Distribution Bay between the two top distribution load busbars.
- Provides for installation of customer provided two-hole lugs with 1/4” clearance holes on 5/8” centers.
- Provides for installation of customer provided two-hole lugs with 3/8” clearance holes on 1” centers.

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Restrictions

FACTORY INSTALLED ONLY.

Recommended for use with >300A distribution devices.

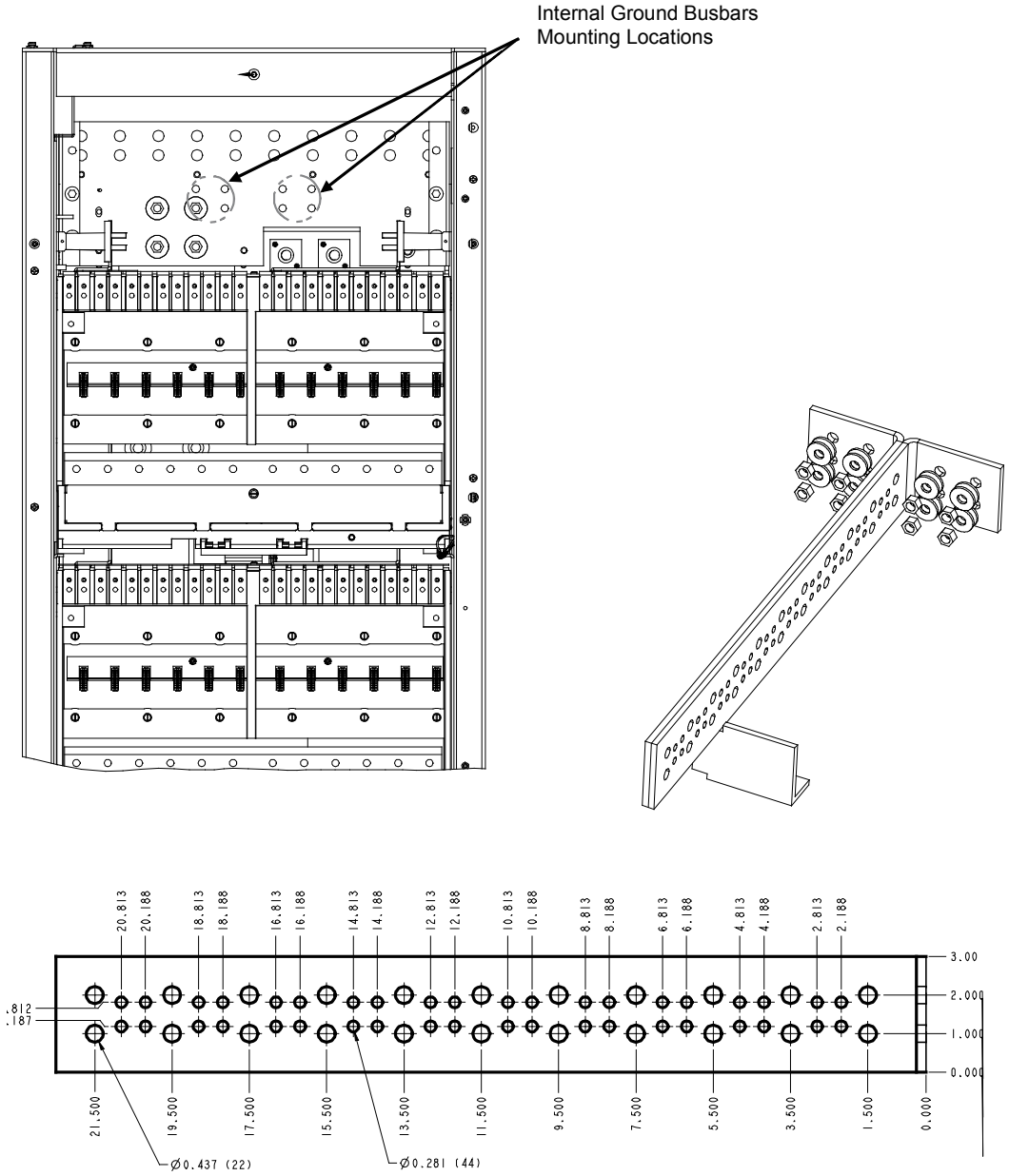
Rated for 2000 amperes per busbar.

All lugs for customer connections must be ordered separately.

Customer needs to supply lug mounting bolts and hardware.

Ordering Notes

1) Order Internal Ground Busbar Kit, P/N 555214, as required.
2) Factory to supply busbar mounting hardware as required.



Internal Ground Busbar Assembly P/N 555214

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Power/Distribution and Power Only Bays External Busbars

Optional External Top-Mount Horizontal Battery Input Busbar Assembly

Features

- Provides a battery input busbar assembly which mounts to the top of the bay.
- Provides horizontal lug landings for installation of customer provided two-hole lugs with 3/8" clearance holes on 1" centers.

Restrictions

Rated for 2000 amperes.

All lugs for customer connections must be ordered separately.

Customer needs to supply lug mounting bolts and hardware.

Not available when optional P/N 554874 External Top-Mount Vertical Battery Input Busbar Assembly is installed. Bay will accept one or the other; not both.

Ordering Notes

1) Order an External Top-Mount Horizontal Battery Input Busbar Assembly per bay as required, P/N 554873.

Optional Busbar Shield Kit

Features

- Provides a plastic shield which mounts below the "Negative Battery (Supply -48V)" busbar on the External Top-Mount Battery Input Busbar Assembly P/N 554873.

Restrictions

Requires the External Top-Mount Battery Input Busbar Assembly P/N 554873.

Ordering Notes

1) Order a Busbar Shield Kit (P/N 528482) as required for each External Top-Mount Battery Input Busbar Assembly ordered.

Optional External Top-Mount Ground (Load Return) Busbar Assemblies

Features

- Provides a ground busbar assembly which mounts to the External Top-Mount Battery Input Busbar Assembly P/N 554873.
- Provides for installation of customer provided two-hole lugs with 3/8" clearance holes on 1" centers.

Restrictions

Requires the External Top-Mount Battery Input Busbar Assembly P/N 554873.

All lugs for customer connections must be ordered separately.

Customer needs to supply lug mounting bolts and hardware.

Ordering Notes

1) Order an External Top-Mount Ground (Load Return) Busbar Assembly per bay as required.

   P/N 514688, 6000A, for use with List 1 and 11 (no PDSC [AC Input 'Power Distribution Service Cabinet']) or List 3, 4, 5, 13, 14, and 15.

   P/N 514689, 10000A, for use with List 1 and 11 (no PDSC [AC Input 'Power Distribution Service Cabinet']) or List 3, 4, 5, 13, 14, and 15.

   P/N 514690, 6000A, for use with List 2 and 12 equipped with a List 30 or 31 PDSC (AC Input 'Power Distribution Service Cabinet').

   P/N 514691, 10000A, for use with List 2 and 12 equipped with a List 30 or 31 PDSC (AC Input 'Power Distribution Service Cabinet').

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Optional Load Return Lug Extension Busbar Assembly

Features

- Provides a load return lug extension busbar which mounts to an External Top-Mount Ground (Load Return) Busbar Assembly.
- Provides for installation of customer provided two-hole lugs with 3/8" clearance holes on 1" centers.

Restrictions

Rated for 1000 amperes.

Requires an External Top-Mount Ground (Load Return) Busbar Assembly; P/N 514688, 514689, 514690, or 514691.

All lugs for customer connections must be ordered separately.

Customer needs to supply lug mounting bolts and hardware.

Ordering Notes

1) Order a Load Return Lug Extension Busbar Assembly per bay as required, P/N 514543.

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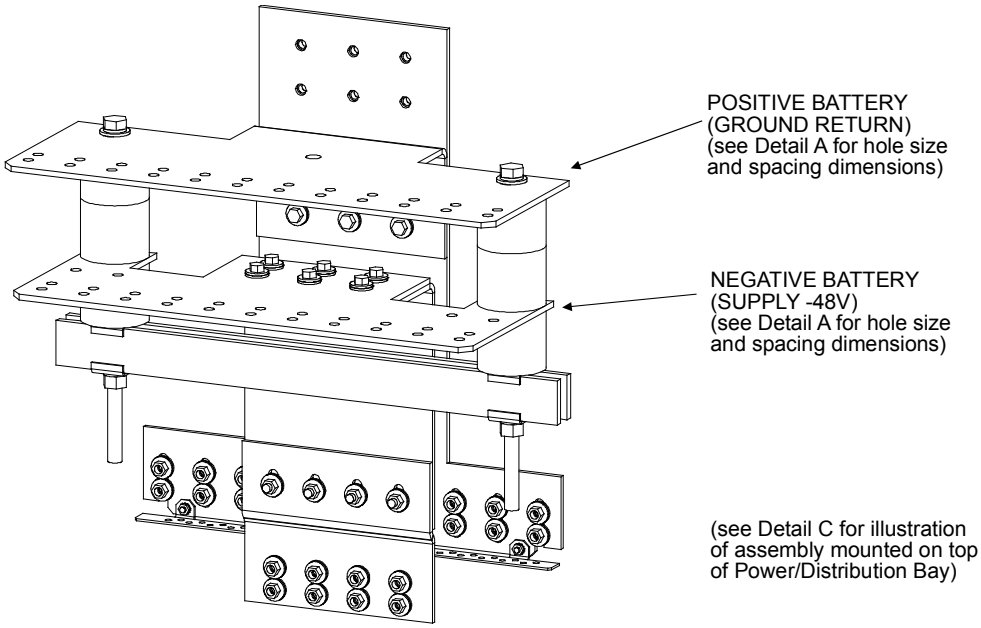
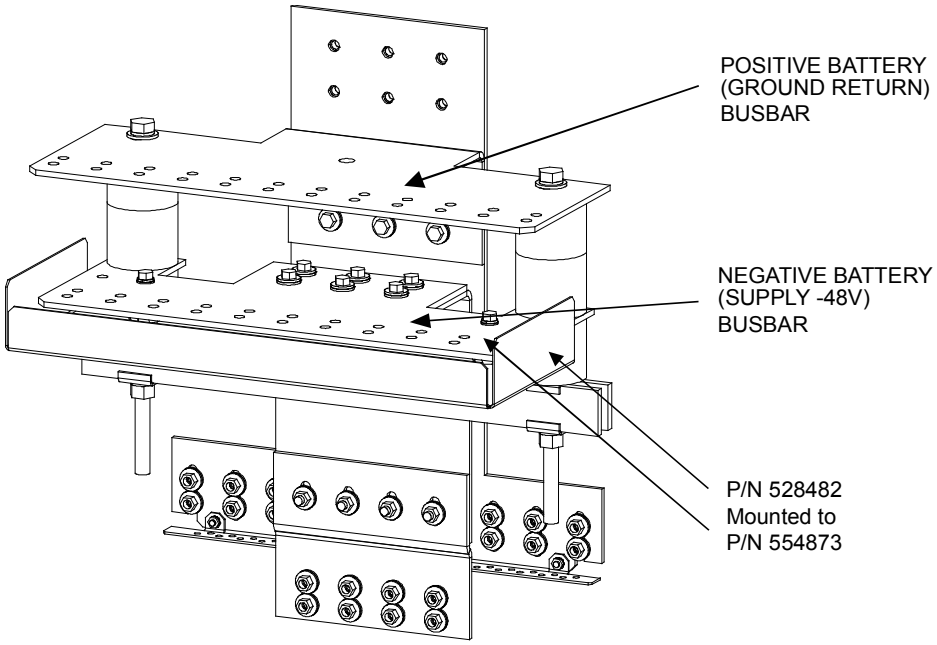


External Top-Mount Battery Input Busbar Assembly (P/N 554873)



Busbar Shield Kit (P/N 528482)

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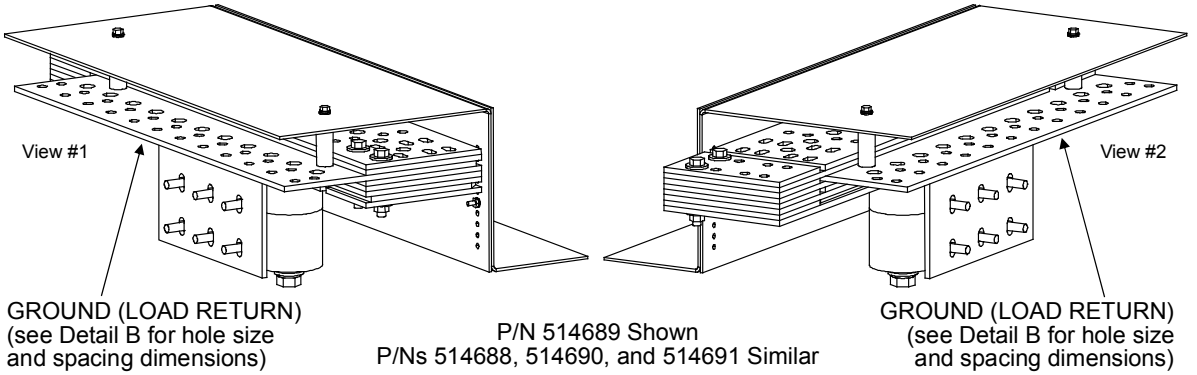

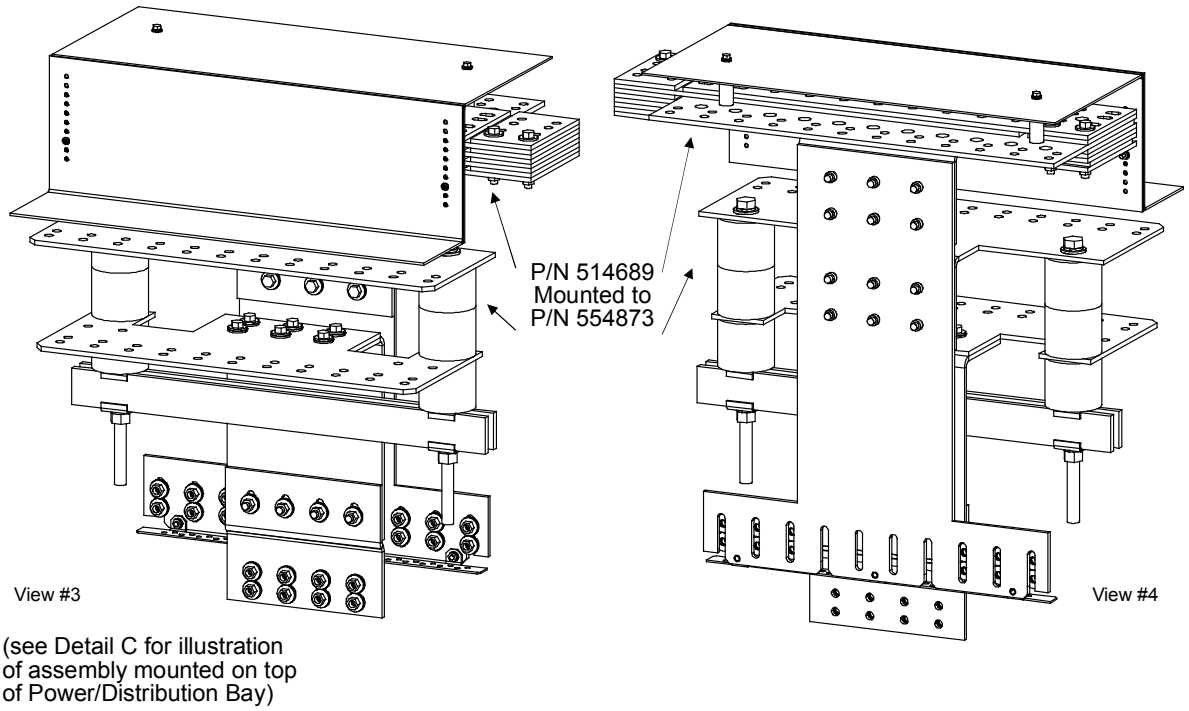

External Top-Mount Ground (Load Return) Busbar Assemblies
(for use with External Top-Mount Battery Input Busbar Assembly P/N 554873)

P/N 514688 (6000A) (for use with List 1 and 11, no PCU AC Input Service Cabinet, or List 3, 4, 5, 13, 14, or 15)

P/N 514689 (10000A) (for use with List 1 and 11, no PCU AC Input Service Cabinet, or List 3, 4, 5, 13, 14, or 15)

P/N 514690 (6000A) (for use with List 2 and 12 e/w List 30 or 31 PCU AC Input Service Cabinet)

P/N 514691 (10000A) (for use with List 2 and 12 e/w List 30 or 31 PCU AC Input Service Cabinet)

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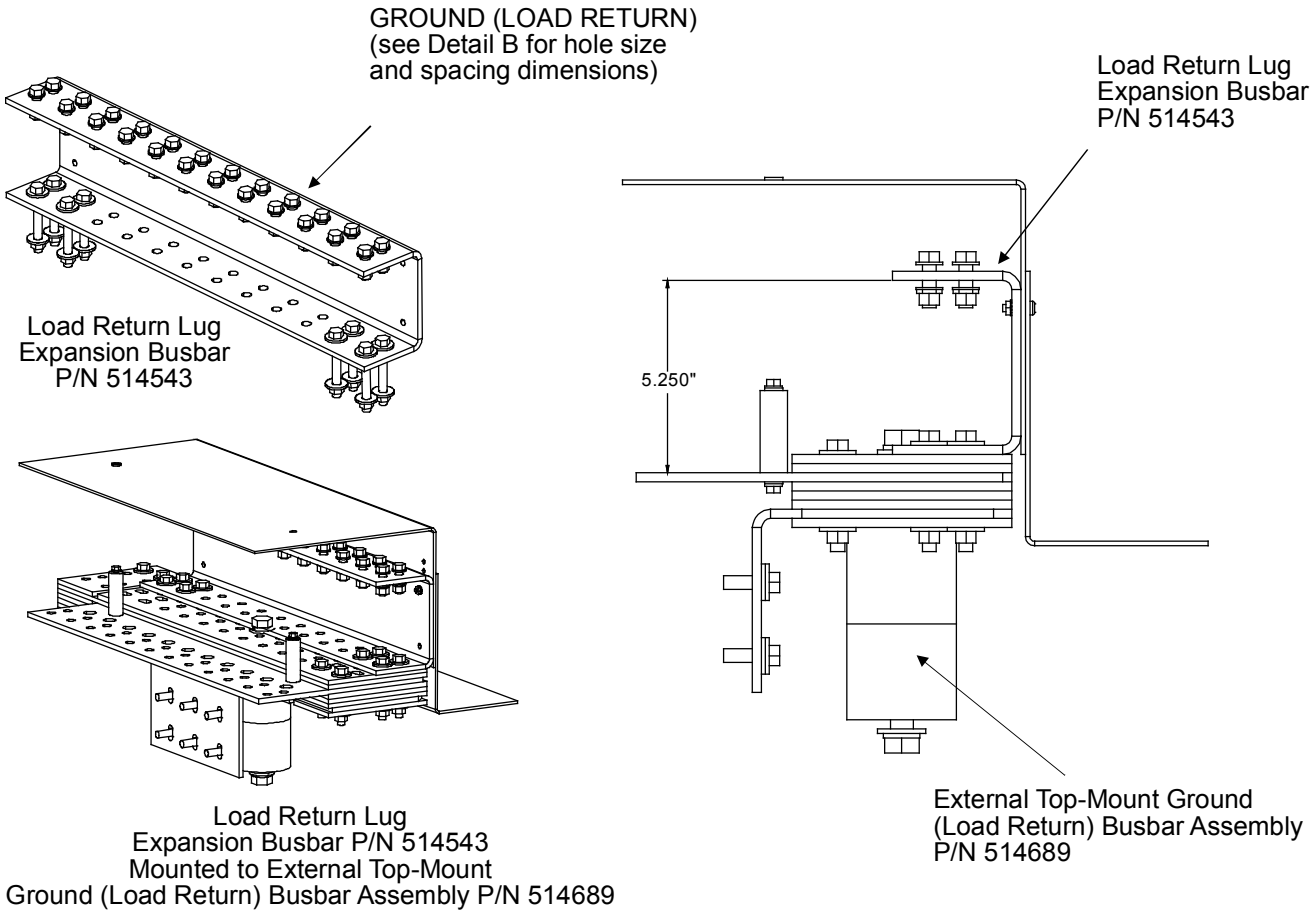

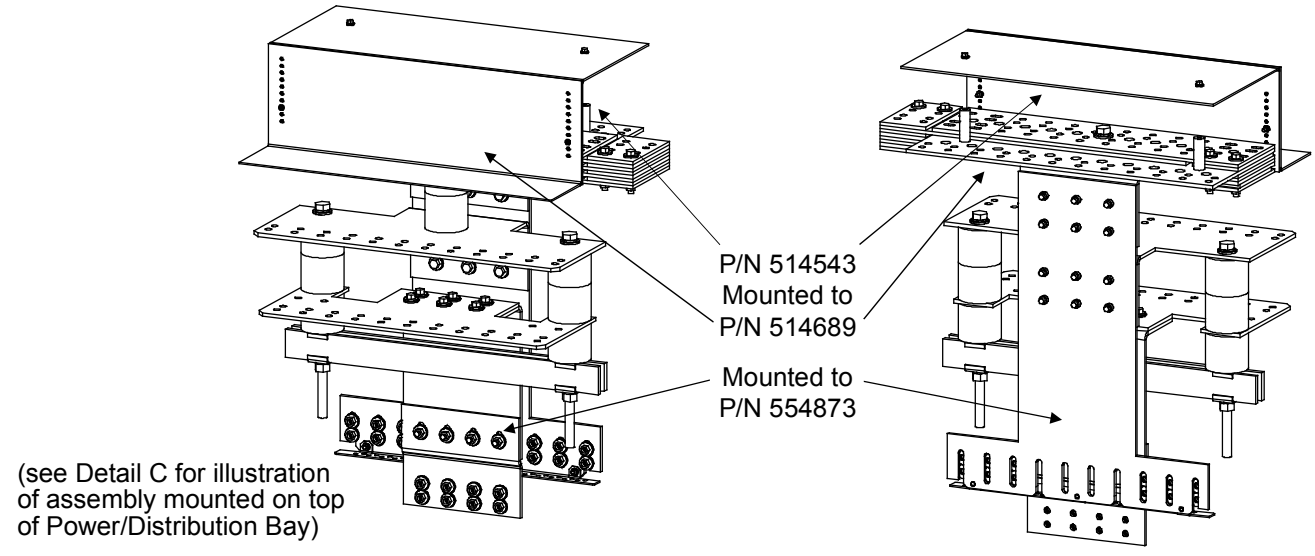

Load Return Lug Extension Busbar P/N 514543
(mounts to External Top-Mount Ground [Load Return] Busbar Assembly)

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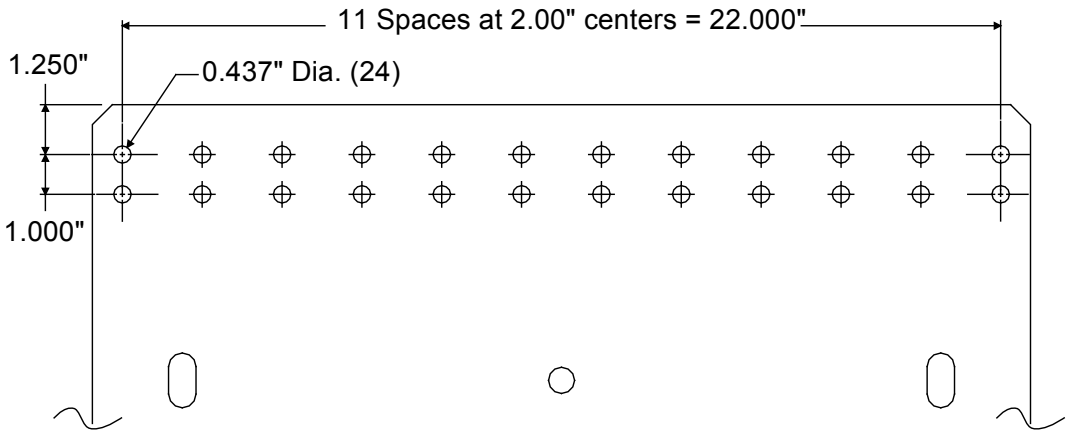
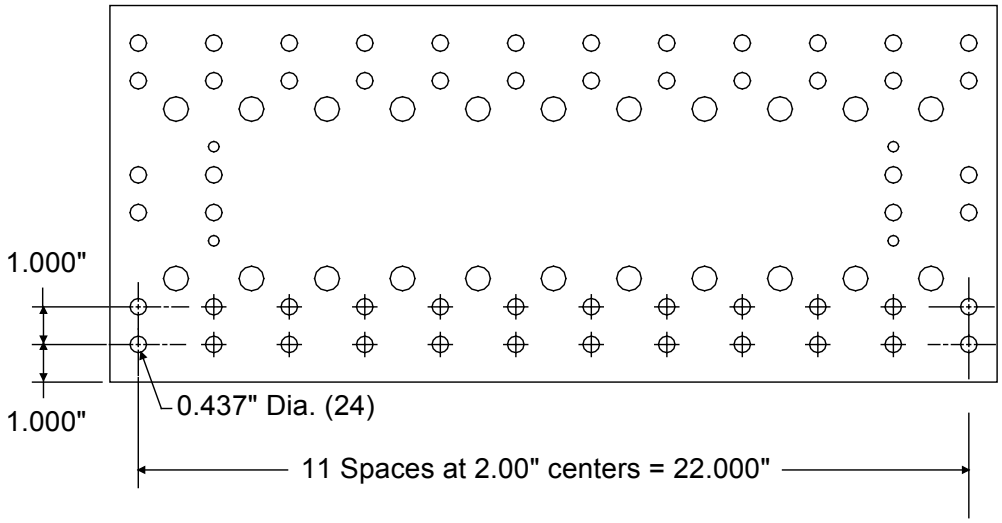


Detail A
Positive and Negative Battery Busbars
Hole Size and Spacing Dimensions
(for installation of customer provided two-hole
lugs with 3/8" clearance holes on 1" centers)



Detail B
Load Return Busbars
Hole Size and Spacing Dimensions
(for installation of customer provided two-hole
lugs with 3/8" clearance holes on 1" centers)

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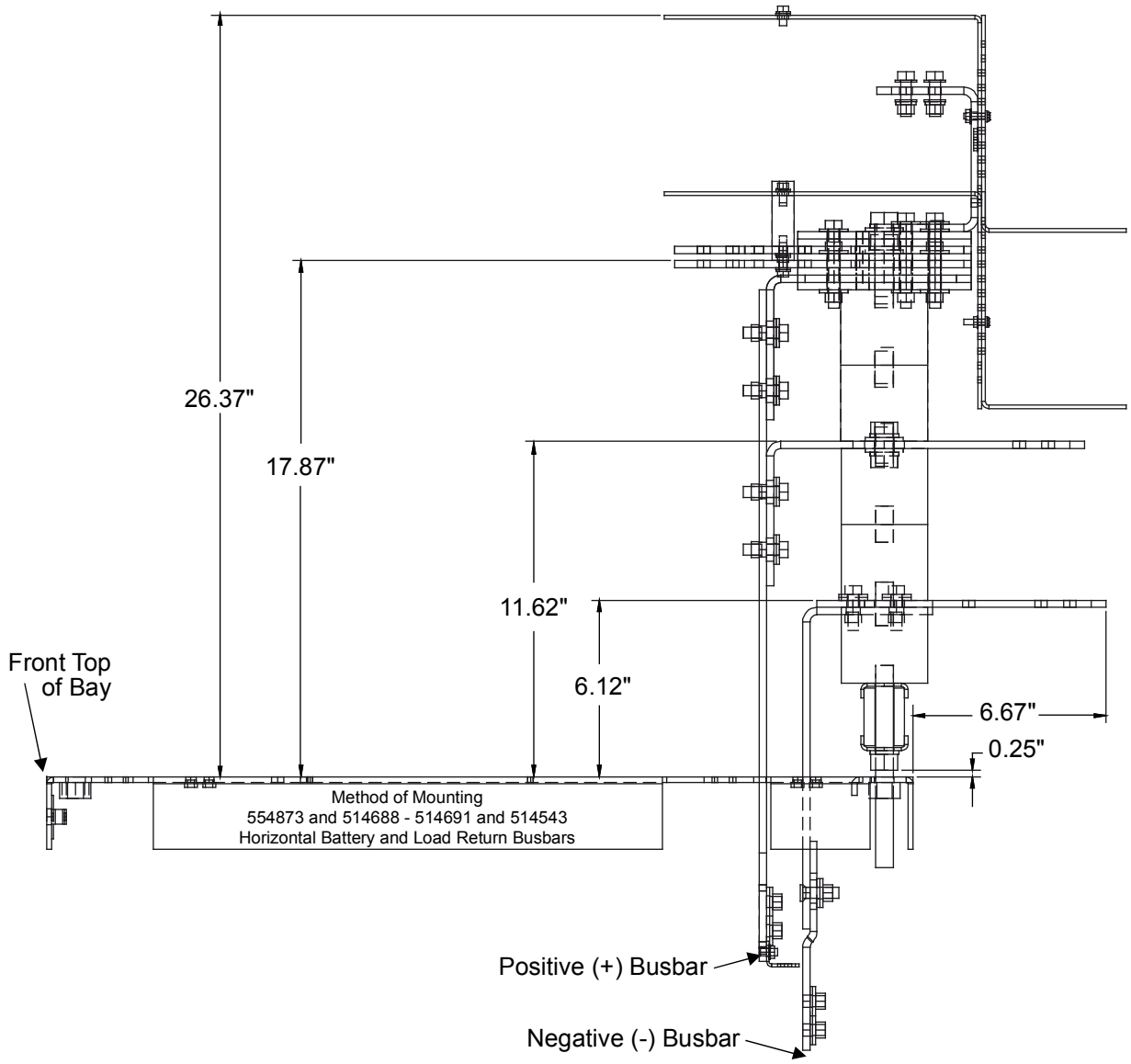

Detail C (cont'd on next page)
Busbar Assemblies
Mounted On Top of
Power/Distribution Bay

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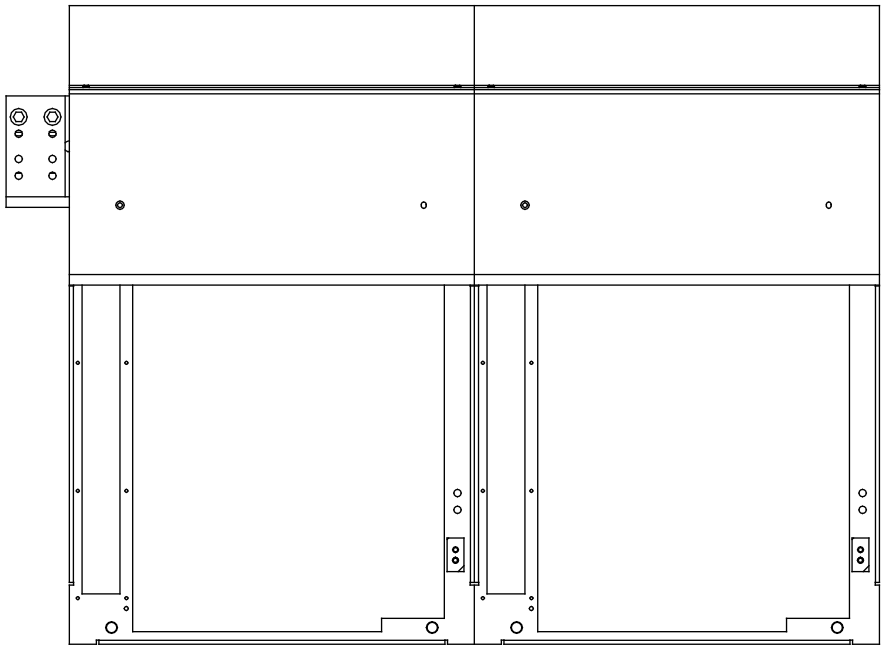
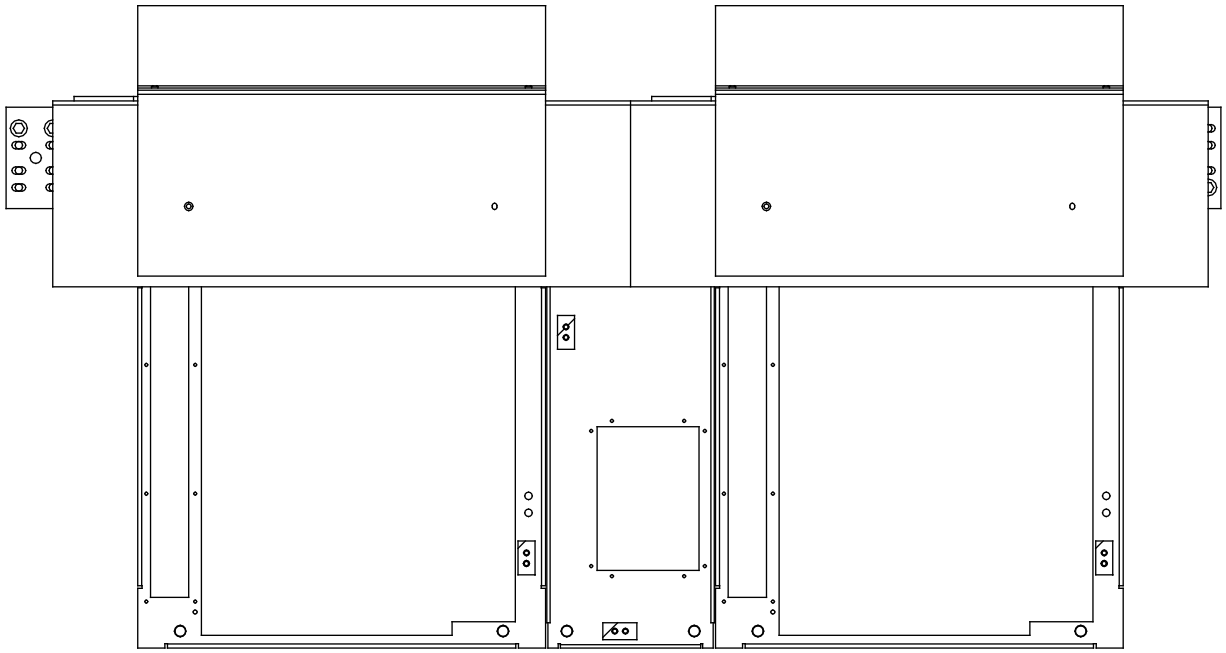


Top View
Expansion Bay
Ground Bar Mounting
P/N 514688 - 614689

Top View
Expansion Bay
Ground Bar Mounting
P/N 514690 - 614691



Detail C (cont'd from previous page)
Busbar Assemblies
Mounted On Top of
Power/Distribution Bay

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Optional External Top-Mount Vertical Battery Input Busbar Assembly

Features

- Provides a battery input busbar assembly that mounts to the top of the bay.
- Provides vertical lug landings for installation of customer provided two-hole lugs with 3/8" clearance holes on 1" centers.
- Includes a plastic shield that mounts below and behind the "Negative Battery (Supply -48V)" busbar.

Restrictions

Rated for 2000 amperes.

All lugs for customer connections must be ordered separately.

Customer needs to supply lug mounting bolts and hardware.

Not expandable.

Not available when optional P/N 554873 External Top-Mount Horizontal Battery Input Busbar Assembly is installed. Bay will accept one or the other; not both.

Ordering Notes

1) Order one (1) External Top-Mount Vertical Battery Input Busbar Assembly per bay as required, P/N 554874.

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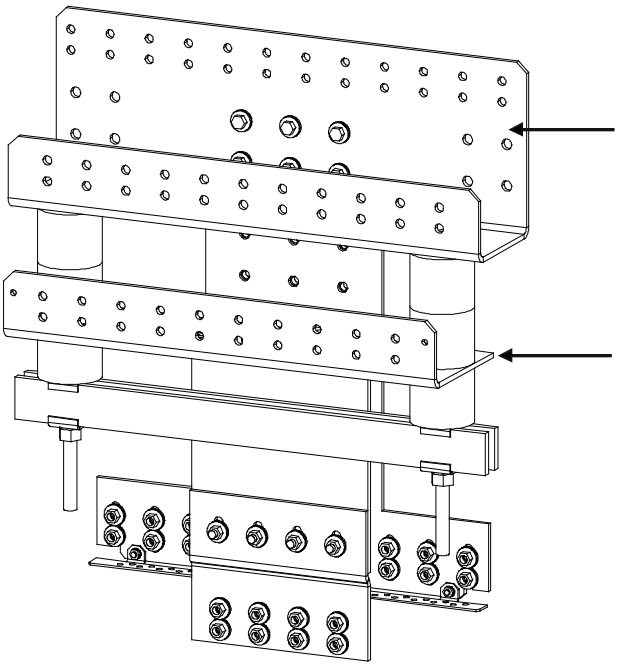
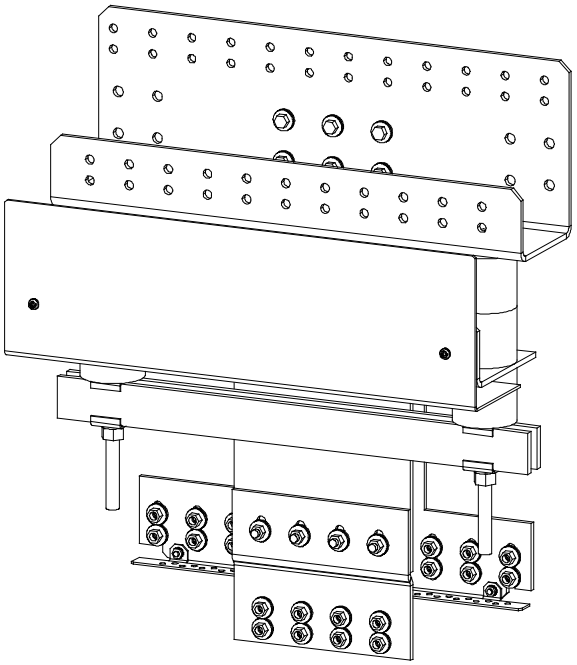
External Top-Mount Vertical Battery Input Busbar Assembly, P/N 554874

VIEW WITH BUSBAR SHIELD REMOVED



VIEW WITH BUSBAR SHIELD REMOVED



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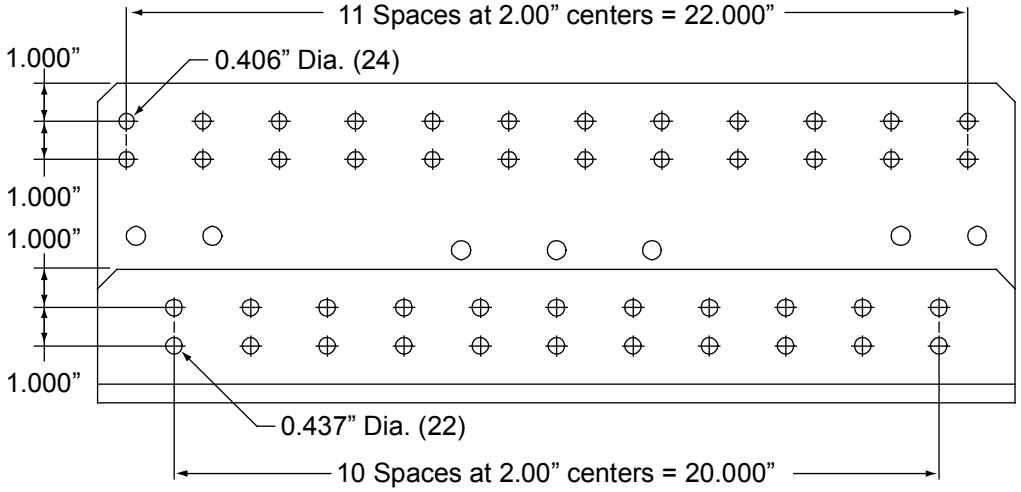
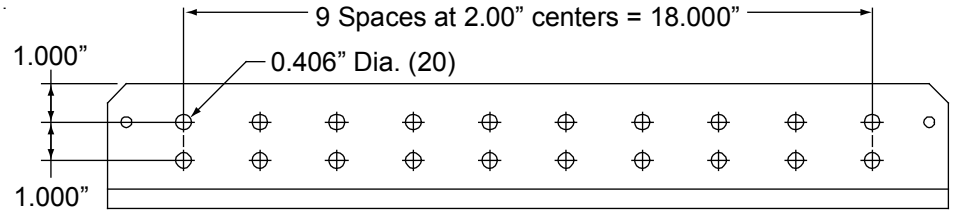
External Top-Mount Vertical Battery Input Busbar Assembly, P/N 554874



Detail A
Positive Battery Busbar
Hole Size and Spacing Dimensions
(for installation of customer provided two-hole lugs with 3/8” clearance holes on 1” centers)



Detail B
Negative Battery Busbar
Hole Size and Spacing Dimensions
(for installation of customer provided two-hole lugs with 3/8” clearance holes on 1” centers)

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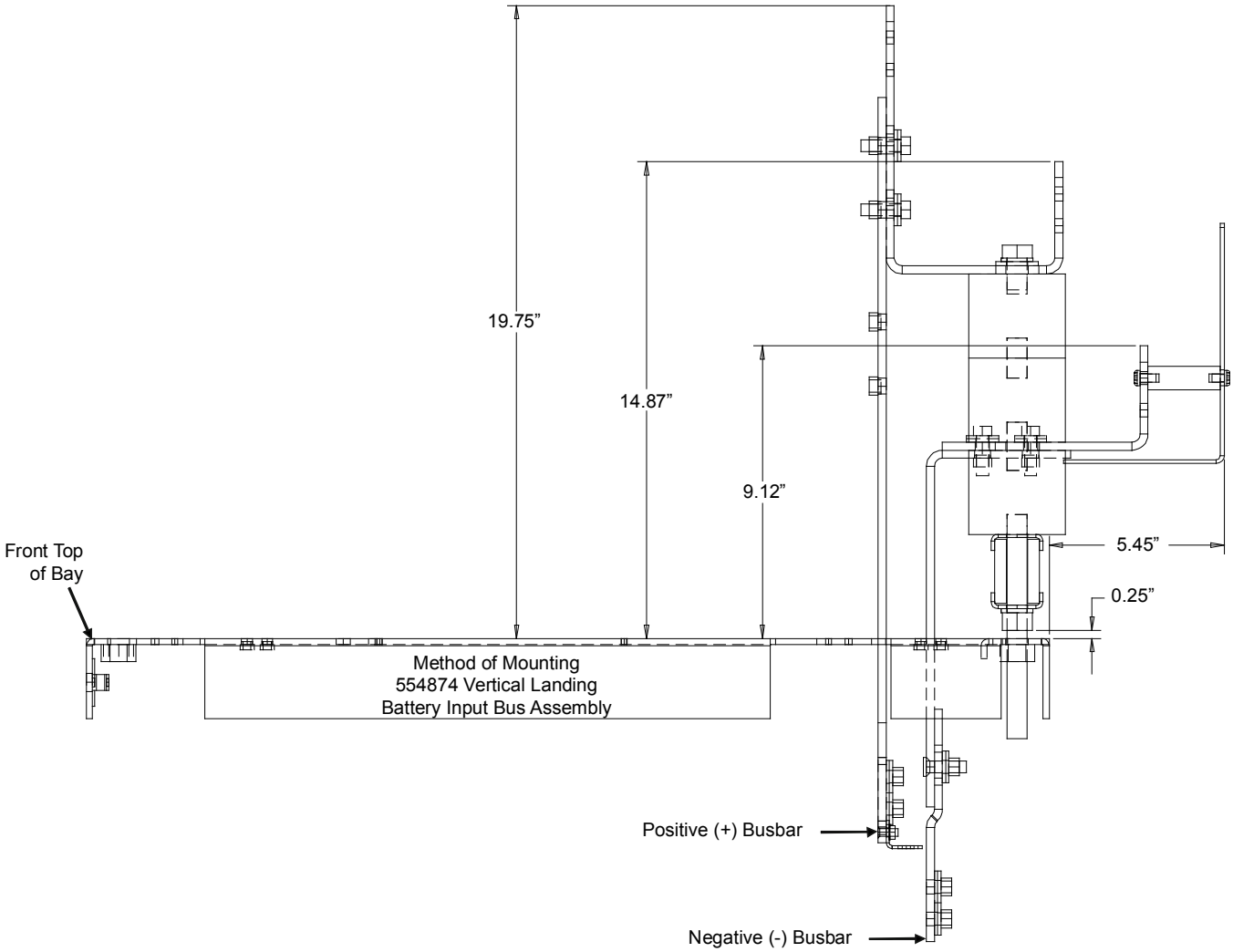
External Top-Mount Vertical Battery Input Busbar Assembly, P/N 554874



Detail C
554874 Battery Input Busbar Assembly
Mounted on Top of Power/Distribution Bay

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Wiring Components

Power/Distribution and Power Only Bays Frame Grounding Wire Sizes and Lugs

Features

- Two sets of captive nuts (1/4-20 on 5/8" centers) are provided for installation of customer provided two-hole lugs.
- For lug mounting hole size and spacing dimensions, refer to the illustration provided in this section.

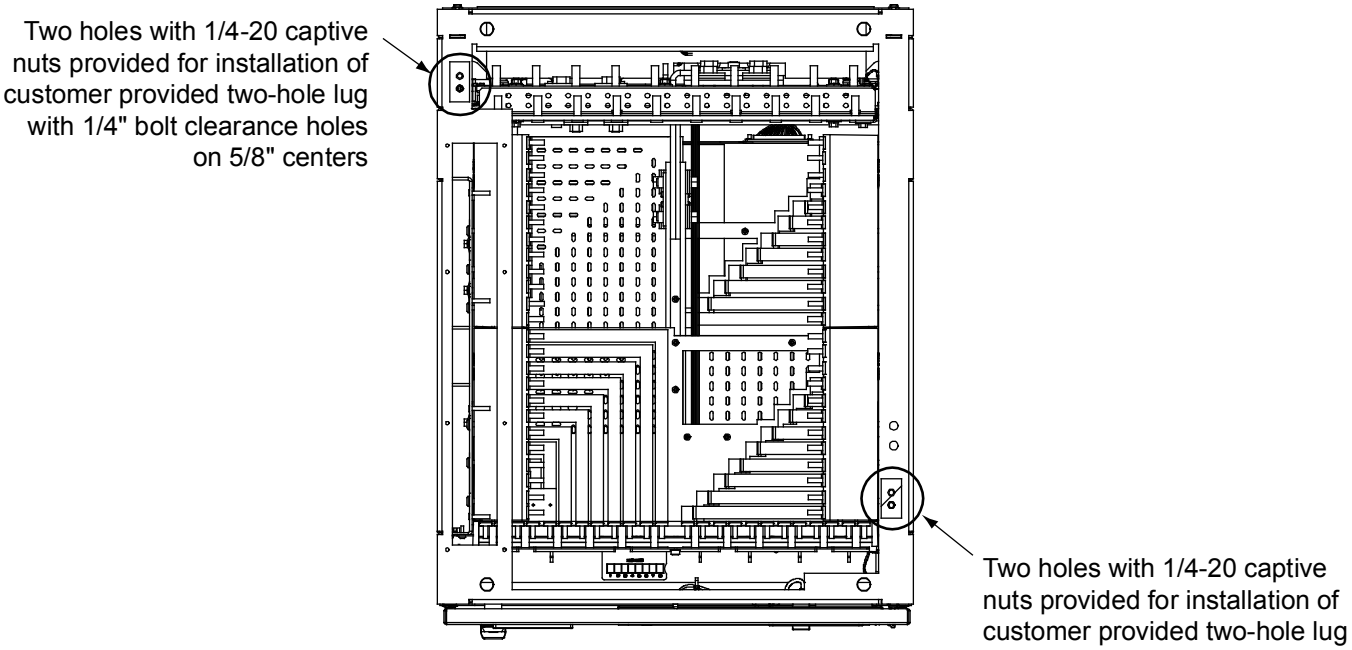
Restrictions

All lugs for customer connections must be ordered separately.

Customer needs to supply lug mounting bolts and hardware.

The recommended frame ground wire size is 6 AWG.

Recommended lug P/N 245346700.


Two holes with 1/4-20 captive nuts provided for installation of customer provided two-hole lug with 1/4" bolt clearance holes on 5/8" centers
Two holes with 1/4-20 captive nuts provided for installation of customer provided two-hole lug with 1/4" bolt clearance holes on 5/8" centers

Top View
Power/Distribution Bays
(Power Only Bays Similar)

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Distribution Only Bay Frame Grounding Wire Sizes and Lugs Selection

Features

- 1/4” clearance holes on 5/8" centers are provided for installation of customer provided two-hole lugs, as shown in the following illustration.

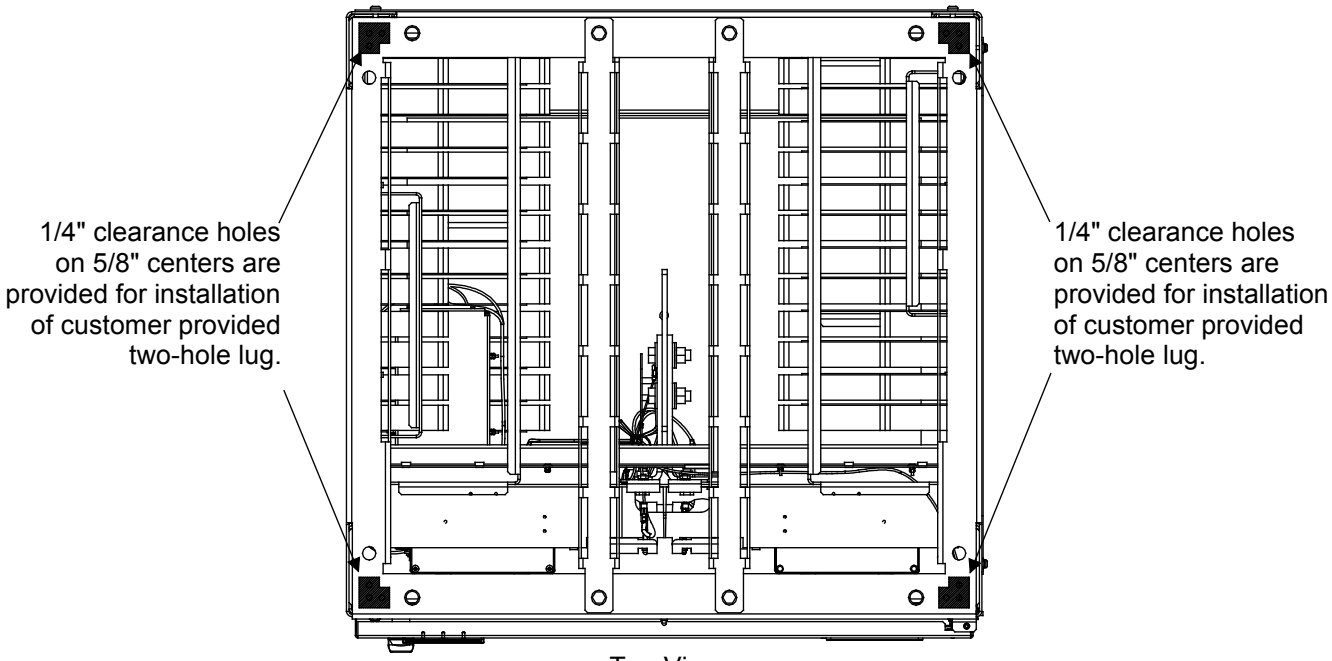
Restrictions

All lugs for customer connections must be ordered separately.

Customer needs to supply lug mounting bolts and hardware.

The recommended frame grounding wire size is 6 AWG.

Recommended lug P/N 245346700.


1/4" clearance holes on 5/8" centers are provided for installation of customer provided two-hole lug.
1/4" clearance holes on 5/8" centers are provided for installation of customer provided two-hole lug.

Top View
Distribution Bay

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Power/Distribution Bay and Distribution Only Bay Load Distribution Wire Sizes and Lugs

Features

- Load distribution leads are connected as described in the sections titled *Distribution Devices and Load Lug Locations - Power/Distribution Bays* and *Distribution Device and Load Lug Locations – Distribution Only Bays* under "Accessory Descriptions". For lug mounting hole size and spacing dimensions, refer to the illustrations in these sections.

Restrictions

All lugs for customer connections must be ordered separately.

Ordering Notes

1) The type of distribution device determines the load lug hole size and spacing requirements. The rating of the distribution device determines the wire size requirements. For wire size and lug selection; refer to Tables 9 and 10 (Load Side). Load return leads for Power/Distribution Bays are terminated either inside the bay if equipped with the optional internal ground busbar, or outside the bay if equipped with the optional external ground busbar mounted on top of the bay. Load return leads for distribution only bays are terminated outside the bay to customer provided return busbars.
2) For other available lugs and hardware, refer to drawings 031110100 through 031110300.

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Fuse/Circuit Breaker Amperage	Recm 90°C Wire Size [1]						
	14 AWG	12 AWG	10 AWG	8 AWG	6 AWG	4 AWG	2 AWG
	Loop Length (feet) [2]						
1, 3, 5, 6, 10A	37 [3, 4]	58 [3, 4]	93 [3, 4]	--	--	--	--
15A	24 [3, 4]	39 [3, 4]	62 [3, 4]	--	--	--	--
20A	--	29 [3, 4]	46 [3, 4]	74 [3, 4]	--	--	--
25A	--	--	37 [3, 4]	59 [3, 4]	94 [3, 4]	--	--
30A	--	--	31 [3, 4]	49 [3, 4]	78 [3, 4]	--	--
35A	--	--	--	42 [3, 4]	67 [3, 4]	107 [3, 4]	--
40A	--	--	--	37 [3, 4]	59 [3, 4]	94 [3, 4]	--
45A	--	--	--	33 [3, 4]	52 [3, 4]	83 [3, 4]	--
50A	--	--	--	29 [3, 4]	47 [3, 4]	75 [3, 4]	--
60A	--	--	--	--	39 [3, 4]	62 [3, 4]	99 [3, 4]
70A	--	--	--	--	33 [3]	53 [3, 4]	85 [3, 4]
75A	--	--	--	--	31 [3]	50 [3, 4]	79 [3, 4]
80A	--	--	--	--	--	47 [3, 4]	74 [3, 4]
90A	--	--	--	--	--	41 [3]	66 [3, 4]
100A	--	--	--	--	--	--	59 [3, 4]
125A	Two Pole Devices. Use Load Lug Adapter Plate P/N 513700, Kit P/N 520891 (kit includes mtg. hardware) and select Wire Sizes and Lugs per Table 10.						
150A							
200A							
250A	Three Pole Devices. Use Load Lug Adapter Plate P/N 514676, Kit P/N 534703 (kit includes mtg. hardware) and select Wire Sizes and Lugs per Table 10.						
Recommended Crimp Lug [5]							
Lug	245342300	245342300	245342300	245390200	245346700	245346800	245346900

1 Wire sizes based on recommendations of the American National Standards Institute (ANSI) approved National Fire Protection Association's (NFPA) National Electrical Code (NEC). Table 310-16 for copper wire at **90°C** conductor temperature operating in ambients of **30°C** and **40°C** was used. For other operating ambient temperatures, refer to the NEC. For operation in countries where the NEC is not recognized, follow applicable codes.

2 Recommended wire sizes are sufficient to restrict voltage drop to 1.0 volt or less at listed branch current for the loop lengths shown. Loop length is the sum of the lengths of the positive and negative leads.

3 Wire Size / Loop Length Combination Calculated using 30°C Ambient Operating Temperature.

4 Wire Size / Loop Length Combination Calculated using 40°C Ambient Operating Temperature.

5 Two-hole lug, 1/4" bolt clearance hole, 5/8" centers. Refer to drawing 031110100 for lug crimping information.

Table 9
Recommended Load Distribution Wire Size and Lug Selection for
TLS/TPS Fuse and **Bullet Nose-Type Circuit Breaker** (Load Side)

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Fuse/ Circuit Breaker Amperage	Recm 90°C Wire Size [1]									
	6 AWG	4 AWG	2 AWG	1/0 AWG	2/0 AWG	3/0 AWG	4/0 AWG	250 kcmil	300 kcmil	350 kcmil
	Loop Length (feet) [2]									
70A	33 [3]	53 [3, 4]	85 [3, 4]	135 [3, 4]	--	--	--	--	--	--
80A	--	47 [3, 4]	74 [3, 4]	118 [3, 4]	--	--	--	--	--	--
100A	--	--	59 [3, 4]	95 [3, 4]	119 [3, 4]	--	--	--	--	--
125A	--	--	47 [3]	76 [3, 4]	95 [3, 4]	120 [3, 4]	--	--	--	--
150A	--	--	--	63 [3, 4]	79 [3, 4]	100 [3, 4]	--	--	--	--
175A	--	--	--	--	68 [3, 4]	86 [3, 4]	108 [3, 4]	--	--	--
200A	--	--	--	--	--	75 [3, 4]	95 [3, 4]	112 [3, 4]	--	--
225A	--	--	--	--	--	67 [3]	84 [3, 4]	100 [3, 4]	120 [3, 4]	--
250A	--	--	--	--	--	--	76 [3]	90 [3, 4]	108 [3, 4]	126 [3, 4]
Recommended Crimp Lug [5]										
Lug	2453-49900	2453-50000	2453-48200	2453-47100	2453-47200	2453-47300	2453-47400	2453-47500	2453-47600	2453-47700

1 Wire sizes based on recommendations of the American National Standards Institute (ANSI) approved National Fire Protection Association's (NFPA) National Electrical Code (NEC). Table 310-16 for copper wire at **90°C** conductor temperature operating in ambients of **30°C** and **40°C** was used. For other operating ambient temperatures, refer to the National Electrical Code. For operation in countries where the NEC is not recognized, follow applicable codes.

2 Recommended wire sizes are sufficient to restrict voltage drop to 1.0 volt or less at listed branch current for the loop lengths shown. Loop length is the sum of the lengths of the positive and negative leads.

3 Wire Size / Loop Length Combination Calculated using 30°C Ambient Operating Temperature.

4 Wire Size / Loop Length Combination Calculated using 40°C Ambient Operating Temperature.

5 Two-hole lug, 3/8" bolt clearance hole, 1" centers. Refer to drawing 031110100 for lug crimping information.

Table 10 (cont'd on next page)
Recommended Distribution (Load) Wire Size and Lug Selection for
TPL Fuse and **218 Circuit Breaker** (Load Side)

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Fuse/ Circuit Breaker Amperage	Recm 90°C Wire Size [1]						
	2/0 AWG	3/0 AWG	4/0 AWG	250 kcmil	300 kcmil	350 kcmil	400 kcmil
	Loop Length (feet) [2]						
300A	--	--	--	150 [3, 4] (2) Wires	90 [3]	105 [3, 4]	120 [3, 4]
350A	68 [3, 4] (2) Wires	86 [3, 4] (2) Wires	108 [3, 4] (2) Wires	128 [3, 4] (2) Wires	--	90 [3]	103 [3]
400A		75 [3, 4] (2) Wires	95 [3, 4] (2) Wires	112 [3, 4] (2) Wires	--	--	--
450A	--	67 [3] (2) Wires	84 [3, 4] (2) Wires	100 [3, 4] (2) Wires	120 [3, 4] (2) Wires	--	--
500A		--	76 [3] (2) Wires	90 [3, 4] (2) Wires	108 [3, 4] (2) Wires	126 [3, 4] (2) Wires	--
600A		--	--	--	90 [3] (2) Wires 135 [3, 4] (3) Wires	105 [3, 4] (2) Wires	120 [3, 4] (2) Wires
800A	--	--	--	84 [3] (3) Wires	101 [3, 4] (3) Wires	118 [3, 4] (3) Wires	135 [3, 4] (3) Wires
Recommended Crimp Lug [5]							
Lug	245347200 (per cable)	245347300 (per cable)	245347400 (per cable)	245347500 (per cable)	245347600 (per cable)	245347700 (per cable)	245347800 (per cable)

1 Wire sizes based on recommendations of the American National Standards Institute (ANSI) approved National Fire Protection Association's (NFPA) National Electrical Code (NEC). Table 310-16 for copper wire at **90°C** conductor temperature operating in ambients of **30°C** and **40°C** was used. For other operating ambient temperatures, refer to the National Electrical Code. For operation in countries where the NEC is not recognized, follow applicable codes.

2 Recommended wire sizes are sufficient to restrict voltage drop to 1.0 volt or less at listed branch current for the loop lengths shown. Loop length is the sum of the lengths of the positive and negative leads.

3 Wire Size / Loop Length Combination Calculated using 30°C Ambient Operating Temperature.

4 Wire Size / Loop Length Combination Calculated using 40°C Ambient Operating Temperature.

5 Two-hole lug, 3/8" bolt clearance hole, 1" centers. Refer to drawing 031110100 for lug crimping information.

Table 10 (cont'd from previous page)
Recommended Distribution (Load) Wire Size and Lug Selection for
TPL Fuse and **218 Circuit Breaker** (Load Side)

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Power/Distribution Bay Battery Cable Sizes and Lugs

Features

- Studs (3/8-16 on 1" centers) are provided for installation of customer provided two-hole lugs. These studs are accessed from the rear of the each Power/Distribution Bay. (Overhead busbars may be furnished. Refer to the section titled *Power/Distribution and Power Only Bays External Busbars* under "Accessory Descriptions" for battery lug selection.)
- For lug mounting hole size and spacing dimensions, refer to the illustration provided in this section.

Restrictions

All lugs for customer connections must be ordered separately.

Customer needs to supply lug mounting hardware.

Ordering Notes

1) Battery cable size varies depending on load, therefore no specific information is provided for cable size. Refer to Table 11 for recommended cable sizes and lugs at rated maximum bay load (2400 amperes). When making connections, observe correct polarity.
2) For other available lugs and hardware, refer to drawings 031110100 through 031110300.

Ambient Operating Temperature (1)	Loop Length (2) (Ft)	Recm 90°C Wire Size (1, 2)	Recommended Crimp Lug (3)
30°C	140	(5) 750 kcmil	245348100
40°C	140	(5) 750 kcmil	
	168	(6) 750 kcmil	

[1] Cable sizes are based on recommendations of the American National Standards Institute (ANSI) approved National Fire Protection Association's (NFPA) National Electrical Code (NEC). Table 310-16 for copper wire rated at **90°C** conductor temperature operating in ambients of **30°C** and **40°C** was used. For other operating ambient temperatures, refer to the NEC. For operation in countries where the NEC is not recognized, follow applicable codes.

[2] Recommended cable sizes are sufficient to restrict voltage drop to 1.0 volt or less at rated full load output current of the bay for the loop lengths shown. Loop length is the sum of the lengths of the positive and negative leads.

[3] Two-hole lug, 3/8" bolt clearance hole, 1" centers. Refer to drawing 031110100 for lug crimping information.

Table 11
Recommended Power/Distribution Bay Battery Cable Size and Lug Selection

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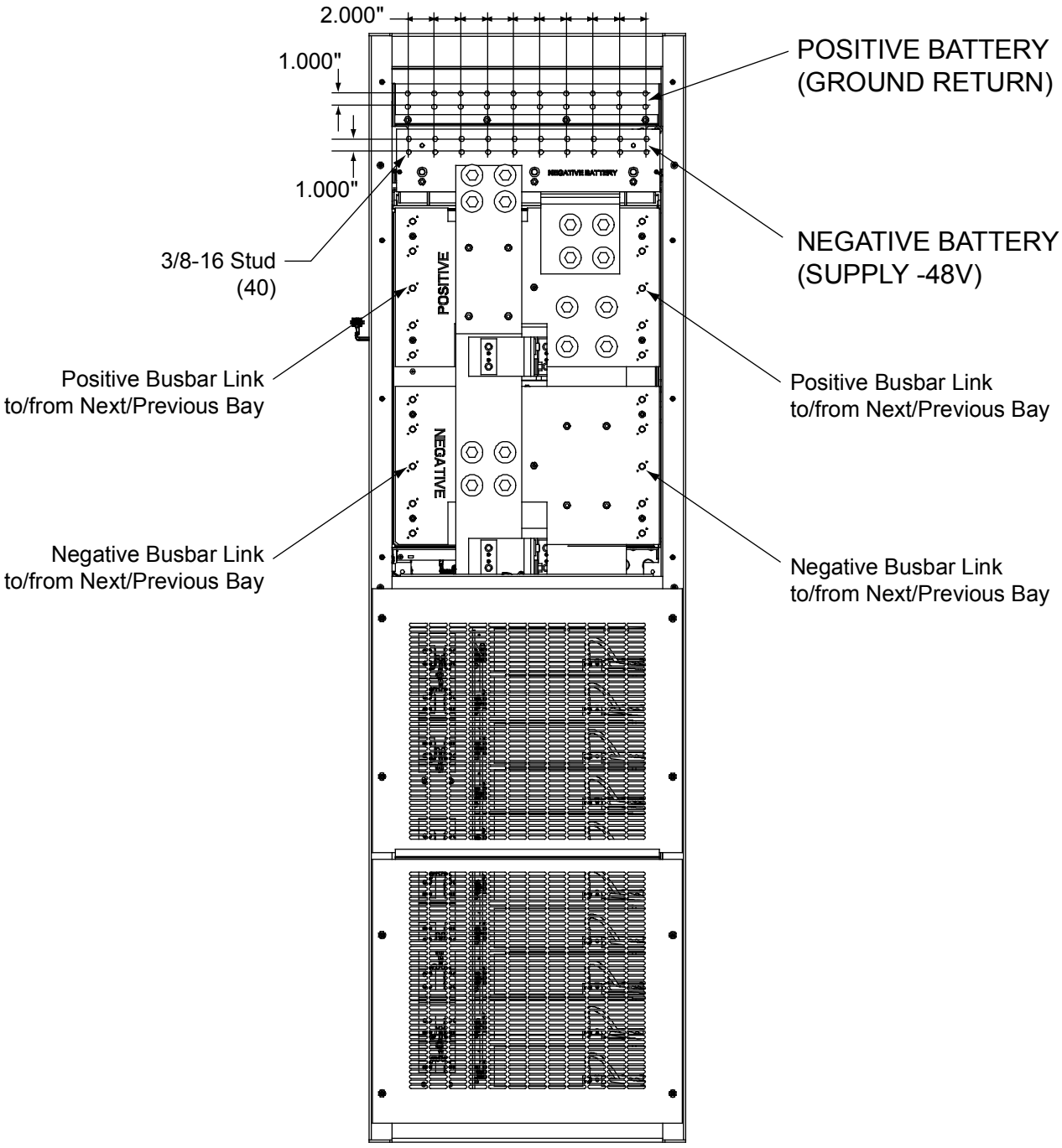

Rear View
Power/Distribution Bays

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Power Only Bay DC Output Cable Sizes and Lugs

Features

- Studs (3/8-16 on 1" centers) are provided for installation of customer provided two-hole lugs. These studs are accessed from the rear of the each Power Only Bay. (Overhead busbars may be furnished. Refer to the section titled *Power/Distribution and Power Only Bays External Busbars* under "Accessory Descriptions" for battery lug selection.)
- For lug mounting hole size and spacing dimensions, refer to the illustration provided in this section.

Restrictions

All lugs for customer connections must be ordered separately.

Customer needs to supply lug mounting hardware.

Ordering Notes

1) DC output cable size varies depending on power requirements, therefore no specific information is provided for cable size. Refer to Table 12 for recommended cable sizes and lugs at rated maximum bay output (2200 amperes). When making connections, observe correct polarity.
2) For other available lugs and hardware, refer to drawings 031110100 through 031110300.

Ambient Operating Temperature [1]	Loop Length [2] (Ft)	Recm 90°C Wire Size [1, 2]	Recommended Crimp Lug [3]
30°C	140	(5) 750 kcmil	245348100
40°C	140	(5) 750 kcmil	
	168	(6) 750 kcmil	

[1] Cable sizes are based on recommendations of the American National Standards Institute (ANSI) approved National Fire Protection Association's (NFPA) National Electrical Code (NEC). Table 310-16 for copper wire rated at **90°C** conductor temperature operating in ambients of **30°C** and **40°C** was used. For other operating ambient temperatures, refer to the NEC. For operation in countries where the NEC is not recognized, follow applicable codes.

[2] Recommended cable sizes are sufficient to restrict voltage drop to 1.0 volt or less at rated full load output current of the bay for the loop lengths shown. Loop length is the sum of the lengths of the positive and negative leads.

[3] Two-hole lug, 3/8" bolt clearance hole, 1" centers. Refer to drawing 031110100 for lug crimping information.

Table 12
Recommended Power Only Bay DC Output Cable Size and Lug Selection

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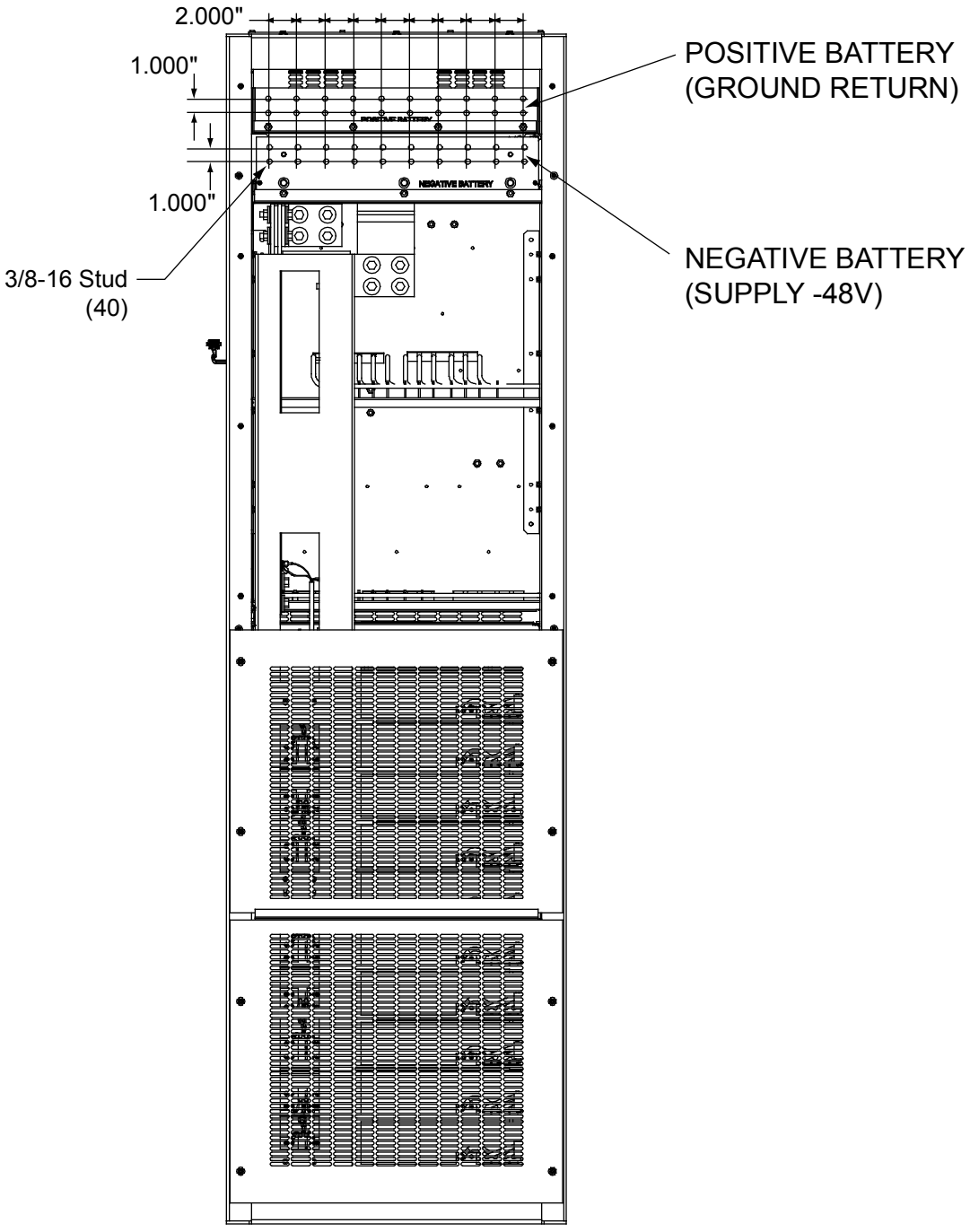

Rear View
Power Only Bays

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Distribution Only Bay DC Input Cable Sizes and Lugs Selection

Features

- 3/8” clearance holes on 1" centers are provided for installation of customer provided DC input cables terminated in two-hole lugs. These are accessed from the rear of each Distribution Bay.
- For lug mounting hole size and spacing dimensions, refer to the illustration provided in this section.

Restrictions

All lugs for customer connections must be ordered separately.

Customer needs to supply lug mounting hardware.

Maximum size of wire to be connected to a single lug position is 750 kcmil (2 per lug position).

Maximum lug width, 2.000 inches.

Ordering Notes

1) DC input cable size varies depending on power requirements, therefore no specific information is provided for cable size. Refer to Table 13 for recommended cable sizes and lugs at rated maximum bay load (6000 amperes). When making connections, observe correct polarity.
2) For other available lugs and hardware, refer to drawings 031110100 through 031110300.

Ambient Operating Temperature [1]	Loop Length [2] (Ft)	Recm 90°C Wire Size [1, 2]	Recommended Crimp Lug [3]
30°C	112	(10) 750 kcmil	245392000
40°C	112	(10) 750 kcmil	
	157	(14) 750 kcmil	

[1] Wire sizes are based on recommendations of the American National Standards Institute (ANSI) approved National Fire Protection Association's (NFPA) National Electrical Code (NEC). Table 310-16 for copper wire rated at **90°C** conductor temperature operating in ambients of **30°C** and **40°C** was used. For other operating ambient temperatures, refer to the NEC. For operation in countries where the NEC is not recognized, follow applicable codes.

[2] Recommended wire sizes are sufficient to restrict voltage drop to 1.0 volt or less at rated full load output current of the bay for the loop lengths shown. Loop length is the sum of the lengths of the positive and negative leads.

[3] Two-hole lug, 3/8" bolt clearance hole, 1" centers. Refer to drawing 031110100 for lug crimping information.

Table 13
Recommended Distribution Bay DC Input Cable Size and Lug Selection

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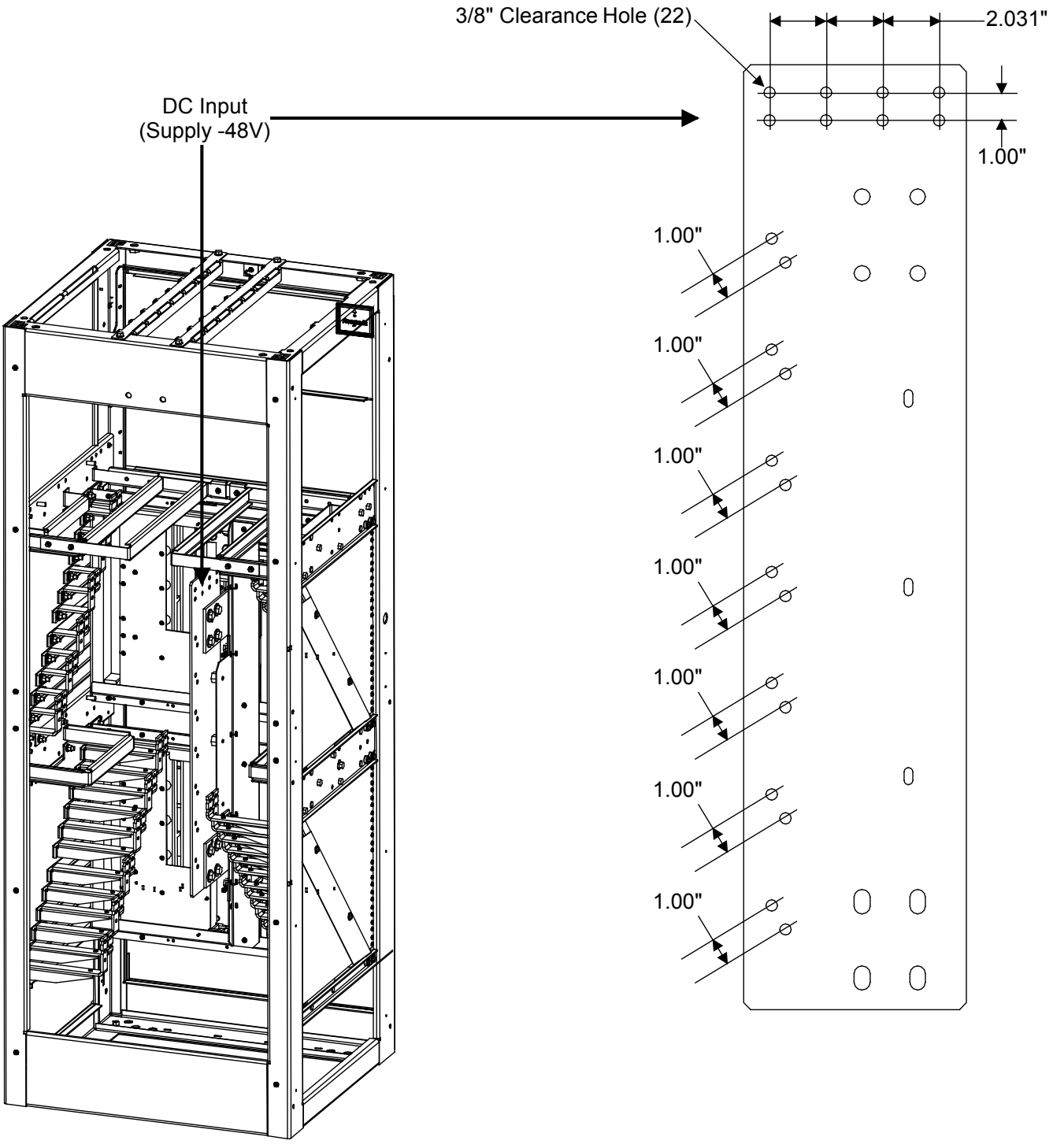

Rear View
Distribution Bay

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Power/Distribution Bay AC Input, Ten (10) AC Feeds
Wire Sizes, Branch Circuit Protection, and Lugs

Features

- Studs (1/4-20 on 5/8" centers) are provided for installation of customer provided two-hole AC Input lugs.
- Studs (1/4-20) are provided for installation of customer provided one-hole frame ground lugs.
- For lug mounting hole size and spacing dimensions, refer to the illustration provided in this section.

Restrictions

All lugs for customer connections must be ordered separately.

Lists 1 and 11 provide an AC input termination panel that accepts ten (10) AC input branch circuits, one (1) per Rectifier mounting position.

Ordering Notes

1) Refer to Table 14 for recommended wire sizes, branch circuit protection, and lugs.

AC Feeds #1 through #10						
Ambient Operating Temperature (1)	**Nominal Input Voltage (VAC)**	**Recm Branch Circuit Protection (Amperes) (2)**	**Line**		**Ground (6)**	
			Recm 90°C Wire Size (AWG) (1)	**Recommended Crimp Lug (3)**	**Recm 90°C Wire Size (AWG) (5)**	**Recommended Crimp Lug (4)**
30°C and 40°C	480	20	12	245342300	12	245342300
	208	50	6	245346700	6	245346700

1 Wire sizes based on recommendations of the American National Standards Institute (ANSI) approved National Fire Protection Association's (NFPA) National Electrical Code (NEC). Table 310-16 for copper wire at **90°C** conductor temperature, operating in ambients of **30°C** and **40°C** was used. For other operating ambient temperatures, refer to the National Electrical Code. For operation in countries where the NEC is not recognized, follow applicable codes.

2 The AC input branch circuit protective device should be of the time-delay or high inrush type.

3 Two-hole lug, 1/4” bolt clearance hole, 5/8" centers. Refer to drawing 031110100 for lug crimping information.

4 One-hole lug, 1/4” bolt clearance hole. Refer to drawing 031110100 for lug crimping information.

5 Equipment grounding conductor size based on recommendations of the NEC Table 250-122 for copper wire. If aluminum or copper clad aluminum grounding conductor is used, refer to Table 250-122 for increased conductor size. For operation in countries where the NEC is not recognized, follow applicable codes.

6 Equipment grounding conductors must be provided with the AC input conductors supplied to the Bay. Frame ground terminals must be connected to earth ground, not power system neutral.

Table 14
Recommended AC Input Wire Size and Lug Selection
Ten (10) AC Feeds

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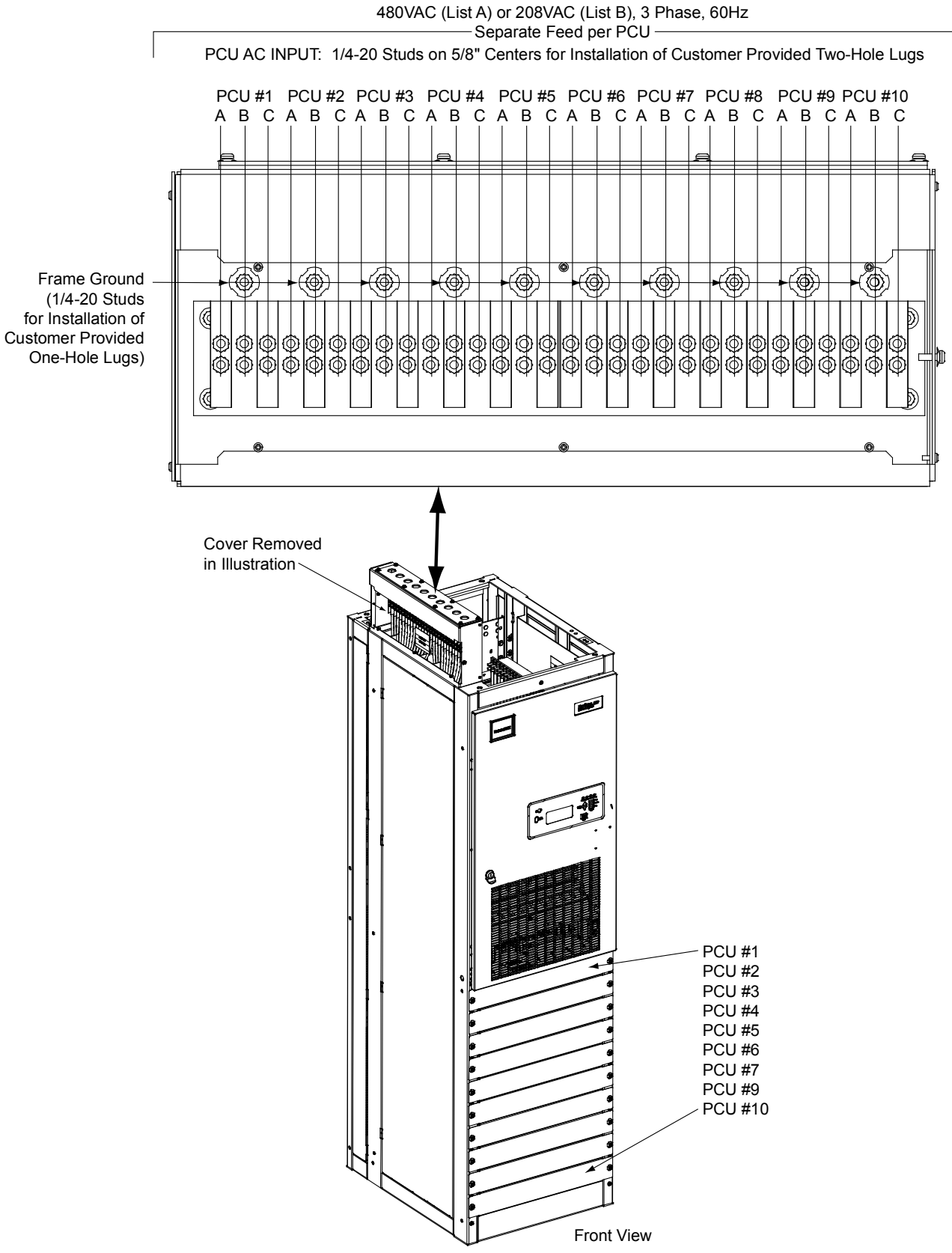
480VAC (List A) or 208VAC (List B), 3 Phase, 60Hz
Separate Feed per PCU
PCU AC INPUT: 1/4-20 Studs on 5/8" Centers for Installation of Customer Provided Two-Hole Lugs
PCU #1 PCU #2 PCU #3 PCU #4 PCU #5 PCU #6 PCU #7 PCU #8 PCU #9 PCU #10
A B C A B C A B C A B C A B C A B C A B C A B C A B C A B C
Frame Ground (1/4-20 Studs for Installation of Customer Provided One-Hole Lugs)
Cover Removed in Illustration
PCU #1
PCU #2
PCU #3
PCU #4
PCU #5
PCU #6
PCU #7
PCU #9
PCU #10
Front View

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Power/Distribution Bay AC Input, Two (2) AC Feeds
Wire Sizes, Branch Circuit Protection, and Lugs

Features

- Studs (3/8-16 on 1" centers) are provided for installation of customer provided two-hole AC Input lugs. These studs are accessed from the rear of the PDSC (AC Input 'Power Distribution Service Cabinet').
- Captive nuts (3/8-16 on 1" centers) are provided for installation of customer provided frame ground lugs. These studs are accessed from the rear of the PDSC (AC Input 'Power Distribution Service Cabinet').
- For lug mounting hole size and spacing dimensions, refer to the illustration provided in this section.

Restrictions

All lugs for customer connections must be ordered separately.

Requires optional bolt-on PDSC (AC Input 'Power Distribution Service Cabinet') (List 30 or 31).
For use with List 2 and 12 only.

Ordering Notes

1) Refer to Table 15 for recommended wire sizes, branch circuit protection, and lugs.

AC Feeds #1 and #2						
Ambient Operating Temperature (1)	Nominal Input Voltage (VAC)	Recm Branch Circuit Protection (Amperes) (2)	Line		Ground (5)	
			Recm 90°C Wire Size (AWG and kcmil) (1)	Recommended Crimp Lug (3)	Recm 90°C Wire Size (AWG and kcmil) (4)	Recommended Crimp Lug (3)
30°C and 40°C	480	100	2	245348200	2	245348200
	208	250	250	245347500	250	245347500

1 Wire sizes based on recommendations of the American National Standards Institute (ANSI) approved National Fire Protection Association's (NFPA) National Electrical Code (NEC). Table 310-16 for copper wire at **90°C** conductor temperature, operating in ambients of **30°C** and **40°C** was used. For other operating ambient temperatures, refer to the National Electrical Code. For operation in countries where the NEC is not recognized, follow applicable codes.

2 The AC input branch circuit protective device should be of the time-delay or high inrush type.

3 Two-hole lug, 3/8" bolt clearance hole, 1" centers. Refer to drawing 031110100 for lug crimping information.

4 Equipment grounding conductor size based on recommendations of the NEC Table 250-122 for copper wire. If aluminum or copper clad aluminum grounding conductor is used, refer to Table 250-122 for increased conductor size. For operation in countries where the NEC is not recognized, follow applicable codes.

5 Equipment grounding conductors must be provided with the AC input conductors supplied to the Bay. Frame ground terminals must be connected to earth ground, not power system neutral.

Table 15
Recommended AC Input Wire Size and Lug Selection
Two (2) AC Feeds

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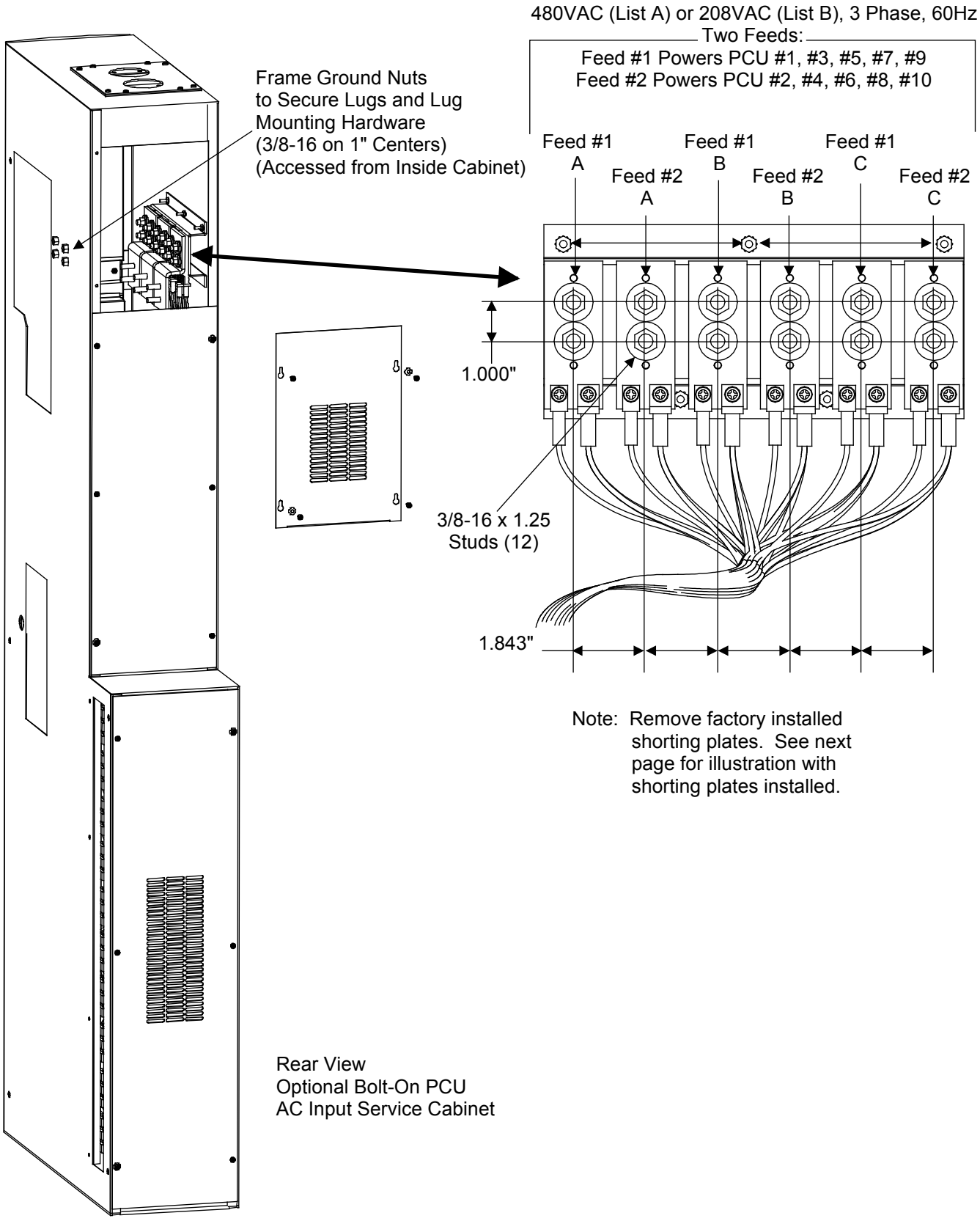
480VAC (List A) or 208VAC (List B), 3 Phase, 60Hz
Two Feeds:
Feed #1 Powers PCU #1, #3, #5, #7, #9
Feed #2 Powers PCU #2, #4, #6, #8, #10
Frame Ground Nuts
to Secure Lugs and Lug
Mounting Hardware
(3/8-16 on 1" Centers)
(Accessed from Inside Cabinet)
Feed #1 A
Feed #2 A
Feed #1 B
Feed #2 B
Feed #1 C
Feed #2 C
1.000"
3/8-16 x 1.25
Studs (12)
1.843"
Note: Remove factory installed shorting plates. See next page for illustration with shorting plates installed.
Rear View
Optional Bolt-On PCU
AC Input Service Cabinet

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Power/Distribution Bay AC Input, One (1) AC Feed
Wire Sizes, Branch Circuit Protection, and Lugs

Features

- Studs (3/8-16 on 1" centers) are provided for installation of customer provided two-hole AC Input lugs. These studs are accessed from the rear of the PDSC (AC Input 'Power Distribution Service Cabinet').
- Captive nuts (3/8-16 on 1" centers) are provided for installation of customer provided frame ground lugs. These studs are accessed from the rear of the PDSC (AC Input 'Power Distribution Service Cabinet').
- For lug mounting hole size and spacing dimensions, refer to the illustration provided in this section.

Restrictions

All lugs for customer connections must be ordered separately.

Requires optional bolt-on PDSC (AC Input 'Power Distribution Service Cabinet') (List 30 or 31).
For use with List 2 and 12 only.

Ordering Notes

1) Refer to Table 16 for recommended wire sizes, branch circuit protection, and lugs.

AC Feed #1						
Ambient Operating Temperature (1)	Nominal Input Voltage (VAC)	Recm Branch Circuit Protection (Amperes) (2)	Line		Ground (5)	
			Recm 90°C Wire Size (AWG and kcmil) (1)	Recommended Crimp Lug (3)	Recm 90°C Wire Size (AWG and kcmil) (4)	Recommended Crimp Lugs (3)
30°C and 40°C	480	200	3/0	245347300	3/0	245347300
	208	500	750	245348100	750	245348100

1 Wire sizes based on recommendations of the American National Standards Institute (ANSI) approved National Fire Protection Association's (NFPA) National Electrical Code (NEC). Table 310-16 for copper wire at **90°C** conductor temperature, operating in ambients of **30°C** and **40°C** was used. For other operating ambient temperatures, refer to the National Electrical Code. For operation in countries where the NEC is not recognized, follow applicable codes.

2 The AC input branch circuit protective device should be of the time-delay or high inrush type.

3 Two-hole lug, 3/8" bolt clearance hole, 1" centers. Refer to drawing 031110100 for lug crimping information.

4 Equipment grounding conductor size based on recommendations of the NEC Table 250-122 for copper wire. If aluminum or copper clad aluminum grounding conductor is used, refer to Table 250-122 for increased conductor size. For operation in countries where the NEC is not recognized, follow applicable codes.

5 Equipment grounding conductors must be provided with the AC input conductors supplied to the Bay. Frame ground terminals must be connected to earth ground, not power system neutral.

Table 16
Recommended AC Input Wire Size and Lug Selection
One (1) AC Feed

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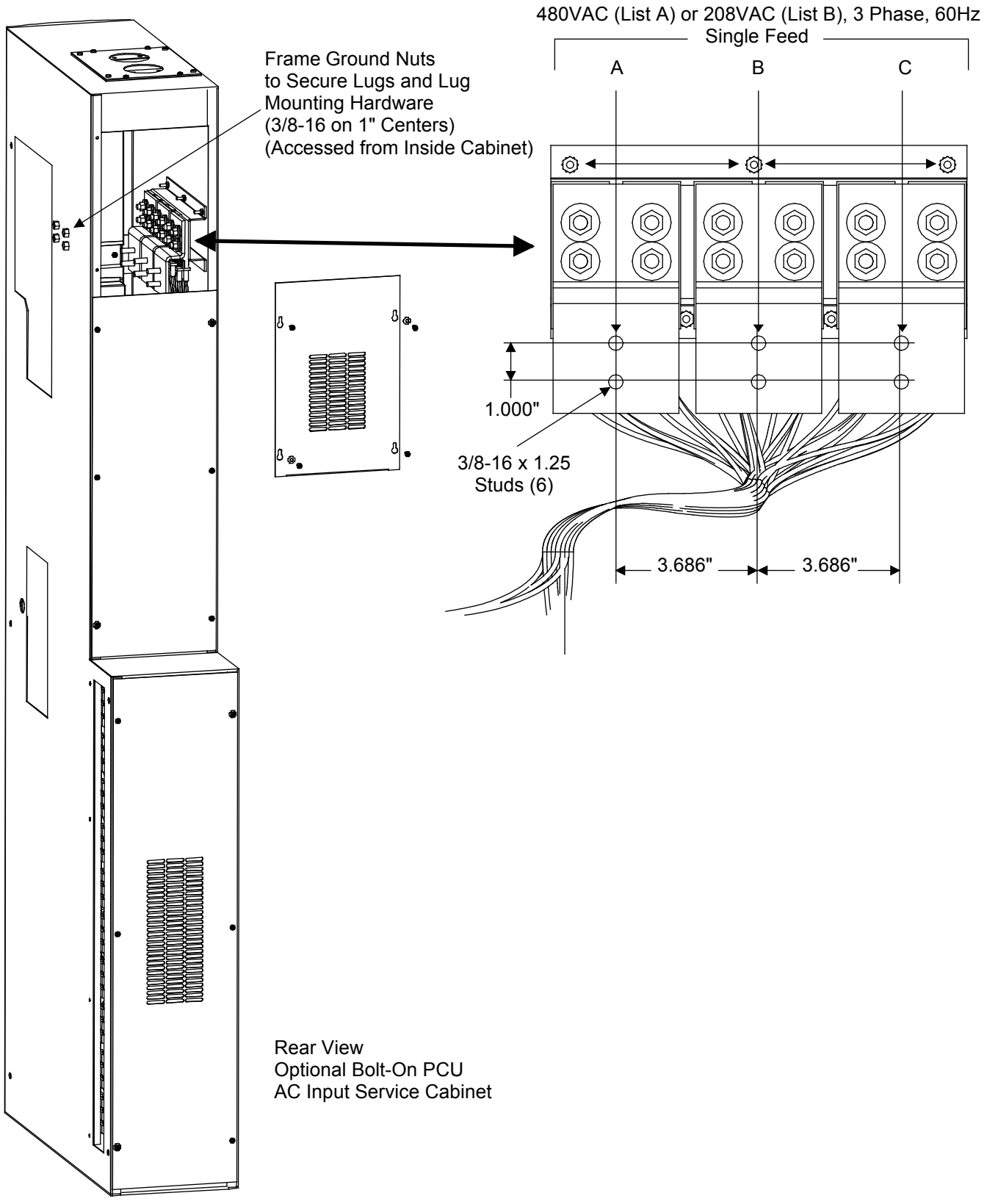

Rear View
Optional Bolt-On PCU
AC Input Service Cabinet

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Power Only Bay AC Input, Five (5) AC Feeds
Wire Sizes, Branch Circuit Protection, and Lugs

Features

- Studs (3/8-16 on 1" centers) are provided for installation of customer provided two-hole AC Input lugs and frame ground lugs.
- For lug mounting hole size and spacing dimensions, refer to the illustration provided in this section.

Restrictions

All lugs for customer connections must be ordered separately.

List 3 and 13 provides five (5) AC feeds.

Ordering Notes

1) Refer to Table 18 for recommended wire sizes, branch circuit protection, and lugs.

AC Feeds #1 through #5						
Ambient Operating Temperature (1)	Nominal Input Voltage (VAC)	Recm Branch Circuit Protection (Amperes) (2)	Line		Ground (5)	
			Recm 75°C Wire Size (AWG) (1)	Recommended Crimp Lug (3)	Recm 75°C Wire Size (AWG) (4)	Recommended Crimp Lug (3)
40°C	480	40 (6)	8	245349800	8	245349800
	240	80 (7)	2	245348200	2	245348200
	208	90 (8)	2	245348200	2	245348200

1 Wire sizes based on recommendations of the American National Standards Institute (ANSI) approved National Fire Protection Association's (NFPA) National Electrical Code (NEC). Table 310-16 for copper wire at **75°C** conductor temperature, operating in an ambient of **40°C** was used. For other operating ambient temperatures, refer to the National Electrical Code. For operation in countries where the NEC is not recognized, follow applicable codes.

2 The AC input branch circuit protective device should be of the time-delay or high inrush type.

3 Two-hole lug, 3/8" bolt clearance hole, 1" centers. Refer to drawing 031110100 for lug crimping information.

4 Equipment grounding conductor size based on recommendations of the NEC Table 250-122 for copper wire. If aluminum or copper clad aluminum grounding conductor is used, refer to Table 250-122 for increased conductor size. For operation in countries where the NEC is not recognized, follow applicable codes.

5 Equipment grounding conductors must be provided with the AC input conductors supplied to the Bay. Frame ground terminals must be connected to earth ground, not power system neutral.

6 Maximum overcurrent protection device is 50A.

7 Maximum overcurrent protection device is 100A.

8 Maximum overcurrent protection device is 90A.

Table 17
Recommended AC Input Wire Size and Lug Selection
Five (5) AC Feeds

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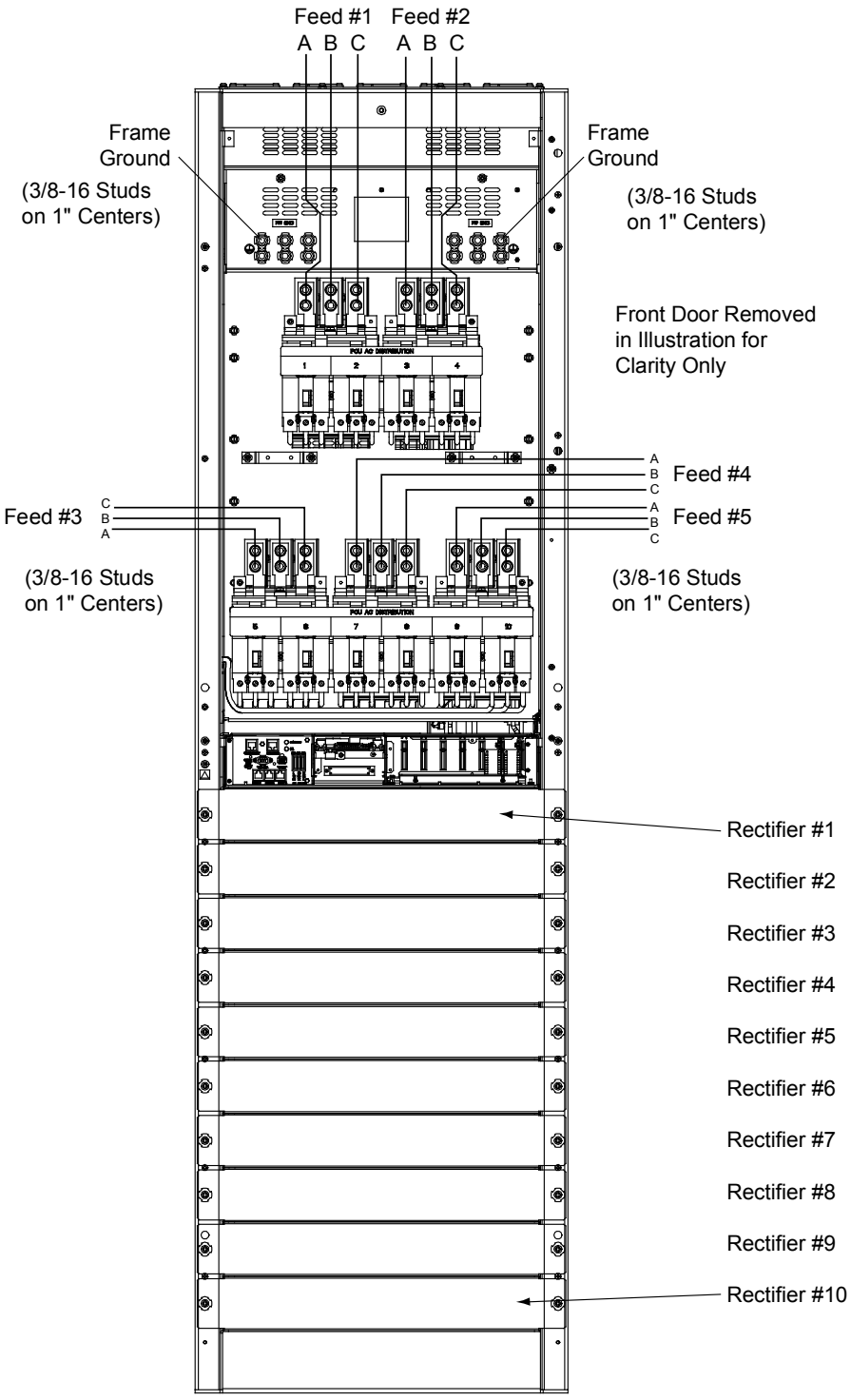
480VAC (List A) or 208VAC (List B), 3 Phase, 60Hz
Five AC Feeds
(Feed #1 Powers Rectifiers #1 and #2)
(Feed #2 Powers Rectifiers #3 and #4)
(Feed #3 Powers Rectifiers #5 and #6)
(Feed #4 Powers Rectifiers #7 and #8)
(Feed #5 Powers Rectifiers #9 and #10)



Front View

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Power Only Bay AC Input, Two (2) AC Feeds
Wire Sizes, Branch Circuit Protection, and Lugs

Features

- Studs (3/8-16 on 1" centers) are provided for installation of customer provided two-hole AC Input lugs and frame ground lugs.
- For lug mounting hole size and spacing dimensions, refer to the illustration provided in this section.

Restrictions

All lugs for customer connections must be ordered separately.

List 4 and 14 provides two (2) AC feeds.

Ordering Notes

1) Refer to Table 18 for recommended wire sizes, branch circuit protection, and lugs.

AC Feeds #1 and #2						
Ambient Operating Temperature (1)	**Nominal Input Voltage (VAC)**	**Recm Branch Circuit Protection (Amperes) (2)**	**Line**		**Ground (5)**	
			Recm 75°C Wire Size (AWG) (1)	**Recommended Crimp Lug (3)**	**Recm 75°C Wire Size (AWG) (4)**	**Recommended Crimp Lug (3)**
40°C	480	100 (6)	2	245348200	2	245348200
	240	200	3/0	245347300	3/0	245347300
	208	225	4/0	245347400	4/0	245347400

1 Wire sizes based on recommendations of the American National Standards Institute (ANSI) approved National Fire Protection Association's (NFPA) National Electrical Code (NEC). Table 310-16 for copper wire at **75°C** conductor temperature, operating in an ambient of **40°C** was used. For other operating ambient temperatures, refer to the National Electrical Code. For operation in countries where the NEC is not recognized, follow applicable codes.

2 The AC input branch circuit protective device should be of the time-delay or high inrush type.

3 Two-hole lug, 3/8" bolt clearance hole, 1" centers. Refer to drawing 031110100 for lug crimping information.

4 Equipment grounding conductor size based on recommendations of the NEC Table 250-122 for copper wire. If aluminum or copper clad aluminum grounding conductor is used, refer to Table 250-122 for increased conductor size. For operation in countries where the NEC is not recognized, follow applicable codes.

5 Equipment grounding conductors must be provided with the AC input conductors supplied to the Bay. Frame ground terminals must be connected to earth ground, not power system neutral.

6 Maximum overcurrent protection device is 110A.

Table 18
Recommended AC Input Wire Size and Lug Selection
Two (2) AC Feeds

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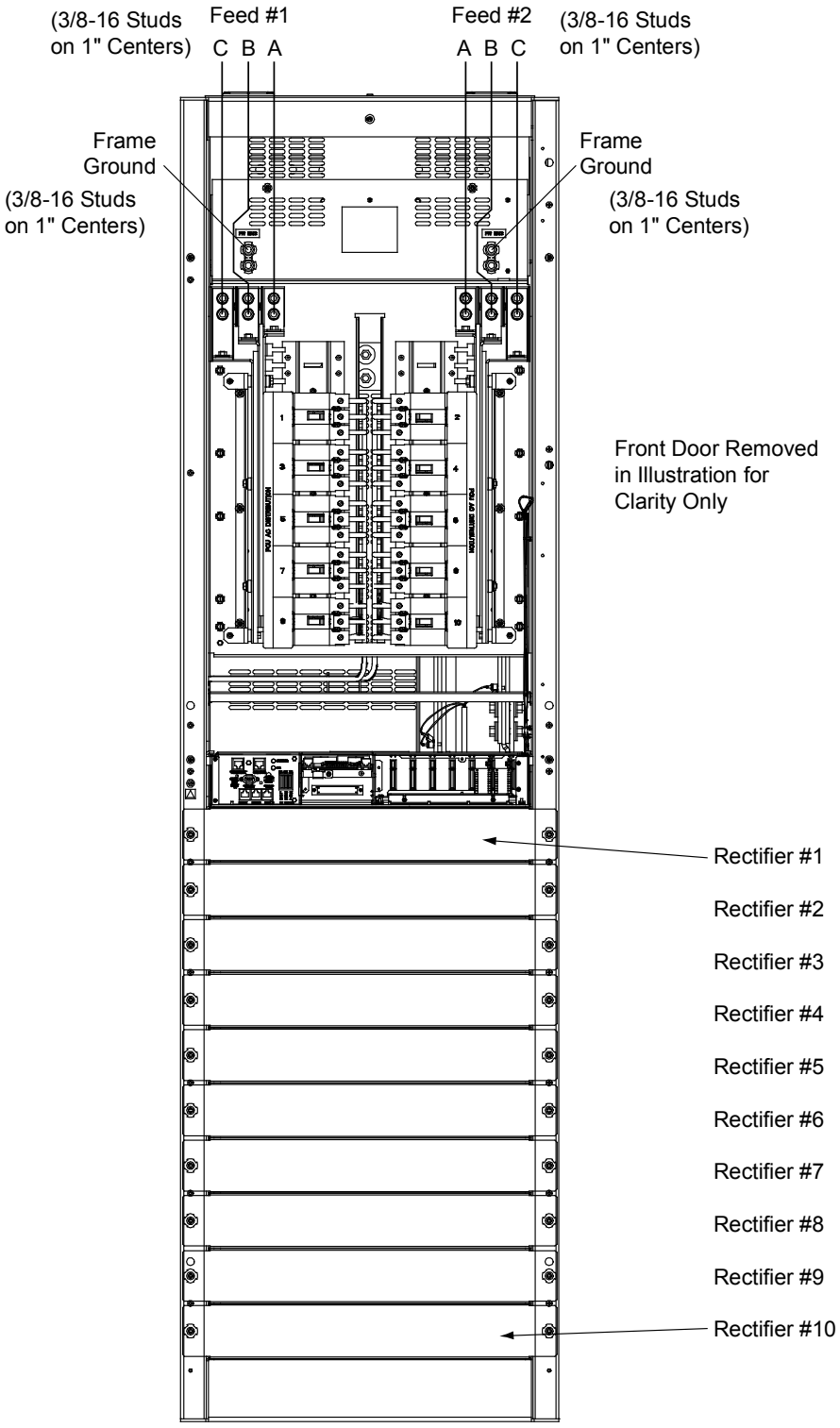
480VAC (List A) or 208VAC (List B), 3 Phase, 60Hz
Two AC Feeds
(Feed #1 Powers Rectifiers #1, #3, #5, #7, #9)
(Feed #2 Powers Rectifiers #2, #4, #6, #8, #10)



Front View

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Power Only Bay AC Input, Ten (10) AC Feeds
Wire Sizes, Branch Circuit Protection, and Lugs

Features

- Studs (1/4-20 on 5/8" centers) are provided for installation of customer provided two-hole AC Input lugs.
- Studs (1/4-20) are provided for installation of customer provided one-hole frame ground lugs.
- For lug mounting hole size and spacing dimensions, refer to the illustration provided in this section.

Restrictions

All lugs for customer connections must be ordered separately.

List 5 and 15 provides ten (10) AC feeds.

Ordering Notes

1) Refer to Table 19 for recommended wire sizes, branch circuit protection, and lugs.

AC Feeds #1 through #10						
Ambient Operating Temperature (1)	Nominal Input Voltage (VAC)	Recm Branch Circuit Protection (Amperes) (2)	Line		Ground (6)	
			Recm 75°C Wire Size (AWG) (1)	Recommended Crimp Lug (3)	Recm 75°C Wire Size (AWG) (5)	Recommended Crimp Lug (4)
40°C	480	20 (7)	12	245342300	12	245342300
	240	40	8	245391600	8	245391600
	208	45 (8)	6	245346700	6	245346700

1 Wire sizes based on recommendations of the American National Standards Institute (ANSI) approved National Fire Protection Association's (NFPA) National Electrical Code (NEC). Table 310-16 for copper wire at **75°C** conductor temperature, operating in an ambient of **40°C** was used. For other operating ambient temperatures, refer to the National Electrical Code. For operation in countries where the NEC is not recognized, follow applicable codes.

2 The AC input branch circuit protective device should be of the time-delay or high inrush type.

3 Two-hole lug, 1/4” bolt clearance hole, 5/8" centers. Refer to drawing 031110100 for lug crimping information.

4 One-hole lug, 1/4” bolt clearance hole. Refer to drawing 031110100 for lug crimping information.

5 Equipment grounding conductor size based on recommendations of the NEC Table 250-122 for copper wire. If aluminum or copper clad aluminum grounding conductor is used, refer to Table 250-122 for increased conductor size. For operation in countries where the NEC is not recognized, follow applicable codes.

6 Equipment grounding conductors must be provided with the AC input conductors supplied to the Bay. Frame ground terminals must be connected to earth ground, not power system neutral.

7 Maximum overcurrent protection device is 25A.

8 Maximum overcurrent protection device is 60A.

Table 19
Recommended AC Input Wire Size and Lug Selection
Ten (10) AC Feeds

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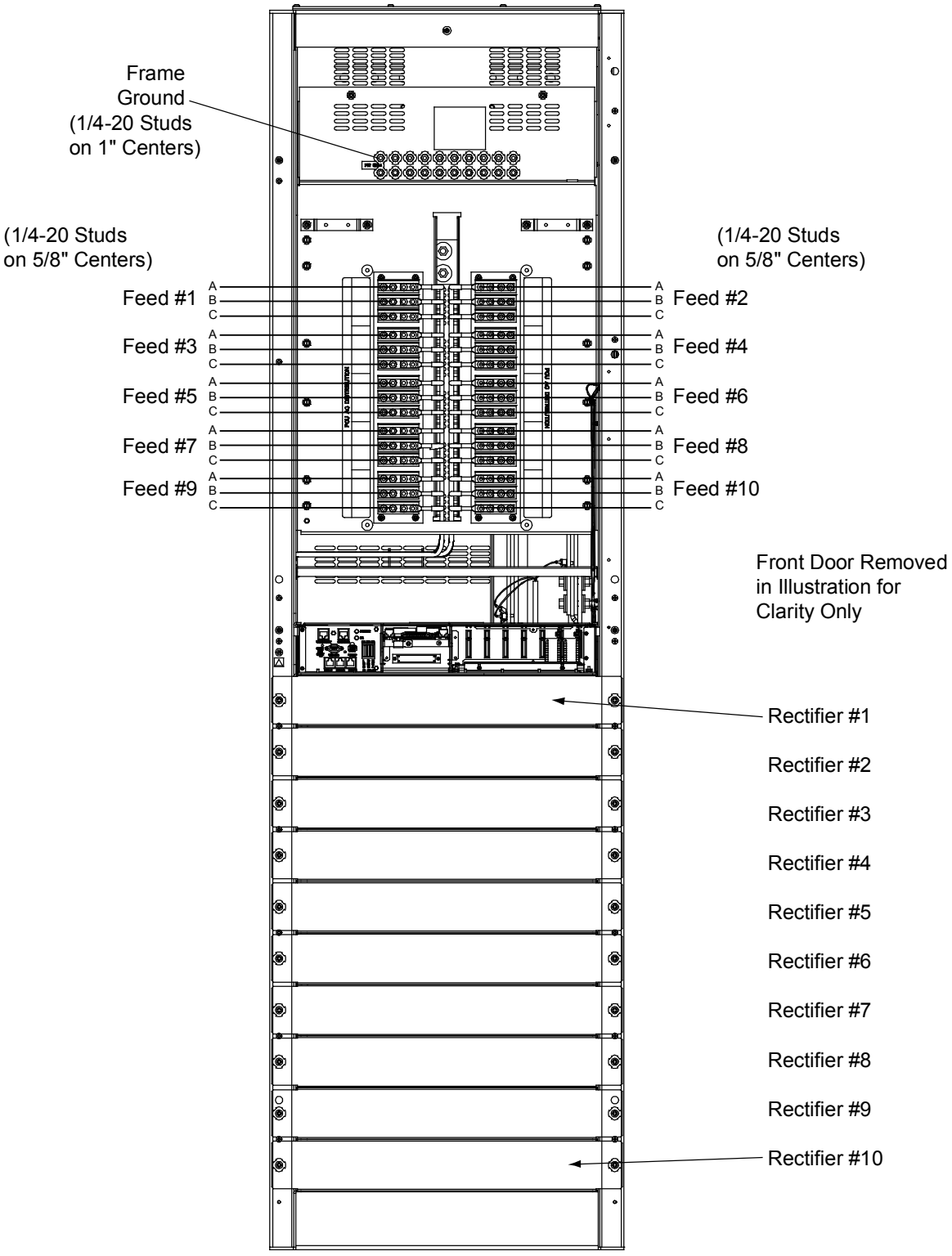
480VAC (List A) or 208VAC (List B), 3 Phase, 60Hz
Ten AC Feeds



Front View

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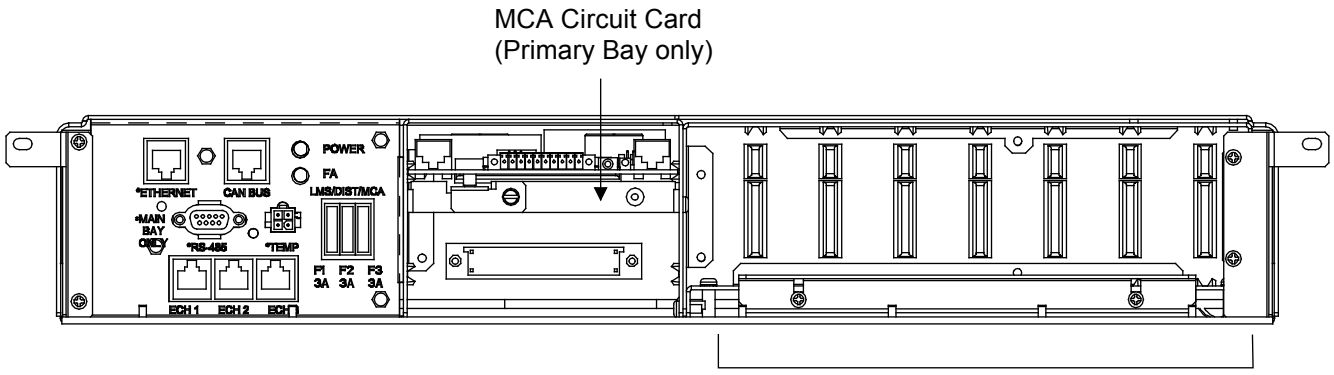
External Alarm, Reference, and Control Wire Sizes - Power/Distribution and Power Only Bays

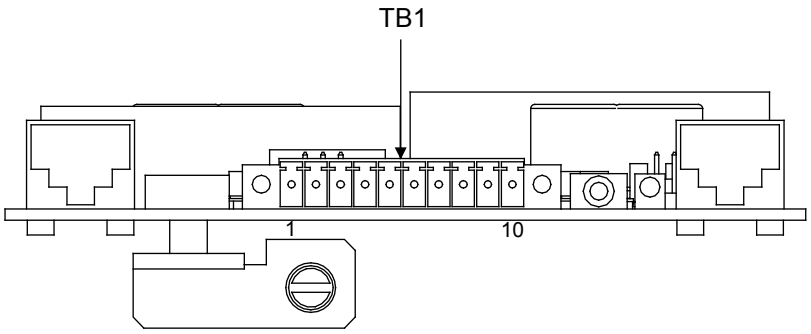
Features

- External Alarm, Reference, and Control connections are made to TB1 on the MCA circuit card and TB1 on the MCA Customer Alarm Relay Circuit Cards.

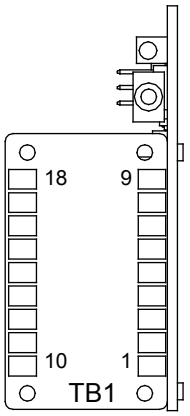
Terminals		Recm Wire Size
Capacity	Type	
28 to 16 AWG	Screw Clamp	22 AWG for Loop Lengths Up to 200 ft. 18-20 AWG for Loop Lengths Over 200 ft.

Table 20
Recommended Alarm, Reference, and Control Wire Size
(TB1 on MCA Circuit Card)
(TB1 on MCA Customer Alarm Relay Circuit Card)





MCA Circuit Card P/N 509478
(Primary Bay)



MCA Customer Alarm
Relay Circuit Card P/N 514348
(Primary and/or Secondary Bays)

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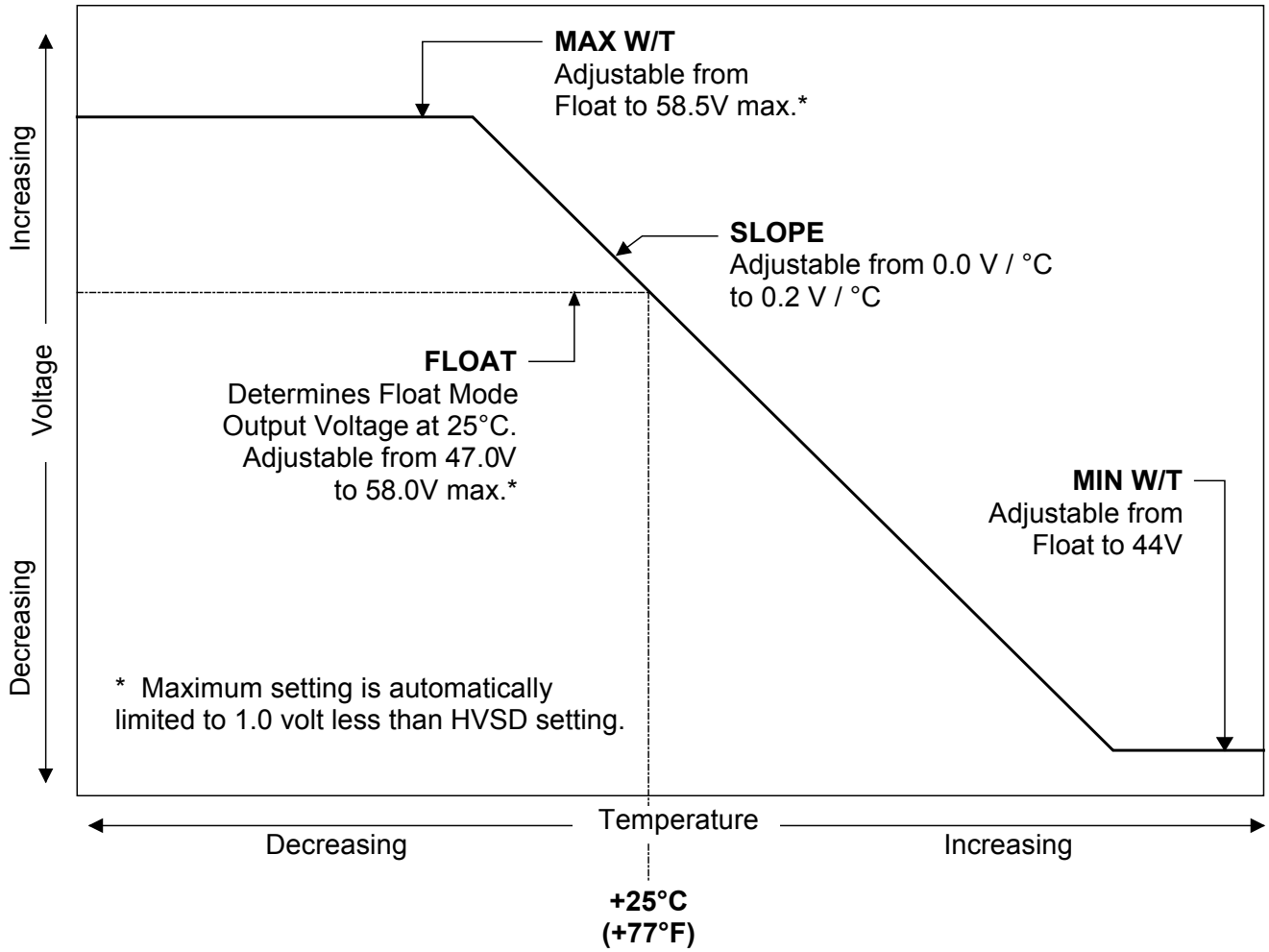
Optional Battery Charge Temperature Compensation Probe for Digital Compensation

Features

- This system can be used with a Battery Charge Temperature Compensation Probe. This probe must be mounted near the battery to sense battery ambient temperature. The probe connects to and allows the MCA to automatically increase or decrease the output voltage of the system to maintain battery float current as battery ambient temperature decreases or increases, respectively. Battery life can be extended when an optimum charge voltage to the battery with respect to temperature is maintained.
- Refer to the "Specifications" section of this document for further information.
- **Temperature Curve:** The following figure details a user defined, via the MCA, Temperature Compensation Probe Curve.

Ordering Notes

1) Order one Battery Charge Temperature Compensation Probe per power system. Part No. 107021 has a 25-foot long cord. Part No. 106824 has a 100 foot-long cord.



Typical Float Charge Thermal Characteristics
Using Optional Battery Charge Digital Temperature Compensation Probe

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Replacement/Additional MCA Network Cable

Features

- MCA bay-to-bay interconnect cable. Connects between bay expansion ports located on the bay's MCA (Primary Bay) and Router (Secondary Bays) circuit cards.
- Cable identification color is **yellow**.

Restrictions

Maximum combined cable length must not exceed 125 feet.

Ordering Notes

1) For a replacement or additional cable, order the proper length cable from those listed below.
   P/N 514642 (3 feet) (factory provided with Lists 11)
   P/N 514643 (4 feet) (factory provided with List 12, 13, 14, 15, and 16)
   P/N 514644 (6 feet) (factory provided with List 16)
   P/N 524726 (15 feet)
   P/N 514645 (25 feet)
   P/N 514646 (50 feet)
   P/N 514647 (100 feet)

Replacement/Additional LMS Network Cable

Features

- LMS bay-to-bay interconnect cable. Connects between the bay's LMS Echelon expansion ports. Also connects the LMS System to LMS Expansion Assemblies, if furnished.
- Cable identification color is **blue**.

Restrictions

Refer to SAG586505000 (LMS System Application Guide) for maximum LMS network cabling length.

Ordering Notes

1) For a replacement or additional cable, order the proper length cable from those listed below.
   P/N 524409 (5 inches)
   P/N 509070 (6 inches)
   P/N 528520 (10 inches)
   P/N 509071 (15 inches)
   P/N 524410 (2 feet)
   P/N 514639 (3 feet) (factory provided with List 11)
   P/N 509900 (4 feet) (factory provided with List 12, 13, 14, and 15)
   P/N 514640 (25 feet)
   P/N 514641(150 feet)

Replacement Circuit Cards

Ordering Notes

1) **Rectifier:** P/N 486532602 or P/N 486532603 or P/N 486534003.
2) **MCA Circuit Card (Primary Bay):** P/N 509478.
3) **Router Circuit Card (Secondary Bay):** P/N 509509.
4) **Distribution Monitoring Circuit Card:** P/N 524982.
5) **MCA Customer Alarm Relay Circuit Card:** Order via List 70.
6) **MCA I/O Circuit Card:** Order per List 71.
7) **LMS Primary CPU Circuit Card (Primary Bay):** Order via List 50.
8) **LMS Expansion CPU Circuit Card (Secondary Bay):** Order via List 63.

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SPECIFICATIONS

1. SYSTEM

1.1 DC Operating Voltage

1.1.1 Nominal: -48Vdc.

1.1.2 Range: -42Vdc to -60Vdc.

1.2 Environmental Ratings

Note: *See also 'Environmental Ratings' in the Rectifier Module section.*

1.2.1 Operating Ambient Temperature Range: 0°C to +40°C (+32°F to +104°F).

1.2.2 Storage Ambient Temperature Range: -40°C to +65°C (-40°F to +149°F).

1.2.3 Humidity: This system is capable of operating in an ambient relative humidity range of 0% to 95%, noncondensing.

1.2.4 Altitude: The maximum operating ambient temperature should be derated by 10°C at an elevation of 10,000 feet above sea level. For elevations between 3,000 feet and 10,000 feet, derate the maximum operating ambient temperature linearly.

1.2.5 Heat Dissipation: With R48-11600 Rectifier(s) output adjusted to 54.48 volt DC at rated full load and nominal input voltage.

R48-11600 Rectifier (P/N 486532602)		
No. of Rectifiers	**Bay Output Current (Amperes)**	**BTU/Hr (Typical)**
1	0 (Rectifier no load)	1
1	100 (Rectifier half load)	1552
1	200 (Rectifier full load)	3108
2	400	6216
3	600	9324
4	800	12432
5	1000	15540
6	1200	18648
7	1400	21756
8	1600	24864
9	1800	27972
10	2000	31080

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1.2.6 Heat Dissipation: With R48-12000e Rectifier(s) output adjusted to 54.48 volt DC at rated full load and nominal input voltage.

R48-1200e Rectifier (P/N 486532603)		
No. of Rectifiers	**Bay Output Current (Amperes)**	**BTU/Hr (Typical)**
1	0 (Rectifier no load)	390
1	100 (Rectifier half load)	800
1	200 (Rectifier full load)	1568
2	400	3136
3	600	4704
4	800	6272
5	1000	7840
6	1200	9408
7	1400	10976
8	1600	12544
9	1800	14112
10	2000	15680

1.2.7 Heat Dissipation: With R48-12000Le Rectifier(s) output adjusted to 54.48 volt DC at rated full load and nominal input voltage.

R48-12000Le Rectifier P/N 486534003		
No. of Rectifiers	**Bay Output Current (Amperes)**	**BTU/Hr (Typical)**
1	0 (Rectifier no load)	--
1	100 (Rectifier half load)	--
1	200 (Rectifier full load)	2404
2	400	4608
3	600	6912
4	800	9216
5	1000	11520
6	1200	13824
7	1400	16128
8	1600	18432
9	1800	20736
10	2000	23040

1.2.8 Ventilation Requirements: The Rectifiers are fan cooled and utilize front to back forced ventilation. The Power/Distribution Bays and Power Only Bay must be mounted so ventilating openings are not blocked and temperature of the air entering the Rectifier shelf does not exceed the Operating Ambient Temperature Range stated above.

Also, the distance from the rear of a Power/Distribution Bay or Power Only Bay to a wall or other solid structure must not be less than 6 inches. This will assure proper air flow through the Rectifiers.

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1.2.9 Audible Noise: The audible noise does not exceed the following when measured at any point two feet from any vertical surface of a Power/Distribution Bay and five feet from the floor using a Sound Level Meter conforming to ANSI S1.4.

No. of Rectifiers	Audible Noise
1	65 dBA
10	75 dBA

1.2.10 EMI/RFI Suppression: Rectifiers operating in a Power/Distribution Bay conform to the requirements of FCC rules Part 15, Subpart B, Class A for Radiated and Conducted emissions limits.

1.2.11 Surge Protection

(A) Standard: Compliance with EN61000-4-5 Installation Class 4, and capable of withstanding surges per ANSI/IEEE C 62.41-1991 Category B across the input terminals.

Note: *This level of protection is a widely used standard for telecommunications power equipment. As with all such equipment, it is the end user's responsibility to provide an adequately sized Surge Suppression Device at the commercial power service entrance of the building that reduces all incoming surges to levels below the classes/categories stated for the equipment.*

(B) When Equipped with List 35, 36, 37, or 38: Compliance with EN61000-4-5 Installation Class 4, and capable of withstanding surges per ANSI/IEEE C62.41-1991 Category A, Category B, and Category C, and ANSI/IEEE C62.41.2 Scenario II, Exposure 3, 100KA 8/20us, 10KA 10/350us.

1.2.12 ESD Protection: Complies with EN61000-4-2 Level 4 (8kV contact).

1.2.13 Electrical Fast Transient / Burst Immunity: Complies with EN61000-4-4 Level 4.

1.2.14 Mounting: This Power System is intended only for installation in a Restricted Access Location on or above a non-combustible surface. Typical industry standards recommend minimum aisle space clearance of 2'6" for the front of the relay rack and 2' for the rear of the relay rack.

1.3 Compliance Information

1.3.1 Safety Compliance: (A) Power/Distribution Bay and Distribution Only Bay: This power board is UL Listed ("c UL") as a DC Power Distribution Center for Communications Equipment. This unit meets the requirements of CSA 22.2, No. 225 and is tested and Certified by UL ("c UL") as a Custom Built Power Distribution Center for Communications Equipment.

(B) Power Only Bay: This unit meets the requirements of UL 60950, Standard for Information Technology Equipment, and is UL Listed as a power supply for use in Telephone, Electronic Data Processing or Information Processing Equipment.

1.3.2 NEBS Compliance: Compliance verified by a Nationally Recognized Testing Laboratory (NRTL) per GR-1089-CORE and GR-63-CORE. Contact Emerson Network Power for NEBS compliance reports.

In order to remain compliant during a fan failure condition, the backup battery connection must be utilized to provide sufficient power to the loads for up to eight (8) hours when the system is operated at greater than 50% output power. If no backup battery connection is used, the system must operate with a redundant module installed.

1.4 Local Controls and Indicators

1.4.1 "Bay Alarm" Indicator: Located at the top center of each bay.

Green = OK
Red = Bay Failure
Yellow (flashing) = Identified by the MCA

1.4.2 MCA Component Identification Indicator: Each MCA component (i.e. Rectifier, Bus Monitoring Circuit Card, Bay Router Circuit Card, MCA Relay Circuit Card) contains an ID LED

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Indicator. The ID indicator illuminates Green when the component is OK, Red when the component has failed, and flashing yellow when the component is identified by the MCA.

1.4.3 "Distribution Bus" Indicators: Each distribution bus contains and indicator located on a hinged door panel covering the bus's MCA Monitoring circuit card.

Green = OK
Red = Card Failure
Yellow (flashing) = Identified by the MCA

1.4.4 See also specifications for Rectifier, MCA, and LMS.

2. DC DISTRIBUTION

2.1 Ratings

2.1.1 Power/Distribution Bay

(A) Power/Distribution Bay: 2400 amperes, maximum, per bay.
10,000 amperes, maximum, per system.

(B) Distribution Bus: 1200 amperes, maximum.
Each Power/Distribution Bay has two (2) Distribution Buses.

(C) Fuse/Circuit Breaker Mounting Positions: Each Distribution Bus contains 24 fuse/circuit breaker mounting positions which provides 48 fuse/circuit breaker mounting positions per bay. Note that some fuse/circuit breaker combinations require more than one fuse/circuit breaker mounting position. Refer to *Distribution Devices* under *ACCESSORY DESCRIPTIONS* for details.

2.1.2 Distribution Only Bay

(A) Distribution Only Bay: 6000 amperes, maximum, per bay.
10,000 amperes, maximum, per system.

(B) Distribution Bus: 1500 amperes, maximum.
Each bay has four (4) Distribution Buses.

(C) Optional Distribution Panel: 500 amperes, maximum.
One optional Distribution Panel per Distribution Bay.

(D) Fuse/Circuit Breaker Mounting Positions: Each Distribution Bus contains 12 fuse/circuit breaker mounting positions which provide 48 fuse/circuit breaker mounting positions per bay. Note that some fuse/circuit breaker combinations require more than one fuse/circuit breaker mounting position. Refer to *Distribution Devices* under *ACCESSORY DESCRIPTIONS* for details.

The optional Distribution Panel provides twenty-four (24) Bullet Nose Device positions. The panel accepts a choice of TLS/TPS-type fuseholders or Bullet Nose-type circuit breakers. When installed, bay can be loaded with up to (46) 218 Circuit Breakers or TPL Fuses, and (24) Bullet Nose Circuit Breakers or TLS/TPS Fuses.

Note: *The List C Circuit Breaker/Fuse Panel requires distribution position #12 in the Bus #1 Distribution Panel. Also, distribution position #36 in the Bus #3 Distribution Panel must remain empty.*

3. RECTIFIER

3.1 Output Ratings

3.1.1 Voltage: Nominal -48 volts DC, Positive Ground.

(A) Without Battery Charge Temperature Compensation: Float voltage is adjustable from 47.00 to 58.00 volts DC. Test/equalize voltage is adjustable from 45.00 to 58.00 volts DC. Both float and test/equalize voltages are factory set at 52.00 volts, unless otherwise specified. The output voltage temperature coefficient does not exceed 0.01% per degree centigrade from 0°C to +40°C.

(B) With Battery Charge Digital Temperature Compensation Probe: With an optional battery charge digital temperature compensation probe installed, the MCA automatically

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increases or decreases the output voltage as battery ambient temperature decreases or increases, respectively. Float voltage is factory set at approximately 54.48 volts at 25°C battery ambient. The float and test/equalize voltage range is the same as without battery charge temperature compensation. Using battery and equipment manufacturers' recommendations, the user selects the following temperature compensation curve parameters via the MCA. Refer to "Typical Float Charge Thermal Characteristics Using Optional Battery Charge Digital Temperature Compensation Probe" in *Battery Charge Temperature Compensation Probe for Digital Compensation* under *ACCESSORY DESCRIPTIONS*.

(1) The temperature compensation slope in volts/°C. Adjustable from zero to 200 millivolts/°C. Factory set at 0V/°C (DIGITAL TC OFF).

(2) The maximum voltage limit in volts DC. Adjustable from float up to 58.5 volts DC, but automatically limited to one volt below the High Voltage Shutdown setting. Factory set at 56.5 volts DC.

(3) The minimum voltage limit in volts DC. Adjustable from float down to 44 volts DC. Factory set at 50.0 volts DC.

3.1.2 Current: Two hundred (200) amperes per Rectifier, up to a total of 2,000 amperes per Power/Distribution Bay with ten (10) Rectifiers installed, and up to a total of 10,000 amperes per system when equipped with 50 Rectifiers.

3.1.3 Regulation

(A) Static: The MCA controls the steady state output voltage to within ±0.05% of any voltage setting within the range of 44.0 to 58.0 volts DC for any and all combinations of load from no load to full load, input voltage, and input frequency at a constant ambient temperature. If the MCA's regulation feature is disabled for any reason, steady state regulation is ±1.0% as controlled within the Rectifiers.

(B) Dynamic Response: For any step load change from 10% to 90% or from 90% to 10% of full rated load within 250 microseconds, shall not cause the voltage measured at the output to overshoot or undershoot more than 5% of the regulated output level within 1 millisecond. The output voltage must return and stay within the ±1% regulation band within 4 milliseconds and within the ±0.5% regulation band within 3 seconds. Any step change of the line voltage within the limits specified in Paragraph 3.2.1 shall not cause the output voltage to deviate outside the ±0.5% regulation band.

3.1.4 Filtering (with or without battery): Typical readings were taken at nominal input voltage, nominal output voltage, 50% load, and 25°C (77°F) ambient.

(A) Voice Band Noise: Complies with Telcordia GR-947-CORE.

(1) Typically 21 dBrn with C-message weighting. Does not exceed 38 dBrn C.

(2) Typically 0.100 millivolt psophometric. Does not exceed 2 millivolt psophometric.

(B) Wide Band Noise: Complies with Telcordia GR-947-CORE.

(1) Typically 200 millivolt peak-to-peak. Does not exceed 250 millivolt peak-to-peak.

(2) Typically 10 millivolts rms. Does not exceed 100 millivolt rms.

3.2 Input Ratings (480VAC, with 486532602 Rectifier)

3.2.1 Voltage: Nominal 480 volts AC, three phase, 60 Hz, with an operating range of 408 to 528 volts. Acceptable input frequency range is 57 to 63 Hz.

3.2.2 Harmonic Content: Complies with IEEE-519-1992. Voltage harmonic distortion of less than 5% at nominal input when operating on a line impedance of 0.104 ohms or less.

3.2.3 Inrush Current: Peak does not exceed 6 times the RMS input current at full load, under any conditions of input voltage within the rated input voltage range stated in Paragraph 3.2.1 and for any duration of AC input interrupts. Under the above conditions, standard AC distribution circuit breakers will not trip.

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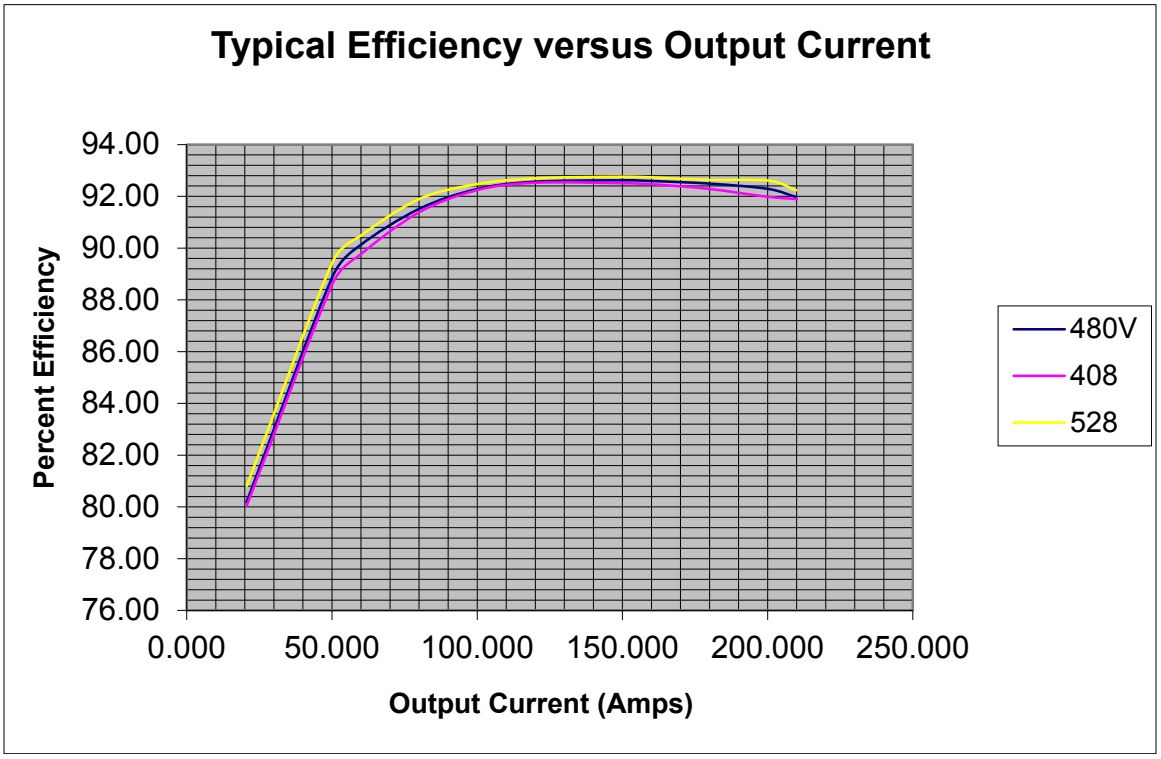
3.2.4 Typical Input Data: 60 Hz input.

(A) System output is initially adjusted to 54.48 volts DC as measured at the output bus at 50% of full load and nominal input.

Number of Rectifiers Installed	Nominal Input Voltage	Percent of Full Load	Input Current (Amperes)	Input VA	Input Watts	Power Factor	Efficiency %
1	480	0	1.38	1143	170	0.149	--
		25	4.12	3420	3077	0.899	88.9
		50	7.27	6046	5889	0.974	92.3
		75	10.72	8901	8838	0.993	92.6
		100	14.25	11851	11807	0.996	92.3

(B) Typical Efficiency versus Output Current:



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(C) Maximum input current at 100% of full load with output adjusted to 58 volts DC as measured at the output bus.

Nominal Input Voltage	Input Voltage	Number of Rectifiers Installed	Input Current (Amperes)
480	408	1	17.83
		2	35.67
		3	53.50
		4	71.34
		5	89.17
		6	107.00
		7	124.84
		8	142.67
		9	160.51
		10	178.34

3.3 Input Ratings (480VAC, with 486532603 Rectifier)

3.3.1 Voltage: Nominal 480 volts AC, three phase, 60 Hz, with an operating range of 340 to 528 volts. Acceptable input frequency range is 57 to 63 Hz.

3.3.2 Harmonic Content: Complies with IEEE-519-1992. Voltage harmonic distortion of less than 5% at nominal input when operating on a line impedance of 0.104 ohms or less.

3.3.3 Inrush Current: Peak does not exceed 6 times the RMS input current at full load, under any conditions of input voltage within the rated input voltage range stated in Paragraph 3.3.1 and for any duration of AC input interrupts. Under the above conditions, standard AC distribution circuit breakers will not trip.

3.3.4 Typical Input Data: 60 Hz input.

(A) System output is initially adjusted to 54.48 volts DC as measured at the output bus at 50% of full load and nominal input.

Number of Rectifiers Installed	Nominal Input Voltage	Percent of Full Load	Input Current (Amperes)	Input VA	Input Watts	Power Factor	Efficiency %
1	480	0	1.35	1122	0	0.074	--
		25	3.78	3147	2713	0.908	94.0
		50	6.99	5813	5429	0.973	95.9
		75	10.30	8563	8120	0.987	96.1
		100	13.66	11358	10797	0.992	95.9

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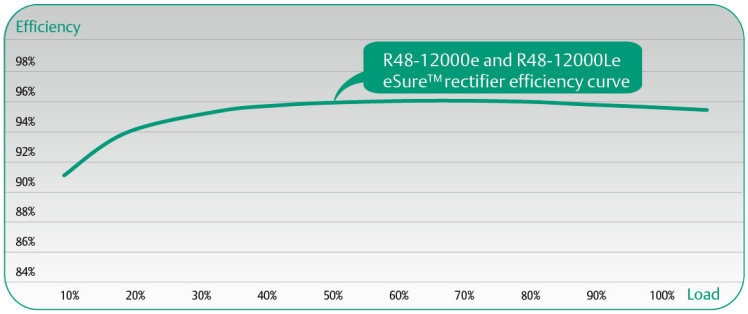
(B) Typical Efficiency versus Output Current:



(C) Maximum input current at 100% of full load with output adjusted to 58 volts DC as measured at the output bus.

Nominal Input Voltage	Input Voltage	Number of Rectifiers Installed	Input Current (Amperes)
480	408	1	17.5
		2	35.0
		3	52.5
		4	70.0
		5	87.5
		6	105.0
		7	122.5
		8	140.0
		9	157.5
		10	175.0

3.4 Input Ratings (208VAC, with 486534003 Rectifier)

3.4.1 Voltage: Nominal 208 volts AC, three phase, 60 Hz, with an operating range of 176 to 264 volts. Acceptable input frequency range is 47 to 63 Hz.

3.4.2 Harmonic Content: Complies with IEEE-519-1992. Voltage harmonic distortion of less than 5% when operating on a line impedance of 0.104 ohms or less.

3.4.3 Inrush Current: Peak does not exceed 6 times the RMS input current at full load, under any conditions of input voltage within the rated input voltage range stated in Paragraph 3.2.1 and for any duration of AC input interrupts. Under the above conditions, standard AC distribution circuit breakers will not trip.

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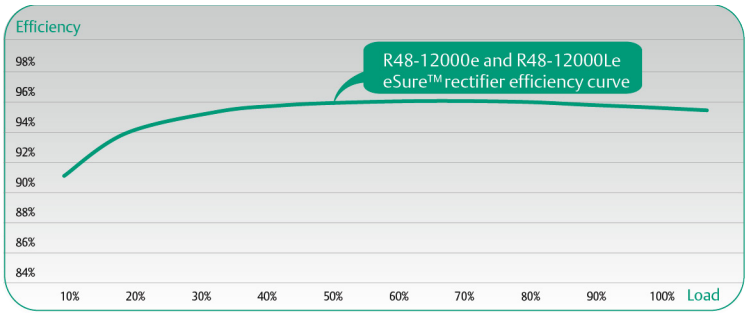
3.4.4 Typical Input Data: 60 Hz input.

(A) System output is initially adjusted to 54.48 volts DC as measured at the output bus at 50% of full load and nominal input.

Number of Rectifiers Installed	Nominal Input Voltage	Percent of Full Load	Input Current (Amperes)	Input VA	Input Watts	Power Factor	Efficiency %
1	208	0	0.692	40.8	6.69	0.164	--
		25	8.196	2883	.2811	0.975	94.7
		50	15.897	5688	.5648	0.993	95.7
		75	23.900	8571	8537	0.996	95.3
		100	32.140	11519	11496	0.998	94.5

(B) Typical Efficiency versus Output Current:



(C) Maximum input current at 100% of full load with output adjusted to 58 volts DC as measured at the output bus.

Nominal Input Voltage	Input Voltage	Number of Rectifiers Installed	Input Current (Amperes)
208	208	1	34.25
		2	68.50
		3	103.75
		4	138.00
		5	172.25
		6	206.75
		7	241.00
		8	275.25
		9	309.50
		10	343.75

3.5 Standard Features

3.5.1 Type of Power Conversion Circuit: High frequency.

3.5.2 Float Charging Output Mode: In this mode of operation, system output voltage is constant and output current does not exceed the current limit setting. During normal operation, the battery is not required to furnish load current and remains in a fully charged condition.

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The float voltage setting can be checked and/or adjusted without removing a Rectifier or affecting the load. One adjustment changes the output of all Rectifiers.

Note: *If the current demanded by the load exceeds the current limit setting of the system, the battery is required to furnish the difference in load current and begins discharging.*

Note: *If the system is used with a digital battery charge temperature compensation probe, the MCA automatically adjusts system output. This ensures proper voltage to the battery as battery ambient temperature fluctuates.*

3.5.3 Test/Equalize Charging Output Mode: This mode of operation is used if higher output voltage is required for equalizing the charge on all battery cells of a conventional flooded cell battery, or for recharging the battery following a commercial power failure.

If the installation site does not require system equalize mode of operation, the equalize feature can be used as a test feature. System equalize voltage can be adjusted to a test voltage value. Placing the system into the test/equalize mode causes system output voltage to increase or decrease to this test voltage value.

The test/equalize voltage setting can be checked and/or adjusted without removing a Rectifier or affecting the load. One adjustment changes the output of all Rectifiers.

Note: *If the system is used with a battery charge temperature compensation probe, typical equalize mode of operation is not used.*

3.5.4 Output Mode of Operation Selection: There are four methods of placing the system from the float mode to the test/equalize mode.

(A) Method 1 (Manual Test/Equalize): A user manually places the system into the test/equalize mode via the MCA interface. A user must manually return the system to the float mode via the MCA interface.

(B) Method 2 (Manually Initiated Timed Test/Equalize): A user manually places the system into the test/equalize mode via the MCA interface. The system automatically returns to the float mode after a preset programmable time period (1-99 hours, in increments of one hour).

(C) Method 3 (Automatic Test/Equalize):

THE AUTOMATIC EQUALIZE FEATURE IS INTENDED FOR USE ONLY WITH WET CELL BATTERIES. USING THIS FEATURE WITH VALVE REGULATED BATTERIES IS NOT RECOMMENDED.

This feature can be enabled or disabled by a user via the MCA. The default state is disabled.

The Automatic Equalize feature is a time based function that is controlled by a customer selectable multiplier and by the Battery on Discharge (BOD) alarm setpoint. The MCA's default setting is for a multiplier of zero, which disables the Automatic Equalize feature.

When the Automatic Equalize feature is enabled, if system voltage drops to less than the BOD alarm setpoint, the MCA initiates a timing cycle to measure the discharge time period. The MCA requires at least 15 minutes of continuous BOD alarm in order to prevent nuisance equalization cycles. When system voltage rises to above the BOD alarm setpoint, the MCA ends the discharge timing cycle and (assuming a minimum of 15 minutes has elapsed) places the Rectifiers into the equalize mode for a customer selectable multiple of the discharge time period (the discharge time period includes the initial 15 minutes).

The equalize time period can be set for 0 to 15 times the discharge time period, up to a maximum of 300 hours. A zero (0) setting disables the feature.

(D) Method 4 (External Test/Equalize): A user (or external equipment) places the system into the test/equalize mode by applying an external signal to the system. The system returns to the float mode when the external signal is removed. This method overrides the other three methods.

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3.5.5 Input Protection: Lists 1 and 11 provide connections for up to ten AC input branch circuits, one per Rectifier mounting position. Customer to provide AC input branch circuit protection.

Lists 2 and 12 must be used with a PDSC (AC Input 'Power Distribution Service Cabinet'). This cabinet provides connections for one or two AC input branch circuits. A 30 ampere AC input circuit breaker with an interrupting capacity of 22kA (List 30) or 65kA (List 31) amperes at 480 volts AC is provided for each Rectifier mounting position.

(A) Low AC Input Voltage Inhibit: If AC input voltage decreases to a preset non-adjustable value, the Rectifier's power conversion circuitry inhibits, disabling system output. When AC input voltage increases to another preset non-adjustable value, the system automatically restarts.

(1) 480VAC Input (R48-11600): Designed to inhibit at approximately 385 volts AC, and to restart at approximately 400 volts AC.

(2) 480VAC Input (R48-12000e): Designed to inhibit at approximately 255 volts AC, and to restart at approximately 260 volts AC.

(3) 208VAC Input (R48-12000Le): Designed to inhibit at approximately 138 volts AC, and to restart at approximately 157 volts AC. (Note: In the range of 140 to 180V, the output is de-rated to 50%.)

(B) High AC Input Voltage Inhibit: If AC input voltage increases to a preset non-adjustable value, the Rectifier's power conversion circuitry inhibits, disabling system output. When AC input voltage decreases to another preset non-adjustable value, the system automatically restarts.

(1) 480VAC Input: Designed to inhibit at approximately 550 volts AC, and to restart at approximately 535 volts AC.

(2) 208VAC Input: Designed to inhibit at approximately 264 volts AC, and to restart at approximately 250 volts AC.

(C) Phase Loss: If any of the three phases of the AC input voltage decreases below the lower limit or increases above the upper limit in Paragraph 3.2.1, the Rectifier's power conversion circuitry inhibits, disabling system output. When the phase is restored, the system automatically restarts.

3.5.6 Output Protection

(A) Current Limiting: The maximum current delivered by the system can be programmed from 10% to 110% of total system capacity. The MCA automatically adjusts the current limit circuit on each Rectifier so that this value is not exceeded. If a Rectifier fails, the MCA automatically resets each remaining Rectifier's current limit point to maintain this value. The MCA also insures that the current limit circuit on any Rectifier is not set above 110% of its capacity. The default current limit setting is the sum of each installed Rectifier's output rating. If an additional Rectifier is added to the system, the system current limit is automatically increased by the rating of the new Rectifier and the new current limit value is displayed.

The current limiting point can be adjusted without removing a Rectifier. One adjustment changes the setting of all Rectifiers.

The current limit is factory set at 100% of rated full load, unless otherwise specified.

(B) Output Fusing: Output fusing is provided in each Rectifier. If a fuse opens, local and remote Rectifier Fail Alarms activate. This fusing is not customer replaceable.

(C) Thermal Current Limiting: Each Rectifier continuously monitors the ambient temperature surrounding the power conversion unit circuit. If this temperature for any reason (such as a high ambient office temperature) increases above approximately +40°C (+104°F), the Rectifier will not shut down. Rather, the Rectifier will limit its maximum output current to maintain the temperature of the power conversion circuit within design parameters. Full current capability is restored when the temperature decreases to below approximately +40°C (+104°F). The following figure illustrates typical operating parameters.

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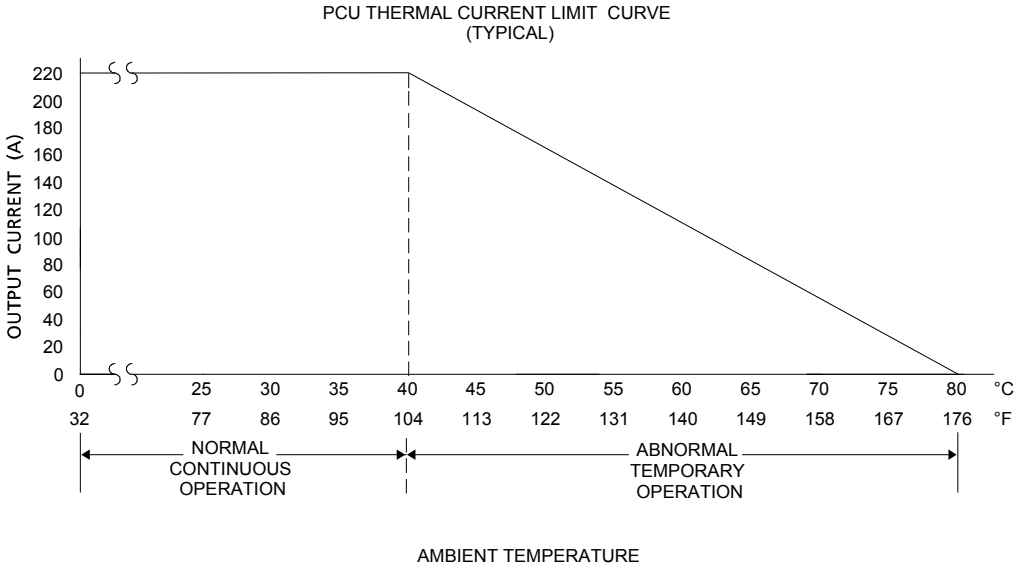
Note: *If the current limit setting is greater than the maximum allowable output current for the existing room ambient temperature, the current limit setting will automatically be reduced. Refer to the following figure. Local and external indications will be given.*

Warning: The Rectifier is rated for continuous operation at full output current up to +40°C (+104°F). Operation between +40°C and +80°C (+104°F and +176°F) is considered abnormal and should be used on a temporary[1] basis only.

[1] **Temporary Operation at Abnormal Temperature:** Temporary operation refers to a period of not more than eight consecutive hours per day, and a total of not more than 15 days in a year. (This refers to a total of 120 hours in any given year, but no more than 15 occurrences in that one year period.)



Typical Thermal Current Limit Curve

(D) High Temperature Inhibit: A thermal switch present in each Rectifier continuously monitors the temperature of the power conversion circuit. If the temperature of the power conversion circuitry exceeds the design limits a circuit will inhibit the Rectifier. Manual restart is then required.

(E) High Voltage Shutdown

(1) Internal: If Rectifier output voltage exceeds an adjustable preset value and is delivering more than 10% of its rated current, the Rectifier shuts down.

After approximately 3 seconds, the Rectifier automatically restarts. If Rectifier output voltage again exceeds the high voltage shutdown value within 5 minutes, the Rectifier shuts down and locks out. Manual restart is then required. If the Rectifier does not experience a high voltage condition within the 5 minute time period, the restart circuit is reset.

If two or more Rectifiers are installed in the Power/Distribution Bay, or if the Power/Distribution Bay is paralleled with other Power/Distribution Bays, only the Rectifier causing the high voltage condition shuts down.

The high voltage shutdown point can be checked and/or adjusted without removing a Rectifier. One adjustment changes the setting of all Rectifiers.

Adjustable from 48.00 to 59.50 volts DC. Factory set at 57.50 volts, unless otherwise specified.

(2) Remote: See Paragraph 4.1.13 (B).

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(3) Backup: If Rectifier output voltage exceeds a second (non-adjustable) value, the Rectifier shuts down and locks out regardless of load. Manual restart is then required.

3.5.7 DC/DC Converter Failure: If a Rectifier's DC/DC converter fails, the Rectifier shuts down. After approximately 3 seconds, the Rectifier automatically restarts. If a DC/DC converter failure condition occurs again within 5 minutes, the Rectifier shuts down and locks out. Manual restart is then required. If the Rectifier does not experience a DC/DC converter failure condition within the 5 minute time period, the restart circuit is reset.

3.5.8 Power Factor Corrector Converter Failure: If a Rectifier's power factor corrector converter fails, the Rectifier shuts down. After approximately 3 seconds, the Rectifier automatically restarts. If a power factor corrector failure condition occurs again within 5 minutes, the Rectifier shuts down and locks out. Manual restart is then required. If the Rectifier does not experience a power factor corrector failure condition within the 5 minute time period, the restart circuit is reset.

3.5.9 Thermal Shutdown: If the internal temperature of a Rectifier exceeds the over temperature protection threshold, the Rectifier shuts down. After approximately 3 minutes, the Rectifier automatically restarts. If the internal temperature of the Rectifier again exceeds the over temperature protection threshold within 30 minutes, the Rectifier shuts down and locks out. Manual restart is then required. If the internal temperature of the Rectifier does not exceed the over temperature protection threshold within the 30 minute time period, the thermal shutdown lockout circuit is reset.

3.5.10 Paralleling: This system may be connected in parallel with any rectifier of the same polarity and adjusted to the same output voltage.

3.5.11 Load Sharing: The MCA load sharing feature automatically balances the load to within ±3% of the Rectifiers rated output currents. If the MCA's load sharing feature is disabled for any reason, pre-programmed slope control in each Rectifier balances the load to within ±10% of their rated output currents. The MCA will balance a system of up to 50 Rectifiers within 5 minutes. Load sharing is enabled when the load is between 10% and 95% capacity. In Power Share applications, load sharing is enabled once the legacy plant is 100% loaded.

3.5.12 Output Current Walk-In: Output current gradually increases after the system is switched on, or AC service is supplied or restored as indicated below. Elapsed time is constant at 10.2 seconds.

3.5.13 Cooling: Each Rectifier contains multiple fans for forced convection cooling. If one fan in a Rectifier fails, the Rectifier continues to operate but at reduced output current (maximum output current is reduced to 50% of rated output current). If two or more fans fail, the Rectifier's power conversion circuitry inhibits.

3.5.14 Local Controls: Refer to the "Operating Procedures" chapter in the Power System User Instructions (Section 5877) for a complete description.

(A) Standby/Operate Switch

3.5.15 Local Status and Alarm Indicators: Refer to the "Operating Procedures" chapter in the Power System User Instructions (Section 5877) for a complete description.

(A) AC/Identification (Green)

(B) Rectifier Fail / Minor (Red / Yellow) (208V Rectifier)

(C) Protection Alarm (Yellow) (480V Rectifier)

(D) Fail Alarm (Red) (480V Rectifier)

(E) A 10-segment Green LED Indicator Bar is located on the front panel to represent output current, each segment represents 20A (blinks when in overload condition).

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4. MCA

4.1 Standard Features

4.1.1 MCA Interface: You interface with the MCA locally via the MCA Control Panel located on the outside of the primary Power/Distribution Bay's front door.

You can also interface with the MCA via the LMS, if furnished.

Note: *Option switches are provided to lockout changing adjustment/configuration/calibration settings via the MCA control panel and/or via the LMS.*

4.1.2 MCA Local Display: Provides digital metering of system load voltage and current, individual Rectifier output, and individual load shunts. Also displays system alarm messages and adjustment information, as detailed in Paragraph 4.1.12 (*MCA Display*).

4.1.3 MCA Meter Accuracy: ±0.01 V, ±0.005% / °C

4.1.4 MCA Remote Sense Maximum Voltage Drop Compensation: The maximum voltage drop that the Remote Sense can compensate is 400mV for 48V systems and 200mV for 24V systems.

4.1.5 MCA Universal Adjustment Circuit: Provides single point control of float output voltage, test/equalize output voltage, high voltage shutdown, and current limit adjustments.

Note: *If the MCA should fail, the Rectifiers remember the float and high voltage shutdown settings last delivered by the MCA. The current limit setting of each Rectifier goes to 100% of rated full load.*

Provides adjustments for all MCA alarm and control circuits. Adjustment ranges and factory settings as follows.

All adjustments can be performed locally via the MCA Control Panel, and most can be performed remotely via the LMS (if furnished).

(A) System High Voltage #1 Alarm: Adjustable from 48.00 to 59.00 volts DC. Factory set at 55.5 volts, unless otherwise specified.

(B) System High Voltage #2 Alarm: Adjustable from 48.00 to 59.00 volts DC. Factory set at 56.5 volts, unless otherwise specified.

(C) Battery On Discharge Alarm: Adjustable from 40.00 to 56.00 volts DC. Factory set at 51.0 volts, unless otherwise specified.

(D) Very Low Voltage Alarm: Adjustable from 40.00 to 56.00 volts DC. Factory set at 47.0 volts, unless otherwise specified.

(E) Total Distribution Load Alarm: Adjustable from 0 to 60000 amperes. Factory set at 2000 amperes, unless otherwise specified.

(F) Distribution Group A Load Alarm: Adjustable from 0 to 60000 amperes. Factory set at 2000 amperes, unless otherwise specified.

(G) Distribution Group B Load Alarm: Adjustable from 0 to 60000 amperes. Factory set at 2000 amperes, unless otherwise specified.

(H) High Battery Ambient Temperature #1 Alarm (if battery charge digital temperature compensation probe installed): Adjustable from -50°C to +99°C. You disable the feature by selecting the setting above +99°C. Factory set to off, unless otherwise specified.

(I) High Battery Ambient Temperature #2 Alarm (if battery charge digital temperature compensation probe installed): Adjustable from -50°C to +99°C. You disable the feature by selecting the setting above +99°C. Factory set to off, unless otherwise specified.

(J) Low Battery Ambient Temperature #1 Alarm (if battery charge digital temperature compensation probe installed): Adjustable from -49°C to +100°C. You disable the feature by selecting the setting below -49°C. Factory set to off, unless otherwise specified.

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(K) Low Battery Ambient Temperature #2 Alarm (if battery charge digital temperature compensation probe installed): Adjustable from -49°C to +100°C. You disable the feature by selecting the setting below -49°C. Factory set to off, unless otherwise specified.

(L) Audible Alarm Cutoff Reset Feature: Adjustable from 0 to 15 minutes, in one minute intervals. A zero setting disables the feature. Factory set at 15 minutes, unless otherwise specified.

(M) Rectifier Sequencing: The time delay between turning individual Rectifiers on is adjustable from 1 to 20 seconds, or feature disabled. The Rectifier Sequencing feature is factory set to 'disabled'.

(N) Timed Test/Equalize Period (also enables/disables the manually initiated timed test/equalize feature): Adjustable from 1 to 99 hours, in one hour intervals. When a value is set, the feature is enabled. You disable the feature by selecting the setting above 99. Factory set at 1 (one) hour, unless otherwise specified.

(O) Automatic Test/Equalize Period (also enables/disables the automatic test/equalize feature): Adjustable from 0 to 15 times the discharge time period, up to a maximum of 300 hours. A zero (0) setting disables the feature. Factory set at zero (0), unless otherwise specified.

(P) Relay Test Seconds: Adjustable from 5 to 120 seconds, in one second intervals. Factory set at 45 seconds, unless otherwise specified.

4.1.6 MCA Audible Alarm and Audible Alarm Cutoff: The MCA contains an Audible Alarm, which is located on the MCA Control Panel. The audible alarm sounds when any alarm condition monitored by the MCA occurs. The alarm can be manually silenced (cutoff) by pressing a local pushbutton. A local indicator illuminates when the audible alarm has been cutoff. The alarm remains silenced for the current alarm condition only. If another alarm condition occurs, the audible alarm again sounds.

A programmable audible alarm cutoff reset feature is provided. Once an audible alarm has been cutoff, it automatically resets (and sounds if the alarm condition is still present) after the time period programmed expires. If another alarm condition occurs, the audible alarm again sounds.

4.1.7 Remote On/Off (TR): The operation of any or all Rectifiers can be inhibited (TR) via the MCA Control Panel or from the LMS (if furnished). A Rectifier fail alarm is NOT issued.

4.1.8 MCA Alarm Logging: The MCA logs (with a date/time stamp) up to 500 recordable events.

4.1.9 Rectifier Sequencing: The MCA can be set to provide Rectifier Sequencing. When the MCA senses an "AC Power is OFF to All Rectifiers" alarm, it turns off all Rectifiers. When the "AC Power is OFF to All Rectifiers" alarm clears, the MCA turns on Rectifier #1, then turns on the other Rectifiers starting with Rectifier #2 every *n* seconds (*n* is user programmable from 1 to 20 seconds). If the MCA fails or the communication link is broken during a Rectifier Sequencing routine, all Rectifiers turn on immediately.

4.1.10 MCA Power Share Feature: The MCA Power Share feature allows you to connect the Spec. No. 582140000 Power System to an existing DC power system instead of extending or completely replacing the existing power system. The MCA Power Share feature provides for the sharing of the total load in a controlled manner. When Power Share is programmed, the MCA in the 582140000 Power System adjusts Rectifier output voltage per load demands to ensure proper sharing between the two systems. For further information, request Application Note AN38.

4.1.11 MCA Alternate Current Limit Feature: The MCA Alternate Current Limit feature provides a means to limit the output current of all rectifiers based on the state of an external signal. The rectifiers output current is limited to a percentage of rectifier output capacity as configured by the user. A binary input on an installed MCA I/O circuit card is used to monitor the external signal that triggers the current limiting action.

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4.1.12 Local Controls: Refer to the "Operating Procedures" chapter in the Power System User Instructions (Section 5877) for a complete description.

Location	NAME / Description	Type
MCA Control Panel	Function Select Up	Pushbutton Switch
	Function Select Down	Pushbutton Switch
	Function Set Enter / Move Left / Move Right	Pushbutton Switch
	Function Set Yes / + / i	Pushbutton Switch
	Function Set No / -	Pushbutton Switch
	Alarm Cutoff	Pushbutton Switch

4.1.13 Local Status and Alarm Indicators: Refer to the "Operating Procedures" chapter in the Power System User Instructions (Section 5877) for a complete description.

Location	NAME / Description	Type
MCA Control Panel	Message Display, Shows... • Active Alarms or "SYSTEM OK" • Various Measurement Items and Values • Various Inventory Items • Various Adjustment Items and Values • Various Operation Items • Various Configuration Items and Settings See Paragraph 4.1.12 "*MCA Display*"	---
	Alarm Cutoff	LED - yellow
	Major	LED - flashing red
	Minor	LED - red
	AC	LED - green/red
	Test/EQ	LED - yellow

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4.1.14 MCA Numbering Scheme: The MCA identifies (numbers) the components of the system as follows.

COMPONENT	MCA IDENTIFICATION NUMBER		
	MCA NUMBERING SCHEME (note that each line shown below is separated with a dash in the MCA display)	**NOTES**	**EXAMPLE**
MCA/Router	Bay #	Primary Bay is #1, other bays are numbered consecutively, following the bay-to-bay cabling scheme.	Primary Bay **1** Second Bay **2** Fifth Bay **5**
Rectifier (PCU)	Bay # MCA Rectifier ID# within the Bay / # of Rectifiers Installed in System	Main Power Bay is #1, other bays are numbered consecutively, following the bay-to-bay cabling scheme. Rectifiers are identified from 1 to 10, as they are powered-up and recognized by the MCA.	Primary Bay, First Recognized Rectifier (w/ 36 rectifiers installed) **1-01/36** Second Bay, Third Recognized Rectifier (w/ 24 rectifiers installed) **2-03/24** Fifth Bay, Tenth Recognized Rectifier (w/ 12 rectifiers installed) **5-10/12**
MCA Relay Circuit Card	Bay # Card Position # w/in Bay Relay # w/in Card	Primary Bay is #1, other bays are numbered consecutively, following the bay-to-bay cabling scheme. Card #1 = left slot, Card #7 = right slot. Relay # (see illustration in *System Overview* Chapter)	Primary Bay, Relay Card in First Slot, Relay One on Card **1-1-1** Second Bay, Relay Card in Third Slot, Relay Four on Card **2-3-4** Fifth Bay, Relay Card in Seventh Slot, Relay Six on Card **5-7-6**
MCA I/O Circuit Card	Bay # Card Position # w/in Bay	Primary Bay is #1, other bays are numbered consecutively, following the bay-to-bay cabling scheme. Card #1 = left slot, Card #7 = right slot.	Primary Bay, I/O Card in First Slot **1-1** Second Bay, I/O Card in Third Slot **2-3** Fifth Bay, I/O Card in Seventh Slot **5-7**

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COMPONENT	MCA IDENTIFICATION NUMBER		
	MCA NUMBERING SCHEME (note that each line shown below is separated with a dash in the MCA display)	**NOTES**	**EXAMPLE**
Distribution Bus (Power/ Distribution Bays)	Bay # Distribution Bus # w/in Bay (A or B Designation)	Primary Bay is #1, other bays are numbered consecutively, following the bay-to-bay cabling scheme. Distribution Bus #1 = Top, Distribution Bus #2 = Bottom. A or B as set by jumper on MCA Distribution Bus Monitoring Circuit Card.	Primary Bay, Top Bus, Set for A Designation **1-1A** Second Bay, Bottom Bus, Set for B Designation **2-2B** Fifth Bay, Top Bus, Designation Not Set **5-1**
Distribution Device (Power/ Distribution Bays)	Type Bay # Distribution Point # w/in Bay	Type = Breaker, Fuse, or Plug-In. Primary Bay is #1, other bays are numbered consecutively, following the bay-to-bay cabling scheme. Distribution Point = 1-24 (left - right, Top Bus, Bus #1). 25-36 (left - right, Bottom Bus, Bus #2). Note that distribution components may take more than one mounting position, designation number is the left most mounting position.	Primary Bay, Circuit Breaker Mounted in Position One, Bus 1 Set for A Designation **Breaker 1-01A** Second Bay, Fuse Mounted in Position Sixteen, Bus 1 Designation Not Set **Fuse 2-16** Fifth Bay, Plug-In Mounted in Position Twenty-Six, Bus 2 Set for B Designation **Plug-In 5-26B**
Distribution Bus (Distribution Only Bays)	Bay # Distribution Bus # w/in Bay (A or B Designation)	Primary Bay is #1, other bays are numbered consecutively, following the bay-to-bay cabling scheme. Distribution Bus #1 = Top Left, Distribution Bus #2 = Top Right, Distribution Bus #3 = Bottom Left, Distribution Bus #4 = Bottom Right, A or B as set by jumper on MCA Distribution Bus Monitoring Circuit Card.	Fifth Bay, Top Left Bus, Set for B Designation **5-1B** Sixth Bay, Top Right Bus, Set for B Designation **6-2B** Seventh Bay, Bottom Left Bus, Set for B Designation **7-3B** Seventh Bay, Bottom Right Bus, Designation Not Set **7-4**

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COMPONENT	MCA IDENTIFICATION NUMBER		
	MCA NUMBERING SCHEME (note that each line shown below is separated with a dash in the MCA display)	**NOTES**	**EXAMPLE**
Distribution Device (Distribution Only Bays)	Type Bay # Distribution Point # w/in Bay	Type = Breaker or Fuse. Primary Bay is #1, other bays are numbered consecutively, following the bay-to-bay cabling scheme. Distribution Point = 1-12 (bottom - top, Top Left Bus, Bus #1). 13-24 (top - bottom, Top Right Bus, Bus #2). 25-36 (bottom - top, Bottom Left Bus, Bus #3). 37-48 (top - bottom, Bottom Right Bus, Bus #4). Note that distribution components may take more than one mounting position, designation number is the left most mounting position.	Fifth Bay, Circuit Breaker Mounted in Position One, Bus 1 Set for A Designation **Breaker 5-01A** Sixth Bay, Fuse Mounted in Position Thirteen, Bus 2 Designation Not Set **Fuse 6-13**

4.1.15 MCA Display: Presented next are illustrations from the MCA Menu Tree (Section 5886). Refer to the latest version of Section 5886 for the most recent MCA Menu Tree. Refer to the Power System User Instructions (Section 5877) for a complete description of menu items.

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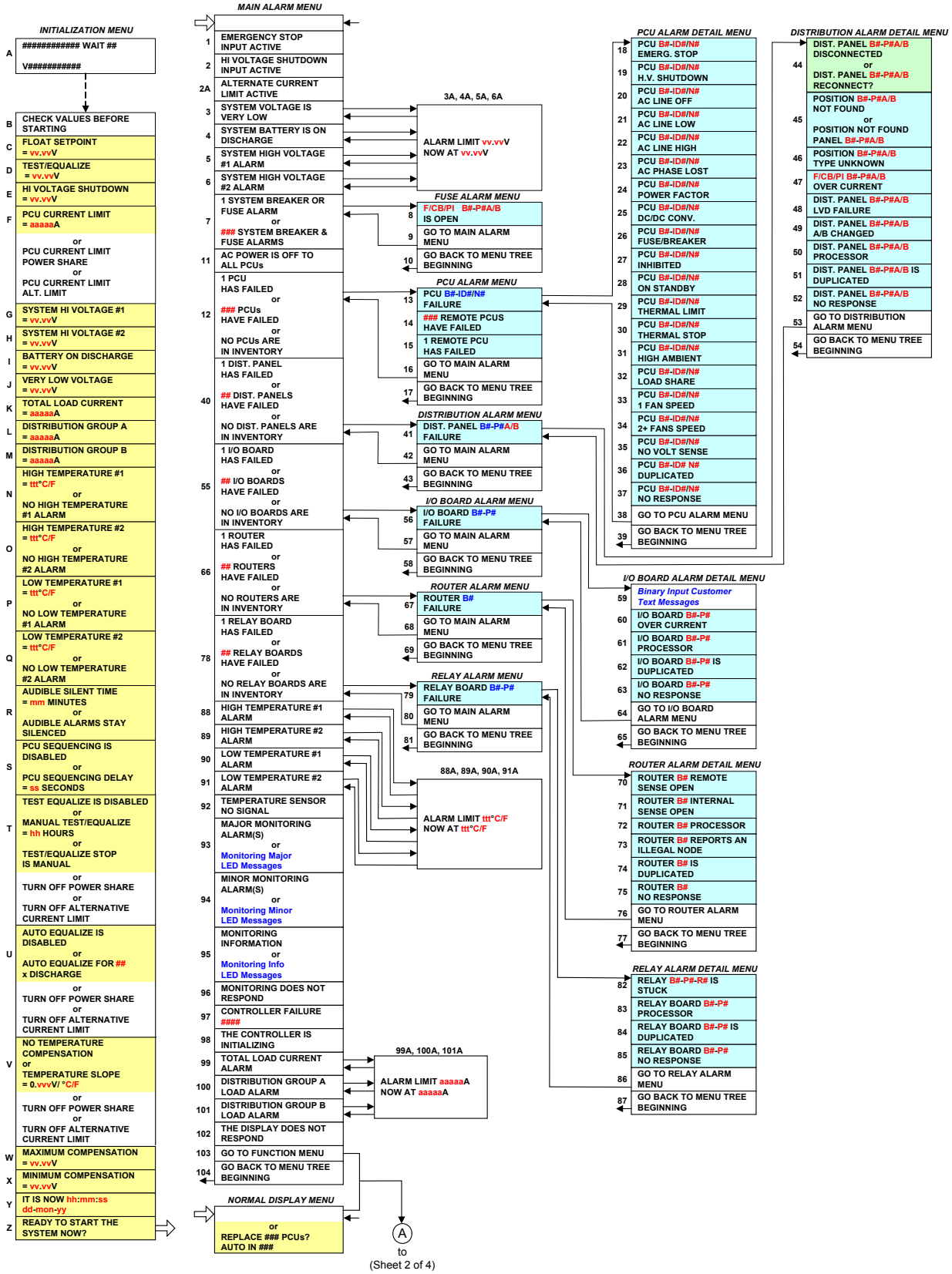
The User navigates **Lines 3 and 4** of the MCA Display using the Keypad on the MCA Control Panel. (The following indicates the actual text shown on each line of Lines 3 and 4 of the MCA Display, Line 4 also displays applicable navigation key codes, see previous page for explanation of codes.)


INITIALIZATION MENU
A ########## WAIT ##
V##########
B CHECK VALUES BEFORE STARTING
C FLOAT SETPOINT = vv.vvV
D TEST/EQUALIZE = vv.vvV
E HI VOLTAGE SHUTDOWN = vv.vvV
F PCU CURRENT LIMIT = aaaaaA
or PCU CURRENT LIMIT POWER SHARE or PCU CURRENT LIMIT ALT. LIMIT
G SYSTEM HI VOLTAGE #1 = vv.vvV
H SYSTEM HI VOLTAGE #2 = vv.vvV
I BATTERY ON DISCHARGE = vv.vvV
J VERY LOW VOLTAGE = vv.vvV
K TOTAL LOAD CURRENT = aaaaaA
L DISTRIBUTION GROUP A = aaaaaA
M DISTRIBUTION GROUP B = aaaaaA
N HIGH TEMPERATURE #1 = ttt°C/F or NO HIGH TEMPERATURE #1 ALARM
O HIGH TEMPERATURE #2 = ttt°C/F or NO HIGH TEMPERATURE #2 ALARM
P LOW TEMPERATURE #1 = ttt°C/F or NO LOW TEMPERATURE #1 ALARM
Q LOW TEMPERATURE #2 = ttt°C/F or NO LOW TEMPERATURE #2 ALARM
R AUDIBLE SILENT TIME = mm MINUTES or AUDIBLE ALARMS STAY SILENCED
S PCU SEQUENCING IS DISABLED or PCU SEQUENCING DELAY = ss SECONDS
T TEST EQUALIZE IS DISABLED or MANUAL TEST/EQUALIZE = hh HOURS or TEST/EQUALIZE STOP IS MANUAL or TURN OFF POWER SHARE or TURN OFF ALTERNATIVE CURRENT LIMIT
U AUTO EQUALIZE IS DISABLED or AUTO EQUALIZE FOR ## x DISCHARGE or TURN OFF POWER SHARE or TURN OFF ALTERNATIVE CURRENT LIMIT
V NO TEMPERATURE COMPENSATION or TEMPERATURE SLOPE = 0.vvvV/ °C/F or TURN OFF POWER SHARE or TURN OFF ALTERNATIVE CURRENT LIMIT
W MAXIMUM COMPENSATION = vv.vvV
X MINIMUM COMPENSATION = vv.vvV
Y IT IS NOW hh:mm:ss dd-mon-yy
Z READY TO START THE SYSTEM NOW?
MAIN ALARM MENU
1 EMERGENCY STOP INPUT ACTIVE
2 HI VOLTAGE SHUTDOWN INPUT ACTIVE
2A ALTERNATE CURRENT LIMIT ACTIVE
3 SYSTEM VOLTAGE IS VERY LOW
4 SYSTEM BATTERY IS ON DISCHARGE
5 SYSTEM HIGH VOLTAGE #1 ALARM
6 SYSTEM HIGH VOLTAGE #2 ALARM
7 1 SYSTEM BREAKER OR FUSE ALARM or ### SYSTEM BREAKER & FUSE ALARMS
11 AC POWER IS OFF TO ALL PCUs
12 1 PCU HAS FAILED or ### PCUs HAVE FAILED or NO PCUs ARE IN INVENTORY
40 1 DIST. PANEL HAS FAILED or ## DIST. PANELS HAVE FAILED or NO DIST. PANELS ARE IN INVENTORY
55 1 I/O BOARD HAS FAILED or ## I/O BOARDS HAVE FAILED or NO I/O BOARDS ARE IN INVENTORY
66 1 ROUTER HAS FAILED or ## ROUTERS HAVE FAILED or NO ROUTERS ARE IN INVENTORY
78 1 RELAY BOARD HAS FAILED or ## RELAY BOARDS HAVE FAILED or NO RELAY BOARDS ARE IN INVENTORY
88 HIGH TEMPERATURE #1 ALARM
89 HIGH TEMPERATURE #2 ALARM
90 LOW TEMPERATURE #1 ALARM
91 LOW TEMPERATURE #2 ALARM
92 TEMPERATURE SENSOR NO SIGNAL
93 MAJOR MONITORING ALARM(S) or Monitoring Major LED Messages
94 MINOR MONITORING ALARM(S) or Monitoring Minor LED Messages
95 MONITORING INFORMATION or Monitoring Info LED Messages
96 MONITORING DOES NOT RESPOND
97 CONTROLLER FAILURE ####
98 THE CONTROLLER IS INITIALIZING
99 TOTAL LOAD CURRENT ALARM
100 DISTRIBUTION GROUP A LOAD ALARM
101 DISTRIBUTION GROUP B LOAD ALARM
102 THE DISPLAY DOES NOT RESPOND
103 GO TO FUNCTION MENU
104 GO BACK TO MENU TREE BEGINNING
NORMAL DISPLAY MENU
or REPLACE ### PCUs? AUTO IN ###
3A, 4A, 5A, 6A
ALARM LIMIT vv.vvV NOW AT vv.vvV
FUSE ALARM MENU
8 F/CB/PI B#-P#A/B IS OPEN
9 GO TO MAIN ALARM MENU
10 GO BACK TO MENU TREE BEGINNING
PCU ALARM MENU
13 PCU B#-ID#/N# FAILURE
14 ### REMOTE PCUS HAVE FAILED
15 1 REMOTE PCU HAS FAILED
16 GO TO MAIN ALARM MENU
17 GO BACK TO MENU TREE BEGINNING
DISTRIBUTION ALARM MENU
41 DIST. PANEL B#-P#A/B FAILURE
42 GO TO MAIN ALARM MENU
43 GO BACK TO MENU TREE BEGINNING
I/O BOARD ALARM MENU
56 I/O BOARD B#-P# FAILURE
57 GO TO MAIN ALARM MENU
58 GO BACK TO MENU TREE BEGINNING
ROUTER ALARM MENU
67 ROUTER B# FAILURE
68 GO TO MAIN ALARM MENU
69 GO BACK TO MENU TREE BEGINNING
RELAY ALARM MENU
79 RELAY BOARD B#-P# FAILURE
80 GO TO MAIN ALARM MENU
81 GO BACK TO MENU TREE BEGINNING
88A, 89A, 90A, 91A
ALARM LIMIT ttt°C/F NOW AT ttt°C/F
99A, 100A, 101A
ALARM LIMIT aaaaaA NOW AT aaaaaA
PCU ALARM DETAIL MENU
18 PCU B#-ID#/N# EMERG. STOP
19 PCU B#-ID#/N# H.V. SHUTDOWN
20 PCU B#-ID#/N# AC LINE OFF
21 PCU B#-ID#/N# AC LINE LOW
22 PCU B#-ID#/N# AC LINE HIGH
23 PCU B#-ID#/N# AC PHASE LOST
24 PCU B#-ID#/N# POWER FACTOR
25 PCU B#-ID#/N# DC/DC CONV.
26 PCU B#-ID#/N# FUSE/BREAKER
27 PCU B#-ID#/N# INHIBITED
28 PCU B#-ID#/N# ON STANDBY
29 PCU B#-ID#/N# THERMAL LIMIT
30 PCU B#-ID#/N# THERMAL STOP
31 PCU B#-ID#/N# HIGH AMBIENT
32 PCU B#-ID#/N# LOAD SHARE
33 PCU B#-ID#/N# 1 FAN SPEED
34 PCU B#-ID#/N# 2+ FANS SPEED
35 PCU B#-ID#/N# NO VOLT SENSE
36 PCU B#-ID# N# DUPLICATED
37 PCU B#-ID#/N# NO RESPONSE
38 GO TO PCU ALARM MENU
39 GO BACK TO MENU TREE BEGINNING
DISTRIBUTION ALARM DETAIL MENU
44 DIST. PANEL B#-P#A/B DISCONNECTED or DIST. PANEL B#-P#A/B RECONNECT?
45 POSITION B#-P#A/B NOT FOUND or POSITION NOT FOUND PANEL B#-P#A/B
46 POSITION B#-P#A/B TYPE UNKNOWN
47 F/CB/PI B#-P#A/B OVER CURRENT
48 DIST. PANEL B#-P#A/B LVD FAILURE
49 DIST. PANEL B#-P#A/B A/B CHANGED
50 DIST. PANEL B#-P#A/B PROCESSOR
51 DIST. PANEL B#-P#A/B IS DUPLICATED
52 DIST. PANEL B#-P#A/B NO RESPONSE
53 GO TO DISTRIBUTION ALARM MENU
54 GO BACK TO MENU TREE BEGINNING
I/O BOARD ALARM DETAIL MENU
59 Binary Input Customer Text Messages
60 I/O BOARD B#-P# OVER CURRENT
61 I/O BOARD B#-P# PROCESSOR
62 I/O BOARD B#-P# IS DUPLICATED
63 I/O BOARD B#-P# NO RESPONSE
64 GO TO I/O BOARD ALARM MENU
65 GO BACK TO MENU TREE BEGINNING
ROUTER ALARM DETAIL MENU
70 ROUTER B# REMOTE SENSE OPEN
71 ROUTER B# INTERNAL SENSE OPEN
72 ROUTER B# PROCESSOR
73 ROUTER B# REPORTS AN ILLEGAL NODE
74 ROUTER B# IS DUPLICATED
75 ROUTER B# NO RESPONSE
76 GO TO ROUTER ALARM MENU
77 GO BACK TO MENU TREE BEGINNING
RELAY ALARM DETAIL MENU
82 RELAY B#-P#-R# IS STUCK
83 RELAY BOARD B#-P# PROCESSOR
84 RELAY BOARD B#-P# IS DUPLICATED
85 RELAY BOARD B#-P# NO RESPONSE
86 GO TO RELAY ALARM MENU
87 GO BACK TO MENU TREE BEGINNING
A to (Sheet 2 of 4)

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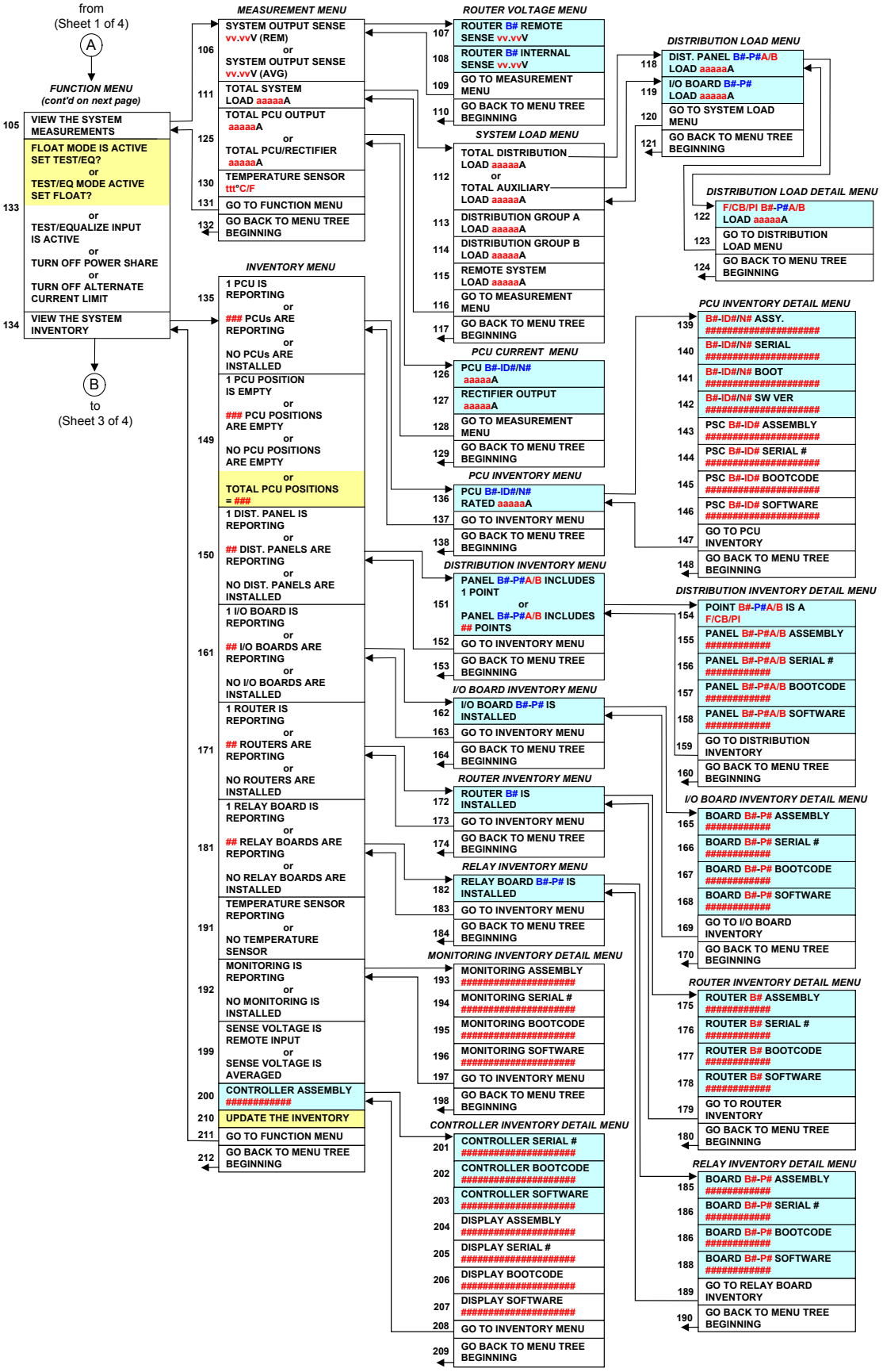
from
(Sheet 1 of 4)
A
FUNCTION MENU
(cont'd on next page)
105 VIEW THE SYSTEM MEASUREMENTS
133 FLOAT MODE IS ACTIVE SET TEST/EQ? or TEST/EQ MODE ACTIVE SET FLOAT? or TEST/EQUALIZE INPUT IS ACTIVE or TURN OFF POWER SHARE or TURN OFF ALTERNATE CURRENT LIMIT
134 VIEW THE SYSTEM INVENTORY
B
to
(Sheet 3 of 4)
MEASUREMENT MENU
106 SYSTEM OUTPUT SENSE vv.vvV (REM) or SYSTEM OUTPUT SENSE vv.vvV (AVG)
111 TOTAL SYSTEM LOAD aaaaaA
125 TOTAL PCU OUTPUT aaaaaA or TOTAL PCU/RECTIFIER aaaaaA
130 TEMPERATURE SENSOR ttt°C/F
131 GO TO FUNCTION MENU
132 GO BACK TO MENU TREE BEGINNING
INVENTORY MENU
135 1 PCU IS REPORTING or ### PCUs ARE REPORTING or NO PCUs ARE INSTALLED
149 1 PCU POSITION IS EMPTY or ### PCU POSITIONS ARE EMPTY or NO PCU POSITIONS ARE EMPTY or TOTAL PCU POSITIONS = ###
150 1 DIST. PANEL IS REPORTING or ## DIST. PANELS ARE REPORTING or NO DIST. PANELS ARE INSTALLED
161 1 I/O BOARD IS REPORTING or ## I/O BOARDS ARE REPORTING or NO I/O BOARDS ARE INSTALLED
171 1 ROUTER IS REPORTING or ## ROUTERS ARE REPORTING or NO ROUTERS ARE INSTALLED
181 1 RELAY BOARD IS REPORTING or ## RELAY BOARDS ARE REPORTING or NO RELAY BOARDS ARE INSTALLED
191 TEMPERATURE SENSOR REPORTING or NO TEMPERATURE SENSOR
192 MONITORING IS REPORTING or NO MONITORING IS INSTALLED
199 SENSE VOLTAGE IS REMOTE INPUT or SENSE VOLTAGE IS AVERAGED
200 CONTROLLER ASSEMBLY ############
210 UPDATE THE INVENTORY
211 GO TO FUNCTION MENU
212 GO BACK TO MENU TREE BEGINNING
ROUTER VOLTAGE MENU
107 ROUTER B# REMOTE SENSE vv.vvV
108 ROUTER B# INTERNAL SENSE vv.vvV
109 GO TO MEASUREMENT MENU
110 GO BACK TO MENU TREE BEGINNING
SYSTEM LOAD MENU
112 TOTAL DISTRIBUTION LOAD aaaaaA or TOTAL AUXILIARY LOAD aaaaaA
113 DISTRIBUTION GROUP A LOAD aaaaaA
114 DISTRIBUTION GROUP B LOAD aaaaaA
115 REMOTE SYSTEM LOAD aaaaaA
116 GO TO MEASUREMENT MENU
117 GO BACK TO MENU TREE BEGINNING
PCU CURRENT MENU
126 PCU B#-ID#/N# aaaaaA
127 RECTIFIER OUTPUT aaaaaA
128 GO TO MEASUREMENT MENU
129 GO BACK TO MENU TREE BEGINNING
PCU INVENTORY MENU
136 PCU B#-ID#/N# RATED aaaaaA
137 GO TO INVENTORY MENU
138 GO BACK TO MENU TREE BEGINNING
DISTRIBUTION INVENTORY MENU
151 PANEL B#-P#A/B INCLUDES 1 POINT or PANEL B#-P#A/B INCLUDES ## POINTS
152 GO TO INVENTORY MENU
153 GO BACK TO MENU TREE BEGINNING
I/O BOARD INVENTORY MENU
162 I/O BOARD B#-P# IS INSTALLED
163 GO TO INVENTORY MENU
164 GO BACK TO MENU TREE BEGINNING
ROUTER INVENTORY MENU
172 ROUTER B# IS INSTALLED
173 GO TO INVENTORY MENU
174 GO BACK TO MENU TREE BEGINNING
RELAY INVENTORY MENU
182 RELAY BOARD B#-P# IS INSTALLED
183 GO TO INVENTORY MENU
184 GO BACK TO MENU TREE BEGINNING
MONITORING INVENTORY DETAIL MENU
193 MONITORING ASSEMBLY ##########
194 MONITORING SERIAL # ##########
195 MONITORING BOOTCODE ##########
196 MONITORING SOFTWARE ##########
197 GO TO INVENTORY MENU
198 GO BACK TO MENU TREE BEGINNING
CONTROLLER INVENTORY DETAIL MENU
201 CONTROLLER SERIAL # ##########
202 CONTROLLER BOOTCODE ##########
203 CONTROLLER SOFTWARE ##########
204 DISPLAY ASSEMBLY ##########
205 DISPLAY SERIAL # ##########
206 DISPLAY BOOTCODE ##########
207 DISPLAY SOFTWARE ##########
208 GO TO INVENTORY MENU
209 GO BACK TO MENU TREE BEGINNING
DISTRIBUTION LOAD MENU
118 DIST. PANEL B#-P#A/B LOAD aaaaaA
119 I/O BOARD B#-P# LOAD aaaaaA
120 GO TO SYSTEM LOAD MENU
121 GO BACK TO MENU TREE BEGINNING
DISTRIBUTION LOAD DETAIL MENU
122 F/CB/PI B#-P#A/B LOAD aaaaaA
123 GO TO DISTRIBUTION LOAD MENU
124 GO BACK TO MENU TREE BEGINNING
PCU INVENTORY DETAIL MENU
139 B#-ID#/N# ASSY. ##########
140 B#-ID#/N# SERIAL ##########
141 B#-ID#/N# BOOT ##########
142 B#-ID#/N# SW VER ##########
143 PSC B#-ID# ASSEMBLY ##########
144 PSC B#-ID# SERIAL # ##########
145 PSC B#-ID# BOOTCODE ##########
146 PSC B#-ID# SOFTWARE ##########
147 GO TO PCU INVENTORY
148 GO BACK TO MENU TREE BEGINNING
DISTRIBUTION INVENTORY DETAIL MENU
154 POINT B#-P#A/B IS A F/CB/PI
155 PANEL B#-P#A/B ASSEMBLY ##########
156 PANEL B#-P#A/B SERIAL # ##########
157 PANEL B#-P#A/B BOOTCODE ##########
158 PANEL B#-P#A/B SOFTWARE ##########
159 GO TO DISTRIBUTION INVENTORY
160 GO BACK TO MENU TREE BEGINNING
I/O BOARD INVENTORY DETAIL MENU
165 BOARD B#-P# ASSEMBLY ##########
166 BOARD B#-P# SERIAL # ##########
167 BOARD B#-P# BOOTCODE ##########
168 BOARD B#-P# SOFTWARE ##########
169 GO TO I/O BOARD INVENTORY
170 GO BACK TO MENU TREE BEGINNING
ROUTER INVENTORY DETAIL MENU
175 ROUTER B# ASSEMBLY ##########
176 ROUTER B# SERIAL # ##########
177 ROUTER B# BOOTCODE ##########
178 ROUTER B# SOFTWARE ##########
179 GO TO ROUTER INVENTORY
180 GO BACK TO MENU TREE BEGINNING
RELAY INVENTORY DETAIL MENU
185 BOARD B#-P# ASSEMBLY ##########
186 BOARD B#-P# SERIAL # ##########
186 BOARD B#-P# BOOTCODE ##########
188 BOARD B#-P# SOFTWARE ##########
189 GO TO RELAY BOARD INVENTORY
190 GO BACK TO MENU TREE BEGINNING

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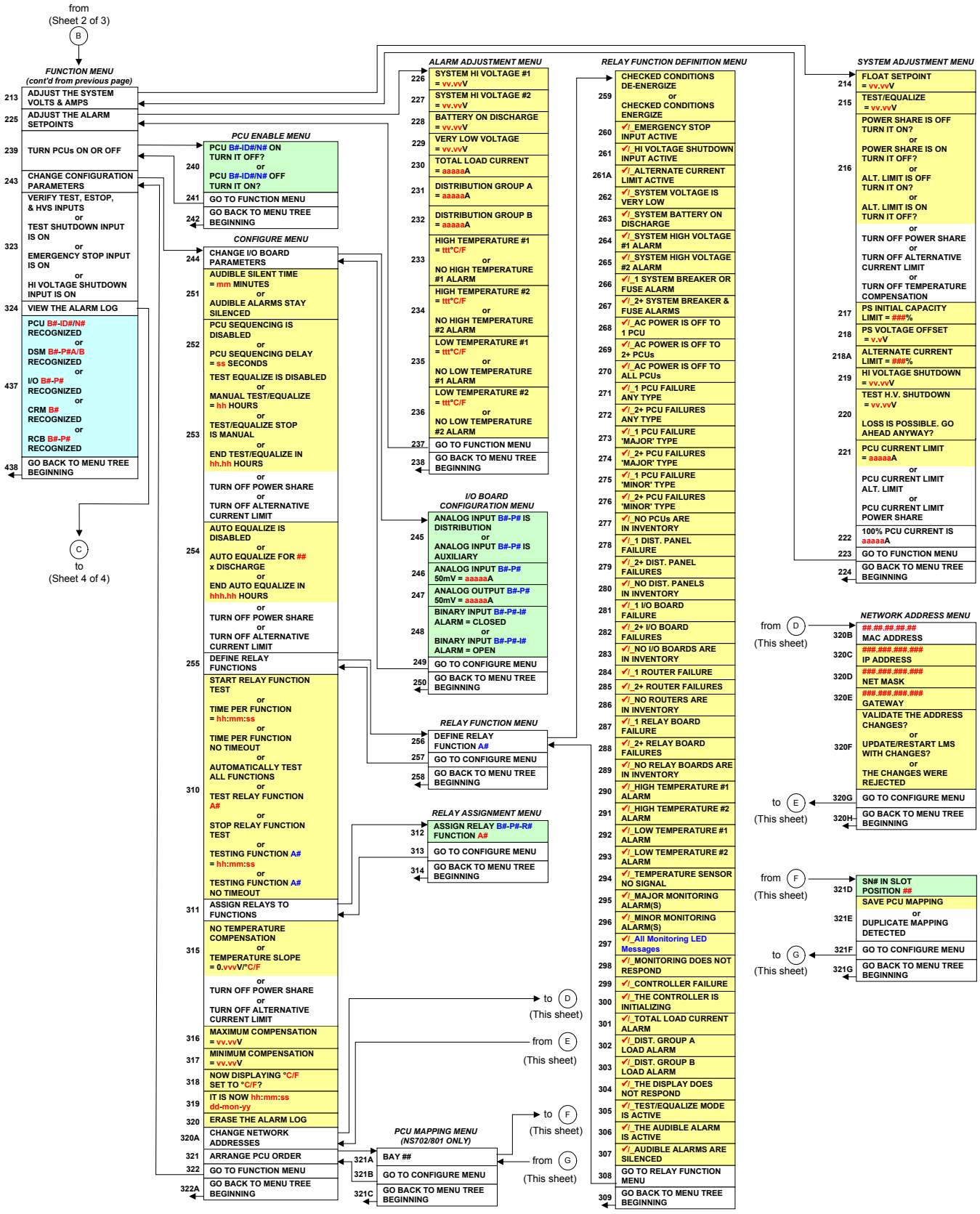
from (Sheet 2 of 3)
B
FUNCTION MENU (cont'd from previous page)
213 ADJUST THE SYSTEM VOLTS & AMPS
225 ADJUST THE ALARM SETPOINTS
239 TURN PCUs ON OR OFF
243 CHANGE CONFIGURATION PARAMETERS
VERIFY TEST, ESTOP, & HVS INPUTS or TEST SHUTDOWN INPUT IS ON or EMERGENCY STOP INPUT IS ON or HI VOLTAGE SHUTDOWN INPUT IS ON
324 VIEW THE ALARM LOG
PCU B#-ID#/N# RECOGNIZED or DSM B#-P#A/B RECOGNIZED or I/O B#-P# 437 RECOGNIZED or CRM B# RECOGNIZED or RCB B#-P# RECOGNIZED
438 GO BACK TO MENU TREE BEGINNING
C
to (Sheet 4 of 4)
PCU ENABLE MENU
240 PCU B#-ID#/N# ON TURN IT OFF? or PCU B#-ID#/N# OFF TURN IT ON?
241 GO TO FUNCTION MENU
242 GO BACK TO MENU TREE BEGINNING
CONFIGURE MENU
244 CHANGE I/O BOARD PARAMETERS
251 AUDIBLE SILENT TIME = mm MINUTES or AUDIBLE ALARMS STAY SILENCED
252 PCU SEQUENCING IS DISABLED or PCU SEQUENCING DELAY = ss SECONDS
253 TEST EQUALIZE IS DISABLED or MANUAL TEST/EQUALIZE = hh HOURS or TEST/EQUALIZE STOP IS MANUAL or END TEST/EQUALIZE IN hh.hh HOURS
or TURN OFF POWER SHARE or TURN OFF ALTERNATIVE CURRENT LIMIT
254 AUTO EQUALIZE IS DISABLED or AUTO EQUALIZE FOR ## x DISCHARGE or END AUTO EQUALIZE IN hhh.hh HOURS
or TURN OFF POWER SHARE or TURN OFF ALTERNATIVE CURRENT LIMIT
255 DEFINE RELAY FUNCTIONS
START RELAY FUNCTION TEST or TIME PER FUNCTION = hh:mm:ss or TIME PER FUNCTION NO TIMEOUT or AUTOMATICALLY TEST ALL FUNCTIONS or 310 TEST RELAY FUNCTION A# or STOP RELAY FUNCTION TEST or TESTING FUNCTION A# = hh:mm:ss or TESTING FUNCTION A# NO TIMEOUT
311 ASSIGN RELAYS TO FUNCTIONS
315 NO TEMPERATURE COMPENSATION or TEMPERATURE SLOPE = 0.vvv/°C/F or TURN OFF POWER SHARE or TURN OFF ALTERNATIVE CURRENT LIMIT
316 MAXIMUM COMPENSATION = vv.vvV
317 MINIMUM COMPENSATION = vv.vvV
318 NOW DISPLAYING °C/F SET TO °C/F?
319 IT IS NOW hh:mm:ss dd-mon-yy
320 ERASE THE ALARM LOG
320A CHANGE NETWORK ADDRESSES
321 ARRANGE PCU ORDER
322 GO TO FUNCTION MENU
322A GO BACK TO MENU TREE BEGINNING
ALARM ADJUSTMENT MENU
226 SYSTEM HI VOLTAGE #1 = vv.vvV
227 SYSTEM HI VOLTAGE #2 = vv.vvV
228 BATTERY ON DISCHARGE = vv.vvV
229 VERY LOW VOLTAGE = vv.vvV
230 TOTAL LOAD CURRENT = aaaaaA
231 DISTRIBUTION GROUP A = aaaaaA
232 DISTRIBUTION GROUP B = aaaaaA
HIGH TEMPERATURE #1 = ttt°C/F or 233 NO HIGH TEMPERATURE #1 ALARM
HIGH TEMPERATURE #2 = ttt°C/F or 234 NO HIGH TEMPERATURE #2 ALARM
LOW TEMPERATURE #1 = ttt°C/F or 235 NO LOW TEMPERATURE #1 ALARM
LOW TEMPERATURE #2 = ttt°C/F or 236 NO LOW TEMPERATURE #2 ALARM
237 GO TO FUNCTION MENU
238 GO BACK TO MENU TREE BEGINNING
I/O BOARD CONFIGURATION MENU
245 ANALOG INPUT B#-P# IS DISTRIBUTION or ANALOG INPUT B#-P# IS AUXILIARY
246 ANALOG INPUT B#-P# 50mV = aaaaaA
247 ANALOG OUTPUT B#-P# 50mV = aaaaaA
248 BINARY INPUT B#-P#-I# ALARM = CLOSED or BINARY INPUT B#-P#-I# ALARM = OPEN
249 GO TO CONFIGURE MENU
250 GO BACK TO MENU TREE BEGINNING
RELAY FUNCTION MENU
256 DEFINE RELAY FUNCTION A#
257 GO TO CONFIGURE MENU
258 GO BACK TO MENU TREE BEGINNING
RELAY ASSIGNMENT MENU
312 ASSIGN RELAY B#-P#-R# FUNCTION A#
313 GO TO CONFIGURE MENU
314 GO BACK TO MENU TREE BEGINNING
PCU MAPPING MENU (NS702/801 ONLY)
321A BAY ##
321B GO TO CONFIGURE MENU
321C GO BACK TO MENU TREE BEGINNING
to D (This sheet)
from E (This sheet)
to F (This sheet)
from G (This sheet)
RELAY FUNCTION DEFINITION MENU
259 CHECKED CONDITIONS DE-ENERGIZE or CHECKED CONDITIONS ENERGIZE
260 ✓/_EMERGENCY STOP INPUT ACTIVE
261 ✓/_HI VOLTAGE SHUTDOWN INPUT ACTIVE
261A ✓/_ALTERNATE CURRENT LIMIT ACTIVE
262 ✓/_SYSTEM VOLTAGE IS VERY LOW
263 ✓/_SYSTEM BATTERY ON DISCHARGE
264 ✓/_SYSTEM HIGH VOLTAGE #1 ALARM
265 ✓/_SYSTEM HIGH VOLTAGE #2 ALARM
266 ✓/_1 SYSTEM BREAKER OR FUSE ALARM
267 ✓/_2+ SYSTEM BREAKER & FUSE ALARMS
268 ✓/_AC POWER IS OFF TO 1 PCU
269 ✓/_AC POWER IS OFF TO 2+ PCUs
270 ✓/_AC POWER IS OFF TO ALL PCUs
271 ✓/_1 PCU FAILURE ANY TYPE
272 ✓/_2+ PCU FAILURES ANY TYPE
273 ✓/_1 PCU FAILURE 'MAJOR' TYPE
274 ✓/_2+ PCU FAILURES 'MAJOR' TYPE
275 ✓/_1 PCU FAILURE 'MINOR' TYPE
276 ✓/_2+ PCU FAILURES 'MINOR' TYPE
277 ✓/_NO PCUs ARE IN INVENTORY
278 ✓/_1 DIST. PANEL FAILURE
279 ✓/_2+ DIST. PANEL FAILURES
280 ✓/_NO DIST. PANELS IN INVENTORY
281 ✓/_1 I/O BOARD FAILURE
282 ✓/_2+ I/O BOARD FAILURES
283 ✓/_NO I/O BOARDS ARE IN INVENTORY
284 ✓/_1 ROUTER FAILURE
285 ✓/_2+ ROUTER FAILURES
286 ✓/_NO ROUTERS ARE IN INVENTORY
287 ✓/_1 RELAY BOARD FAILURE
288 ✓/_2+ RELAY BOARD FAILURES
289 ✓/_NO RELAY BOARDS ARE IN INVENTORY
290 ✓/_HIGH TEMPERATURE #1 ALARM
291 ✓/_HIGH TEMPERATURE #2 ALARM
292 ✓/_LOW TEMPERATURE #1 ALARM
293 ✓/_LOW TEMPERATURE #2 ALARM
294 ✓/_TEMPERATURE SENSOR NO SIGNAL
295 ✓/_MAJOR MONITORING ALARM(S)
296 ✓/_MINOR MONITORING ALARM(S)
297 ✓/_All Monitoring LED Messages
298 ✓/_MONITORING DOES NOT RESPOND
299 ✓/_CONTROLLER FAILURE
300 ✓/_THE CONTROLLER IS INITIALIZING
301 ✓/_TOTAL LOAD CURRENT ALARM
302 ✓/_DIST. GROUP A LOAD ALARM
303 ✓/_DIST. GROUP B LOAD ALARM
304 ✓/_THE DISPLAY DOES NOT RESPOND
305 ✓/_TEST/EQUALIZE MODE IS ACTIVE
306 ✓/_THE AUDIBLE ALARM IS ACTIVE
307 ✓/_AUDIBLE ALARMS ARE SILENCED
308 GO TO RELAY FUNCTION MENU
309 GO BACK TO MENU TREE BEGINNING
SYSTEM ADJUSTMENT MENU
214 FLOAT SETPOINT = vv.vvV
215 TEST/EQUALIZE = vv.vvV
216 POWER SHARE IS OFF TURN IT ON? or POWER SHARE IS ON TURN IT OFF? or ALT. LIMIT IS OFF TURN IT ON? or ALT. LIMIT IS ON TURN IT OFF? or TURN OFF POWER SHARE or TURN OFF ALTERNATIVE CURRENT LIMIT or TURN OFF TEMPERATURE COMPENSATION
217 PS INITIAL CAPACITY LIMIT = ###%
218 PS VOLTAGE OFFSET = v.vV
218A ALTERNATE CURRENT LIMIT = ###%
219 HI VOLTAGE SHUTDOWN = vv.vvV
220 TEST H.V. SHUTDOWN = vv.vvV LOSS IS POSSIBLE. GO AHEAD ANYWAY?
221 PCU CURRENT LIMIT = aaaaaA or PCU CURRENT LIMIT ALT. LIMIT or PCU CURRENT LIMIT POWER SHARE
222 100% PCU CURRENT IS aaaaaA
223 GO TO FUNCTION MENU
224 GO BACK TO MENU TREE BEGINNING
NETWORK ADDRESS MENU
from D (This sheet)
320B ##.##.##.##.## MAC ADDRESS
320C ###.###.###.### IP ADDRESS
320D ###.###.###.### NET MASK
320E ###.###.###.### GATEWAY
VALIDATE THE ADDRESS CHANGES? or 320F UPDATE/RESTART LMS WITH CHANGES? or THE CHANGES WERE REJECTED
to E (This sheet) 320G GO TO CONFIGURE MENU
320H GO BACK TO MENU TREE BEGINNING
from F (This sheet) 321D SN# IN SLOT POSITION ##
SAVE PCU MAPPING or 321E DUPLICATE MAPPING DETECTED
to G (This sheet) 321F GO TO CONFIGURE MENU
321G GO BACK TO MENU TREE BEGINNING

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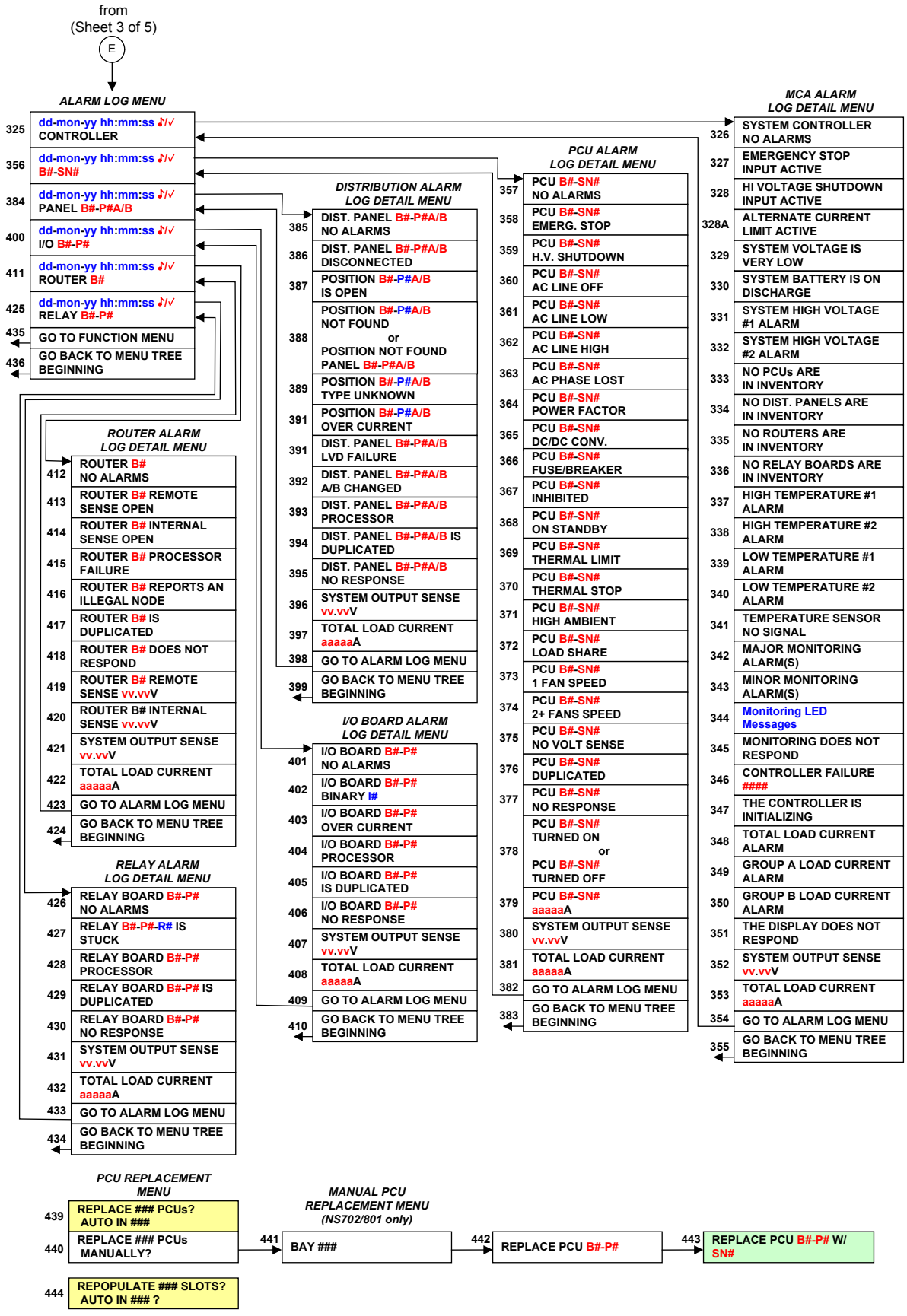
from
(Sheet 3 of 5)
E
ALARM LOG MENU
325 dd-mon-yy hh:mm:ss ♪/√ CONTROLLER
356 dd-mon-yy hh:mm:ss ♪/√ B#-SN#
384 dd-mon-yy hh:mm:ss ♪/√ PANEL B#-P#A/B
400 dd-mon-yy hh:mm:ss ♪/√ I/O B#-P#
411 dd-mon-yy hh:mm:ss ♪/√ ROUTER B#
425 dd-mon-yy hh:mm:ss ♪/√ RELAY B#-P#
435 GO TO FUNCTION MENU
436 GO BACK TO MENU TREE BEGINNING
ROUTER ALARM LOG DETAIL MENU
412 ROUTER B# NO ALARMS
413 ROUTER B# REMOTE SENSE OPEN
414 ROUTER B# INTERNAL SENSE OPEN
415 ROUTER B# PROCESSOR FAILURE
416 ROUTER B# REPORTS AN ILLEGAL NODE
417 ROUTER B# IS DUPLICATED
418 ROUTER B# DOES NOT RESPOND
419 ROUTER B# REMOTE SENSE vv.vvV
420 ROUTER B# INTERNAL SENSE vv.vvV
421 SYSTEM OUTPUT SENSE vv.vvV
422 TOTAL LOAD CURRENT aaaaaA
423 GO TO ALARM LOG MENU
424 GO BACK TO MENU TREE BEGINNING
RELAY ALARM LOG DETAIL MENU
426 RELAY BOARD B#-P# NO ALARMS
427 RELAY B#-P#-R# IS STUCK
428 RELAY BOARD B#-P# PROCESSOR
429 RELAY BOARD B#-P# IS DUPLICATED
430 RELAY BOARD B#-P# NO RESPONSE
431 SYSTEM OUTPUT SENSE vv.vvV
432 TOTAL LOAD CURRENT aaaaaA
433 GO TO ALARM LOG MENU
434 GO BACK TO MENU TREE BEGINNING
DISTRIBUTION ALARM LOG DETAIL MENU
385 DIST. PANEL B#-P#A/B NO ALARMS
386 DIST. PANEL B#-P#A/B DISCONNECTED
387 POSITION B#-P#A/B IS OPEN
388 POSITION B#-P#A/B NOT FOUND or POSITION NOT FOUND PANEL B#-P#A/B
389 POSITION B#-P#A/B TYPE UNKNOWN
391 POSITION B#-P#A/B OVER CURRENT
391 DIST. PANEL B#-P#A/B LVD FAILURE
392 DIST. PANEL B#-P#A/B A/B CHANGED
393 DIST. PANEL B#-P#A/B PROCESSOR
394 DIST. PANEL B#-P#A/B IS DUPLICATED
395 DIST. PANEL B#-P#A/B NO RESPONSE
396 SYSTEM OUTPUT SENSE vv.vvV
397 TOTAL LOAD CURRENT aaaaaA
398 GO TO ALARM LOG MENU
399 GO BACK TO MENU TREE BEGINNING
I/O BOARD ALARM LOG DETAIL MENU
401 I/O BOARD B#-P# NO ALARMS
402 I/O BOARD B#-P# BINARY I#
403 I/O BOARD B#-P# OVER CURRENT
404 I/O BOARD B#-P# PROCESSOR
405 I/O BOARD B#-P# IS DUPLICATED
406 I/O BOARD B#-P# NO RESPONSE
407 SYSTEM OUTPUT SENSE vv.vvV
408 TOTAL LOAD CURRENT aaaaaA
409 GO TO ALARM LOG MENU
410 GO BACK TO MENU TREE BEGINNING
PCU ALARM LOG DETAIL MENU
357 PCU B#-SN# NO ALARMS
358 PCU B#-SN# EMERG. STOP
359 PCU B#-SN# H.V. SHUTDOWN
360 PCU B#-SN# AC LINE OFF
361 PCU B#-SN# AC LINE LOW
362 PCU B#-SN# AC LINE HIGH
363 PCU B#-SN# AC PHASE LOST
364 PCU B#-SN# POWER FACTOR
365 PCU B#-SN# DC/DC CONV.
366 PCU B#-SN# FUSE/BREAKER
367 PCU B#-SN# INHIBITED
368 PCU B#-SN# ON STANDBY
369 PCU B#-SN# THERMAL LIMIT
370 PCU B#-SN# THERMAL STOP
371 PCU B#-SN# HIGH AMBIENT
372 PCU B#-SN# LOAD SHARE
373 PCU B#-SN# 1 FAN SPEED
374 PCU B#-SN# 2+ FANS SPEED
375 PCU B#-SN# NO VOLT SENSE
376 PCU B#-SN# DUPLICATED
377 PCU B#-SN# NO RESPONSE
378 PCU B#-SN# TURNED ON or PCU B#-SN# TURNED OFF
379 PCU B#-SN# aaaaaA
380 SYSTEM OUTPUT SENSE vv.vvV
381 TOTAL LOAD CURRENT aaaaaA
382 GO TO ALARM LOG MENU
383 GO BACK TO MENU TREE BEGINNING
MCA ALARM LOG DETAIL MENU
326 SYSTEM CONTROLLER NO ALARMS
327 EMERGENCY STOP INPUT ACTIVE
328 HI VOLTAGE SHUTDOWN INPUT ACTIVE
328A ALTERNATE CURRENT LIMIT ACTIVE
329 SYSTEM VOLTAGE IS VERY LOW
330 SYSTEM BATTERY IS ON DISCHARGE
331 SYSTEM HIGH VOLTAGE #1 ALARM
332 SYSTEM HIGH VOLTAGE #2 ALARM
333 NO PCUs ARE IN INVENTORY
334 NO DIST. PANELS ARE IN INVENTORY
335 NO ROUTERS ARE IN INVENTORY
336 NO RELAY BOARDS ARE IN INVENTORY
337 HIGH TEMPERATURE #1 ALARM
338 HIGH TEMPERATURE #2 ALARM
339 LOW TEMPERATURE #1 ALARM
340 LOW TEMPERATURE #2 ALARM
341 TEMPERATURE SENSOR NO SIGNAL
342 MAJOR MONITORING ALARM(S)
343 MINOR MONITORING ALARM(S)
344 Monitoring LED Messages
345 MONITORING DOES NOT RESPOND
346 CONTROLLER FAILURE ####
347 THE CONTROLLER IS INITIALIZING
348 TOTAL LOAD CURRENT ALARM
349 GROUP A LOAD CURRENT ALARM
350 GROUP B LOAD CURRENT ALARM
351 THE DISPLAY DOES NOT RESPOND
352 SYSTEM OUTPUT SENSE vv.vvV
353 TOTAL LOAD CURRENT aaaaaA
354 GO TO ALARM LOG MENU
355 GO BACK TO MENU TREE BEGINNING
PCU REPLACEMENT MENU
439 REPLACE ### PCUs? AUTO IN ###
440 REPLACE ### PCUs MANUALLY?
444 REPOPULATE ### SLOTS? AUTO IN ### ?
MANUAL PCU REPLACEMENT MENU (NS702/801 only)
441 BAY ###
442 REPLACE PCU B#-P#
443 REPLACE PCU B#-P# W/ SN#

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4.1.16 External Control Circuits

(A) Remote Test/Equalize: All Rectifiers can be placed into the test/equalize mode by applying a loop closure signal. The Rectifiers operate in the float mode when the loop closure signal is absent.

(B) Remote High Voltage Shutdown: The high voltage shutdown circuit on all Rectifiers, as described in Paragraph 3.4.6 (E), can be activated by applying a loop closure signal.

(C) Rectifier Emergency Shutdown and Fire Alarm Disconnect: The Rectifiers can be inhibited by applying a loop closure signal. Manual restart is required.

(D) External "System Voltage" Meter Reading: Leads can be extended from the MCA to an external voltage source. This is the voltage source the MCA monitors for system alarms and displays as "System Output Voltage".

(E) Test Input: The High Voltage Shutdown and/or Rectifier Emergency Stop circuits can be tested without affecting the system by applying a test loop closure signal before applying the Remote High Voltage Shutdown or Rectifier Emergency Shutdown loop closure signal.

4.1.17 Optional MCA Relay Circuit Card, P/N 514348: Each circuit card adds six (6) Form-C external alarm relay contacts to the system. Plugs into seven-slot card cage provided in each bay for optional MCA and LMS I/O cards.

(A) Contact Rating: 2A at 30 VDC.

(B) Description of Operation: The MCA provides 25 programmable function channels. Program each function channel to alarm for selected conditions, then program each external alarm relay to activate if a specific function channel alarms.

MCA relays can also be programmed to activate if an LMS LED channel activates.

4.1.18 Optional MCA Input/Output (I/O) Circuit Card, P/N 524550: This I/O card provides capability for monitoring of external shunts and binary signals. Plugs into seven-slot card cage provided in each bay for optional MCA and LMS I/O cards. Provides 1 analog input, 1 analog output (for remote plant output current monitoring), and 4 binary inputs.

(A) One analog input with a range of 0-50mV can be used to provide monitoring of additional load shunt or a plant load shunt.

(B) Four binary inputs can be used to monitor dry contact closures. When the “Alternate Current Limit” feature is used, binary input #4 is assigned to monitor the signal used to trigger the MCA to place the rectifiers in the Alternate Current Limit mode.

(C) One analog output with a 50mV full scale output provides a value to indicate the “Total Load Current” parameter of the NPS system.

The reading displayed for the NPS system parameter “Total Load Current” is derived from one of two algorithms using multiple data sources. The algorithm and its data sources used are determined by the presence and configuration of CAN I/O card(s) in the system.

1) Algorithm #1: This source is used when there are no CAN I/O cards installed OR when the configuration of all installed CAN I/O cards is set to “Distribution” mode.

“Distribution” Mode Operation:

“Total Load Current” =
NPS bay distribution node current readings,
+ CAN I/O card analog input readings,
+ LMS function channel 63 reading.

The VPS ‘*Total System Current’* reading (LMS channel A9002) will be passed to the NPS through LMS function channel sixty-three. The function channel configuration will default to provide the reading of the associated LMS channel for the VPS Total System Current. The NPS controller will include the value of LMS function channel sixty-four when summing the distribution load currents to determine its Total Load Current reading to display. (associated LMS channel A9903).

Channel F63 program line is ‘F63 = A9002’ (Vortex Total Load Current).

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2) Algorithm #2: This source is used when the configuration of at least one installed CAN I/O card is set to “Auxiliary” mode.

“Auxiliary” Mode Operation:

“Total Load Current” =
Sum of CAN I/O card analog input readings (only input readings of cards configured for “Auxiliary” operation are summed),
+ LMS function channel 63 reading.

The reading displayed for the NPS system parameter “Total Auxiliary Load” is derived from the sum of all analog input readings of CAN I/O cards configured for “Auxiliary” mode operation

5. OPTIONAL LMS MONITORING SYSTEM

Refer to SAG586505000

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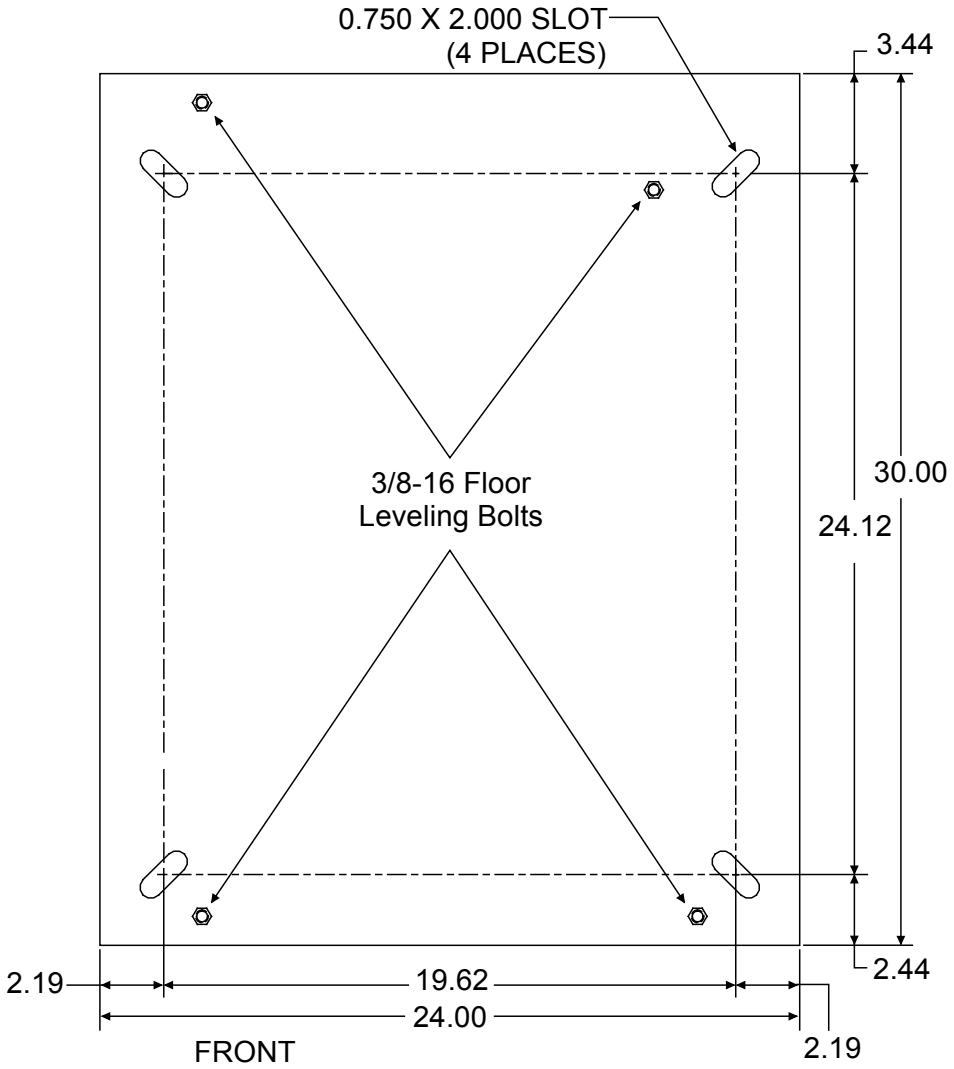
PHYSICAL SIZE INFORMATION

Floor Hole Drilling Pattern Dimensions - Power/Distribution and Power Only Bays



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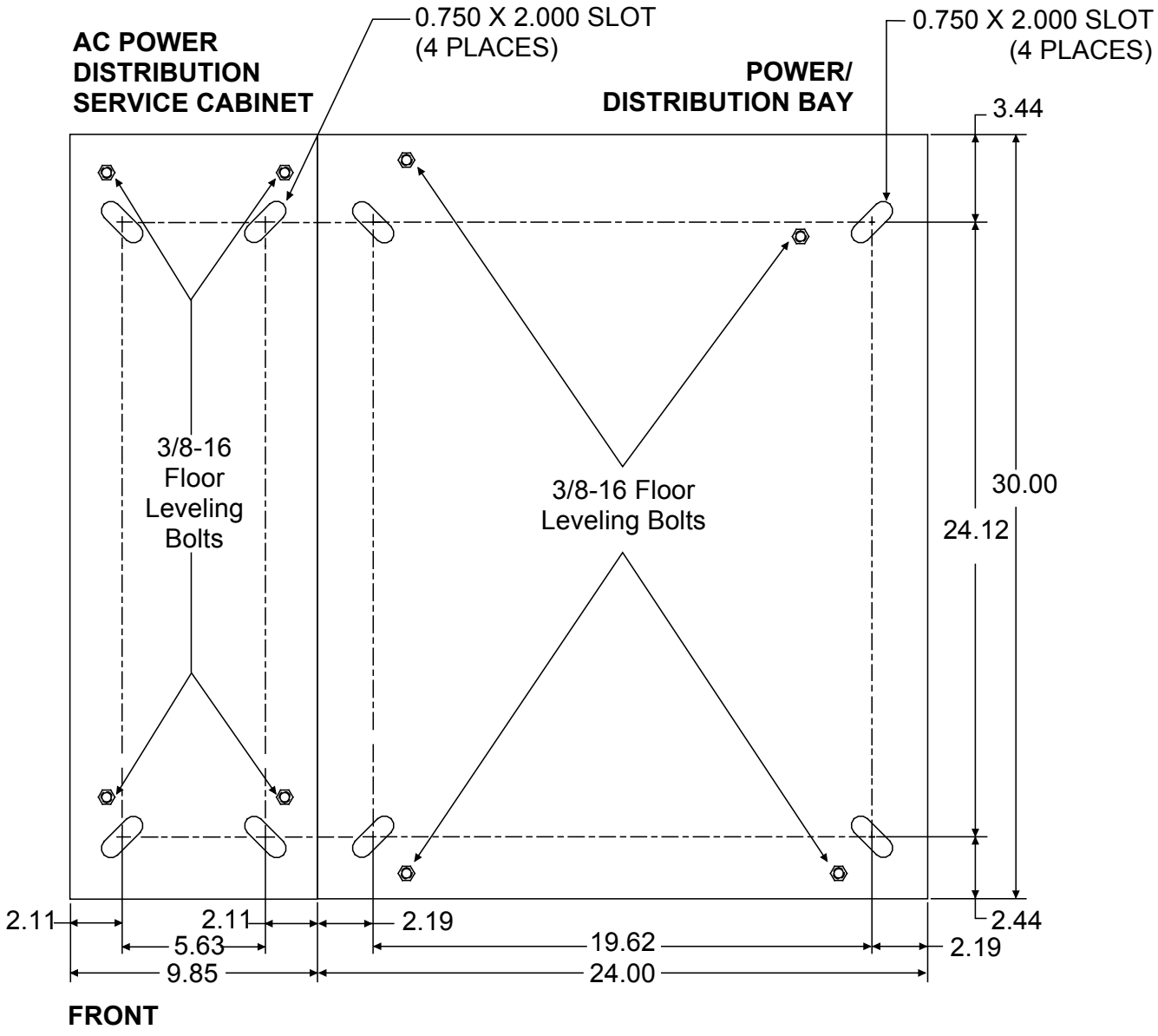
Floor Hole Drilling Pattern Dimensions - Power/Distribution Bay w/ AC Input Service Cabinet



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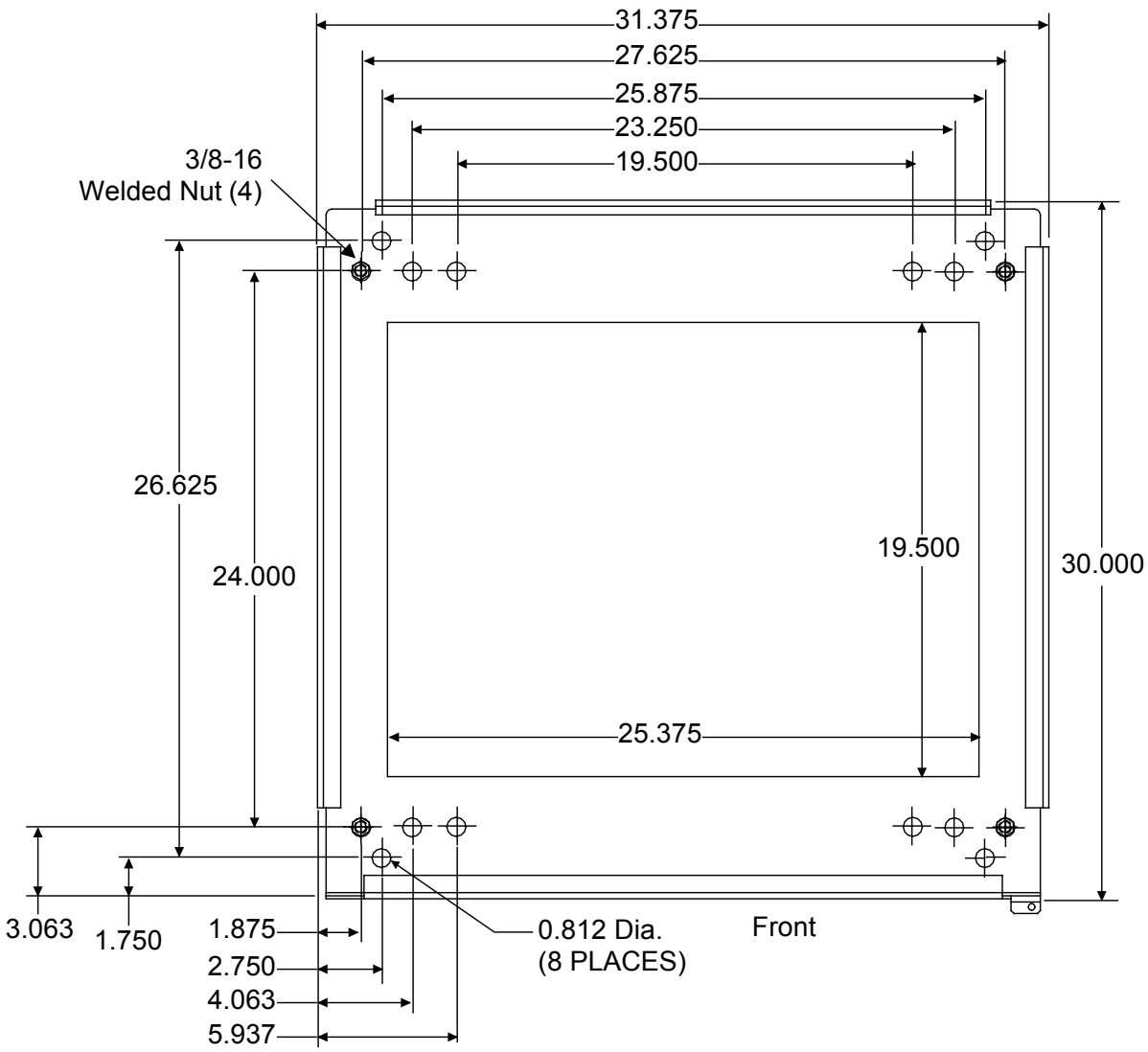
Floor Hole Drilling Pattern Dimensions - Distribution Only Bay



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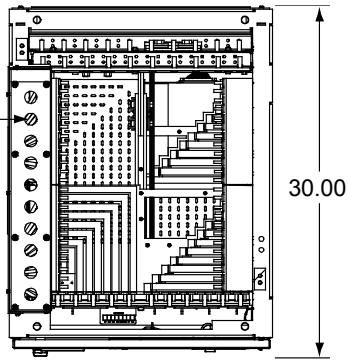
Overall Dimensions -
Primary and Secondary Power/Distribution Bays (List 1 and 11)

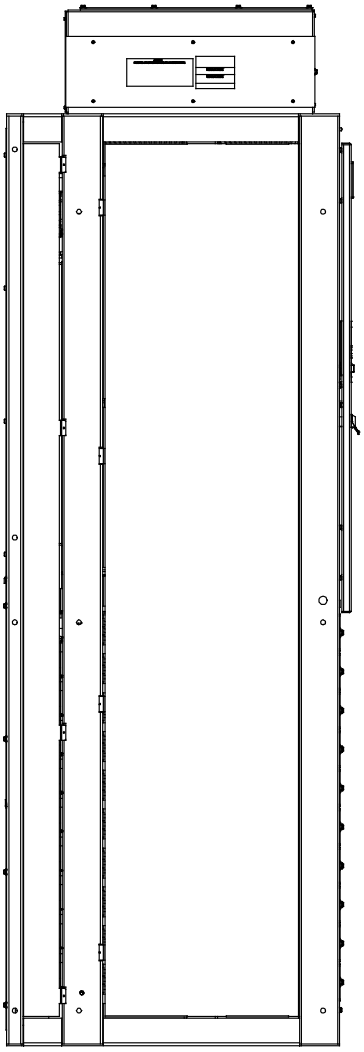
AC Input Wiring Access Opening(s)

Choose either the supplied access plate with ten 3/4" conduit openings, or ten 1" conduit openings.

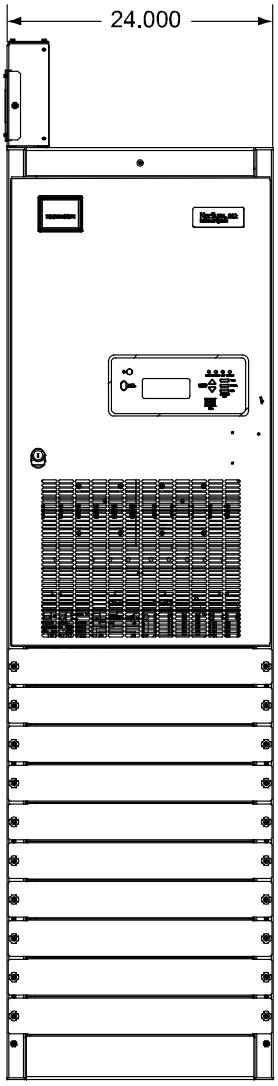


Top View

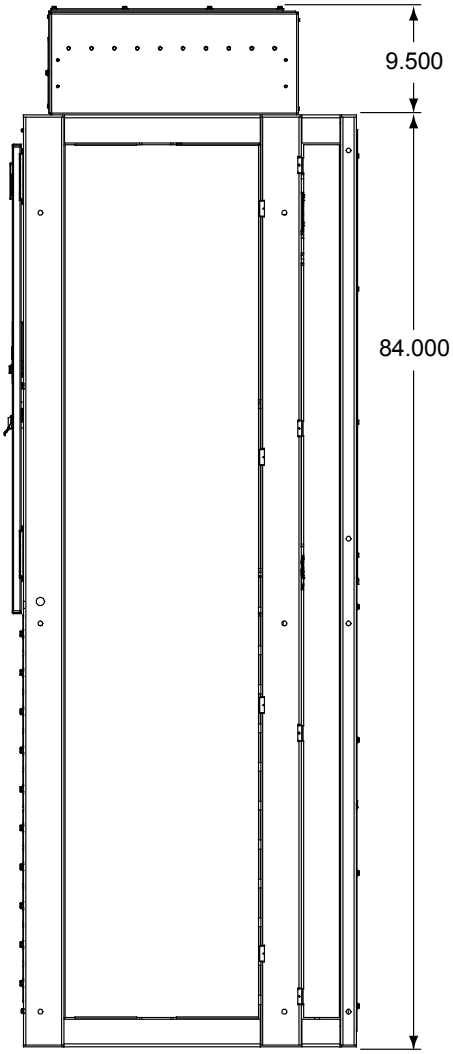
Notes:
1. All dimensions are in inches unless otherwise specified.
2. Weight in Lbs:
   Bay
   Net: 746
   Shipping: 823
   Rectifier
   Net: 41
   Shipping: 53
3. Finish: Gray



Left Side View



Front View



Right Side View

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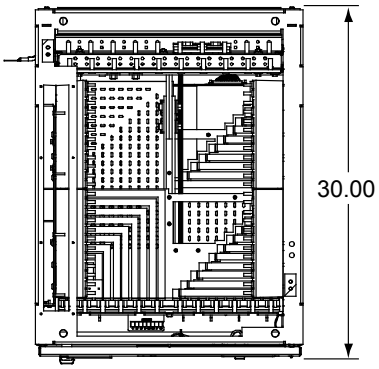
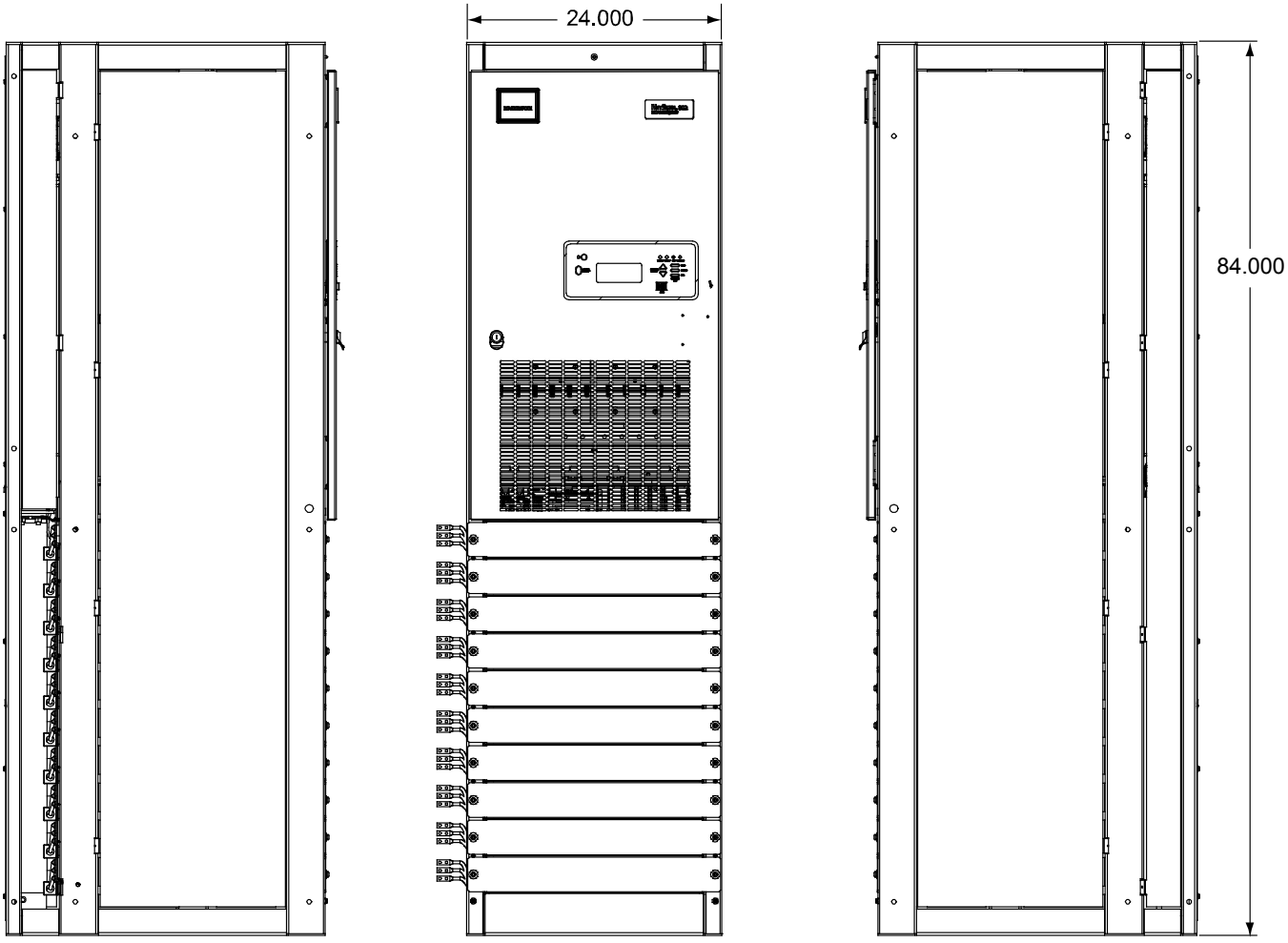
Overall Dimensions -
Primary and Secondary Power/Distribution Bays (List 2 and 12)



Top View

Notes:
1. All dimensions are in inches unless otherwise specified.
2. Weight in Lbs:
   Bay
   Net: 746
   Shipping: 823
   Rectifier
   Net: 41
   Shipping: 53
3. Finish: Gray



Left Side View | Front View | Right Side View

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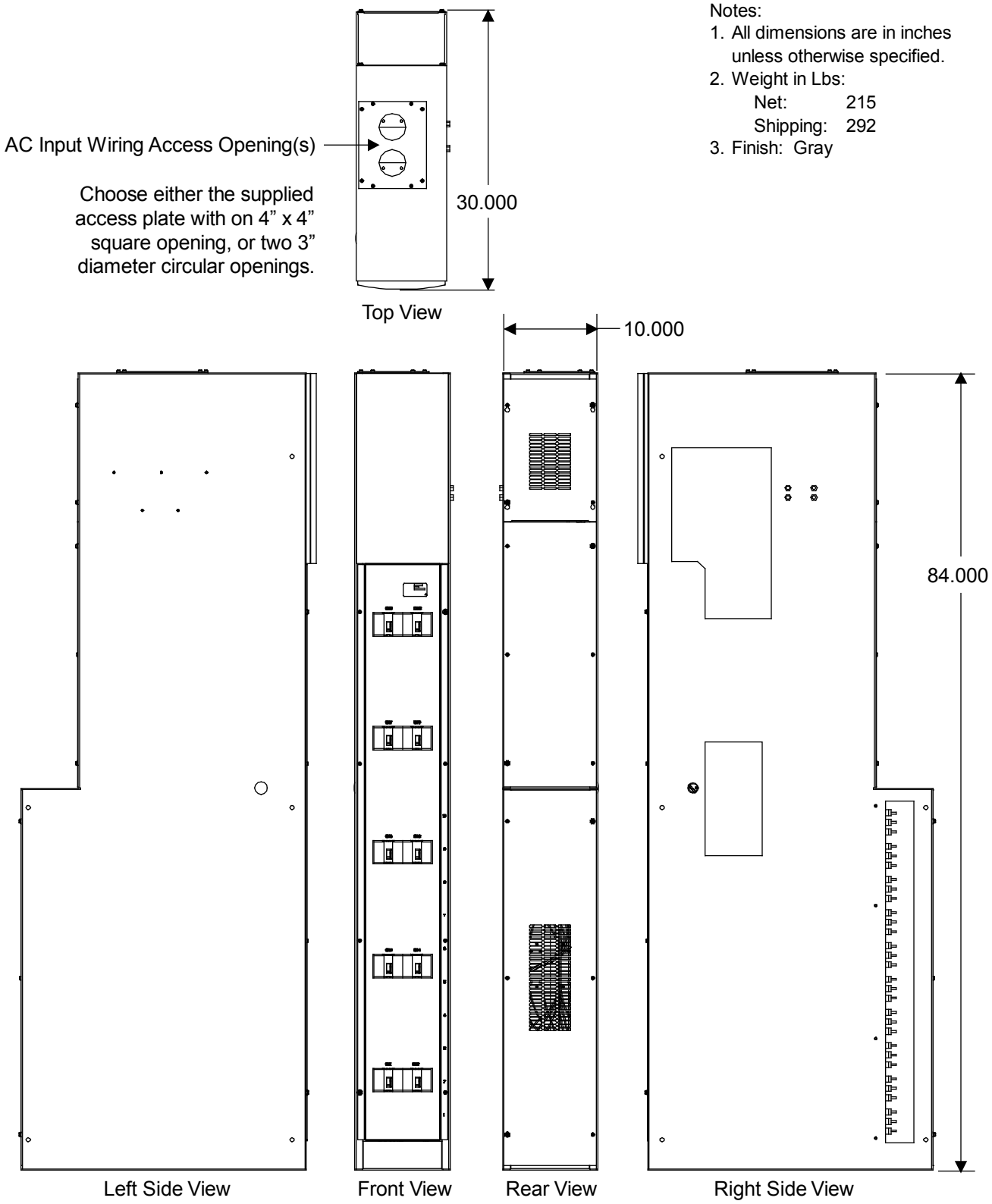
Overall Dimensions – Optional PDSC (AC Input 'Power Distribution Service Cabinet')

Notes:
1. All dimensions are in inches unless otherwise specified.
2. Weight in Lbs:
   Net: 215
   Shipping: 292
3. Finish: Gray



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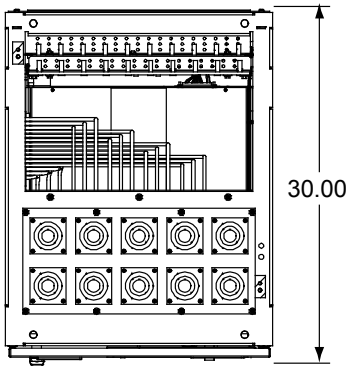
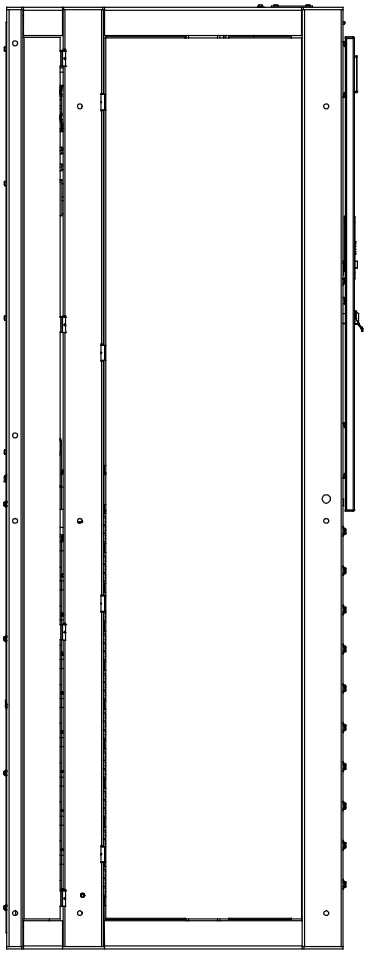
Overall Dimensions - Primary and Secondary Power Only Bays

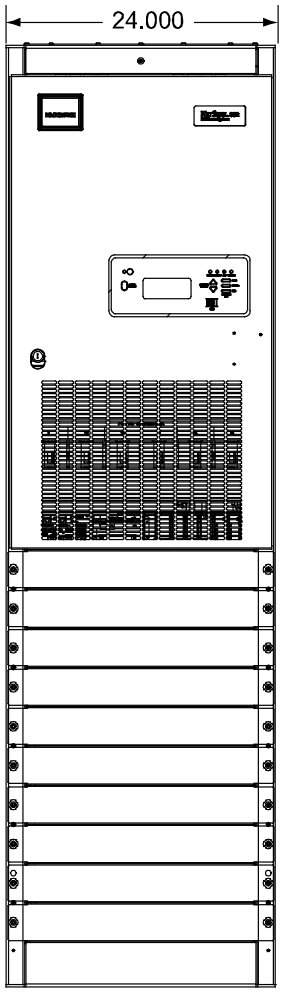


Top View

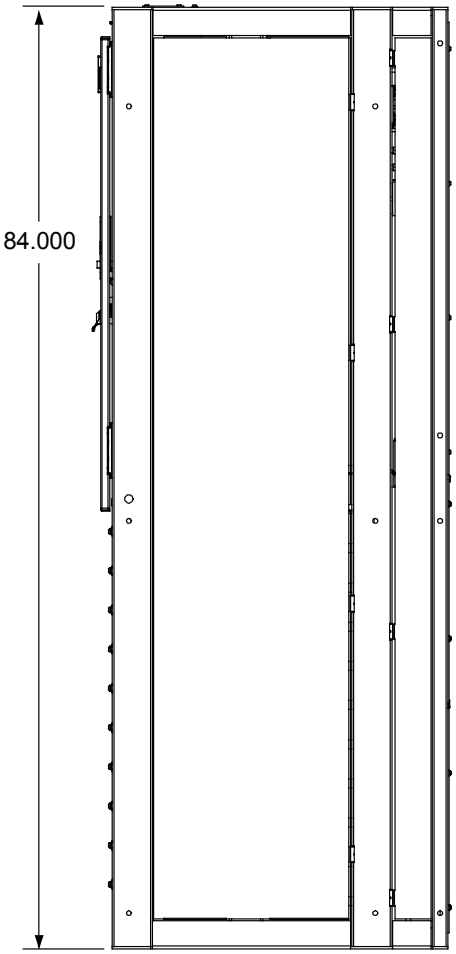
Notes:
1. All dimensions are in inches unless otherwise specified.
2. Weight in Lbs:
   Bay
      Net:
      Shipping:
   Rectifier
      Net: 41
      Shipping: 53
3. Finish: Gray



Left Side View



Front View



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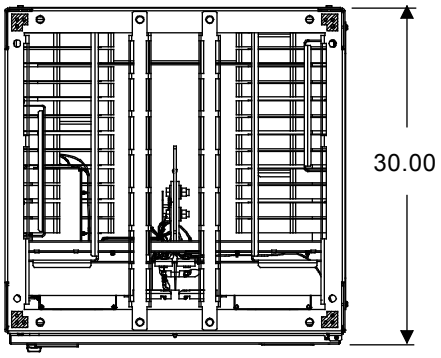
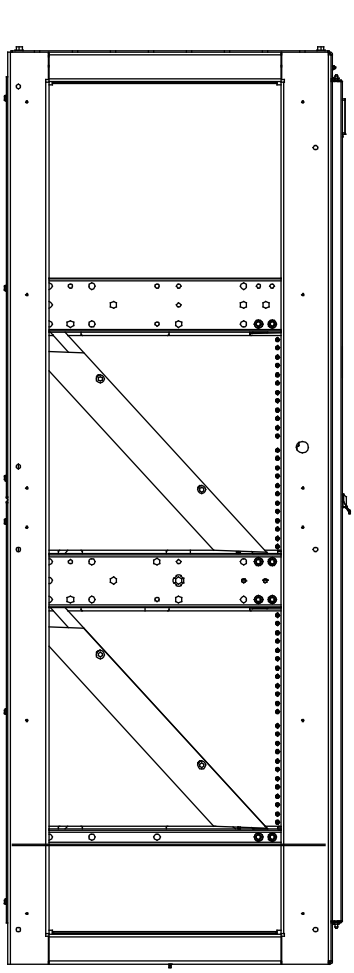
Overall Dimensions –Distribution Only Bays

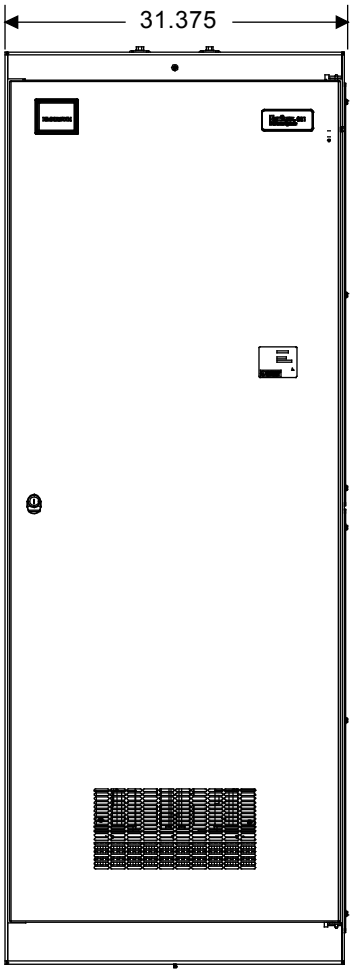


Top View

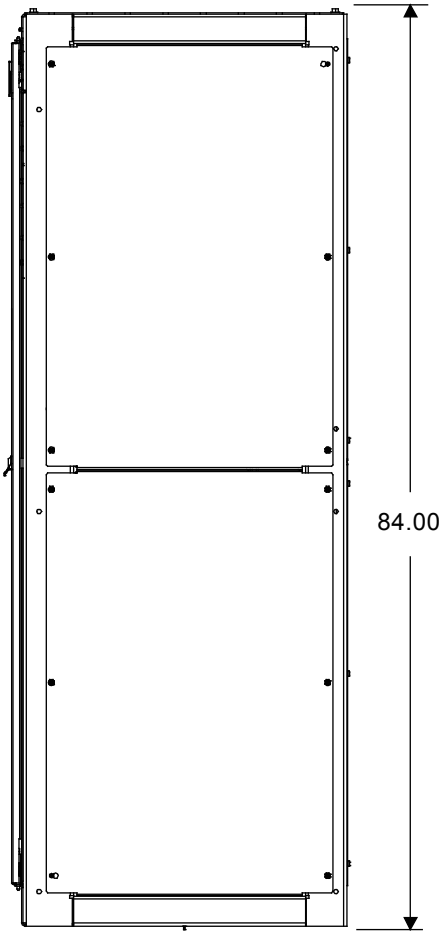
Notes:
1. All dimensions are in inches unless otherwise specified.
2. Weight in Lbs:
   Net: 916
   Shipping: 972
3. Finish: Gray



Left Side View



Front View



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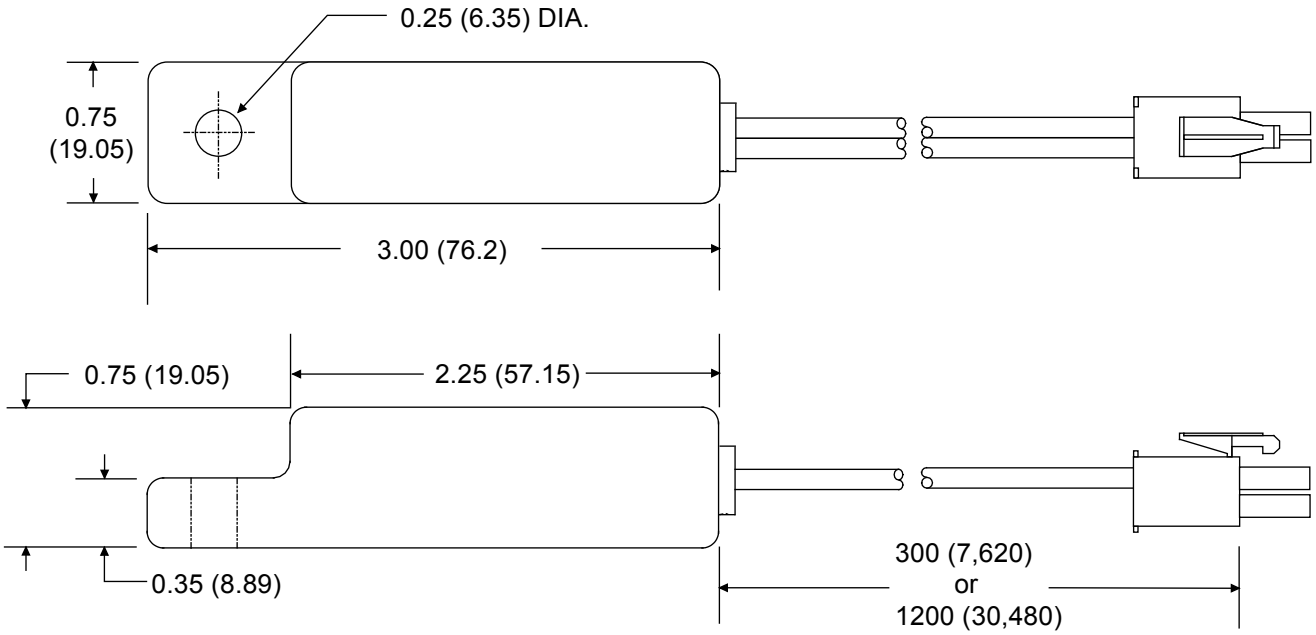
Overall Dimensions – Optional Battery Charge Digital Temperature Compensation Probes P/N 107021 (25 feet) and P/N 106824 (100 feet)



NOTE: All dimensions are in inches and (millimeters).

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RELATED DOCUMENTATION

System Installation Guide:	Section 5957
System Installation Instructions:	Section 5876
System User Instructions:	Section 5877
Security Adapter Unit Instructions:	IM58214000074
Color MCA Menu Tree:	Section 5886
System Equipment and Assembly Drawing:	J582140000
System Schematic Diagram:	SD582140000
System Wiring Diagram:	T582140000
Load and Battery Lug Detail Drawings:	031110100 through 031110300
LMS Installation Instructions:	Section 5879
LMS User Instructions:	Section 5847
LMS System Application Guide:	SAG586505000
LMS I/O Circuit Card Label Sheet:	520538
LMS Expansion Assembly Schematic Diagram:	SD507606

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REVISION RECORD

Issue	Change Number (ECO)	Description of Change	Date	Approved
AQ	LLP216553	Added optional External Top-Mount Vertical Battery Input Busbar Assembly, P/N 547999.	1/26/12	John Kirkpatrick
AR	LLP216994	Added 582140001 List 16 and List C; added model R48-12000Le rectifier; added new toggle-handle circuit breakers (175A and 225A) information;	07/04/12	Shanon Ravacio
AS	LLP217269	Added 554862 as accessory for lists 01, 11, 12 and 21; reinstated 58214000016; replaced P/N 547999 with P/N 554874 and P/N 514431 with P/N 554873	09/19/12	Shanon Ravacio
AT	LLP217720	Power Only Bay added. Optional Internal Ground Busbar Kit (P/N 555214) added. R48-12000e rectifier added.	01/15/13	John Jasko
AU	LLP218775	Added AC crimp lugs for the power bays. Updated power bay rating and AC breakers in power bays.	10/11/13	Shanon Ravacio
AV	LLP219853	Added 90A Bullet Breaker P/Ns 138887 and 138888.	02/21/14	John Jasko
AW	LLP220105	List 73 and 74 added. Ordering notes for “218 Circuit Breaker Assemblies” and “TPL Fuses and Fuseholder Assemblies” updated.	06/03/14 Fortune Huang Jun 6, 2014	John Jasko James Wulff Jun 12, 2014

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